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Registration No. 333-64158

PROSPECTUS SUPPLEMENT To Prospectus Dated July 31, 2001

\$370,000,000

Mirant Corporation

5.75% Convertible Senior Notes due 2007

Mirant Corporation (Mirant, we, us or our) is offering the 5.75% convertible senior notes at an issue price of \$1,000 per note. The notes will mature on July 15, 2007. Interest on the notes at the rate of 5.75% per year on the principal amount is payable semiannually in arrears on January 15 and July 15 of each year, beginning January 15, 2003.

Holders may convert their notes into 131.9888 shares of our common stock for each \$1,000 principal amount of notes (equivalent to an initial conversion price of \$7.58 per share based on the issue price of the notes) at any time prior to stated maturity.

The notes will be senior unsecured obligations of ours and will rank equally with all of our existing and future senior unsecured indebtedness.

The notes will not be listed on any securities exchange or quoted on Nasdaq. Our common stock is listed on the New York Stock Exchange under the symbol MIR. On July 1, 2002, the last reported sale price of our common stock on the New York Stock Exchange was \$6.11 per share.

Investing in the notes involves risks. See Risk Factors beginning on page S-13 of this prospectus supplement and on page 10 of the accompanying prospectus.

	Price to Public (1)	Underwriting Discounts and Commissions	Proceeds to Mirant (1)
Per Note	100.00%	2.50%	97.50%
Total	\$370,000,000	\$9,250,000	\$360,750,000

(1) Plus accrued interest, if any, from July 8, 2002.

Mirant has granted the underwriters an option to purchase up to an additional \$55,500,000 aggregate principal amount of notes within 30 days from the date of this prospectus supplement solely to cover over-allotments, if any.

The underwriters expect to deliver the notes in book-entry form through the facilities of The Depository Trust Company against payment on or about July 8, 2002.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

Joint Book-Running Managers

Banc of America Securities LLC

Credit Suisse First Boston

Salomon Smith Barney

Joint Lead Manager

Commerzbank Securities

Co-Managers

Dresdner Kleinwort Wasserstein

Westdeutsche Landesbank Girozentrale The date of this prospectus supplement is July 1, 2002.

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ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first is this prospectus supplement, which describes the specific terms of the securities we are offering and certain other matters relating to us and our financial condition. The second part, the accompanying prospectus, gives more general information about securities we may offer from time to time, some of which may not apply to the securities we are offering.

You should read this prospectus supplement along with the accompanying prospectus. You should rely only on the information contained or incorporated by reference in this prospectus supplement and the prospectus to which it relates or to which we have referred you. We have not, and the underwriters have not, authorized any other person to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. You should not assume that the information contained or incorporated by reference in this prospectus supplement or the accompanying prospectus is accurate as of any date after the date on the front cover of these documents. Our business, financial condition, results of operations and prospects may have changed since those dates. The notes are being offered and sold only in jurisdictions where offers and sales are permitted.

If the description of the offering varies between this prospectus supplement and the accompanying prospectus, you should rely on the information in this prospectus supplement.

Unless we have indicated otherwise, or the context otherwise requires, references in this prospectus supplement and the accompanying prospectus to Mirant Corporation, Mirant, we, us and our or similar terms are to Mirant Corporation, its predecessors and its subsidiaries.

WHERE YOU CAN FIND MORE INFORMATION

This prospectus supplement is part of a registration statement we have filed with the SEC under the Securities Act of 1933, as amended. The SEC s rules and regulations allow us to omit certain information included in the registration statement from this prospectus supplement. The registration statement may be inspected by anyone without charge at the SEC s principal office at 450 Fifth Street, N.W., Washington, D.C. 20549.

In addition, we file reports, proxy statements and other information with the SEC under the Securities Exchange Act of 1934, as amended (the Exchange Act). You may read and copy this information at the SEC s Public Reference Room, 450 Fifth Street, N.W., Room 1024, Washington, D.C. 20549.

You may also obtain copies of this information by mail from the SEC s Public Reference Room, 450 Fifth Street, N.W., Room 1024, Washington, D.C. 20549, at rates determined by the SEC. You may obtain information on the operation of the Public Reference Room by calling the SEC at 1-800-732-0330. You can also inspect reports, proxy statements and other information that we have filed electronically with the SEC at the SEC s web site at http://www.sec.gov. These documents can also be inspected at the offices of the New York Stock Exchange, 20 Broad Street, New York, New York 10005.

INCORPORATION OF CERTAIN DOCUMENTS BY REFERENCE

The SEC allows us to incorporate by reference information into this prospectus supplement. This means that we can disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is considered to be a part of this prospectus supplement. Information that we file later with the SEC and that is incorporated by reference in this prospectus supplement will automatically update and supercede information contained in this prospectus supplement.

Any statement contained in a document incorporated or deemed to be incorporated by reference into this prospectus supplement and the accompanying prospectus will be deemed to be modified or superseded to the extent that a statement contained in this prospectus supplement and the accompanying prospectus or any other subsequently filed document that is deemed to be incorporated by reference into this prospectus supplement supplement

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and the accompanying prospectus modifies or supersedes the statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus supplement and the accompanying prospectus.

The following documents contain important information about us and our financial condition. We have previously filed these documents with the SEC and incorporate them by reference into this prospectus supplement:

our Annual Report on Form 10-K for the fiscal year ended December 31, 2001, filed on March 11, 2002, as amended by Form 10-K/A, filed on March 11, 2002;

our Quarterly Report on Form 10-Q for the quarter ended March 31, 2002, filed on May 13, 2002;

our definitive proxy statement filed on March 25, 2002;

the description of our common stock and associated preferred stock purchase rights contained in Form 8-A, filed on September 7, 2000 and any amendment or report filed for the purpose of updating this description; and

our Current Reports on Form 8-K filed on May 16, 2002 and June 27, 2002 (see Annex A).

We also incorporate by reference all documents filed pursuant to Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act after the date of this prospectus supplement and prior to the termination of this offering. Nothing in this prospectus supplement shall be deemed to incorporate information furnished but not filed with the SEC pursuant to Item 9 of Form 8-K.

Statements made in this prospectus supplement or in any document incorporated by reference in this prospectus supplement as to the contents of any contract or other document are not necessarily complete, and in each instance we refer you to the copy of the contract or other document filed as an exhibit to the registration statement of which this prospectus supplement is a part or as an exhibit to the documents incorporated by reference. Each statement about the contents of any contract or other document is qualified in all material respects by reference to such contract or other document.

We will provide to each person, including any beneficial owner, to whom a prospectus supplement is delivered a copy of any document incorporated by reference in this prospectus supplement and any exhibits specifically incorporated by reference in those documents at no cost. You may request copies by contacting us at the following address or telephone number: Corporate Secretary, Mirant Corporation, 1155 Perimeter Center West, Suite 100, Atlanta, Georgia 30338, (678) 579-5000.

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

Some of the statements contained in this prospectus supplement or incorporated by reference herein, especially those in the sections entitled Summary, Risk Factors and elsewhere included in this prospectus supplement constitute forward-looking statements in addition to historical information. These statements involve known and unknown risks and relate to future events, our future financial performance or our projected business results. In some cases, you can identify forward-looking statements by terminology such as may, will, should, expects, plans, anticipates, believes, estimates, predicts, targets, potential or continue or the negative of these terms or other comparable terminology.

Forward-looking statements are only predictions. Actual events or results may differ materially from any forward-looking statement as a result of various factors, which include:

legislative and regulatory initiatives regarding deregulation, regulation or restructuring of the electric utility industry;

the extent and timing of the entry of additional competition in the markets of our subsidiaries and affiliates;

our pursuit of potential business strategies, including acquisitions or dispositions of assets or internal restructuring;

state, federal and other rate regulations in the United States and in foreign countries in which our subsidiaries and affiliates operate;

changes in or application of environmental and other laws and regulations to which we and our subsidiaries and affiliates are subject;

political, legal and economic conditions and developments in the United States and in foreign countries in which our subsidiaries and affiliates operate;

financial market conditions and the results of our financing efforts;

changes in market conditions, including developments in energy and commodity supply, volume and pricing and interest rates;

weather and other natural phenomena;

performance of our projects undertaken and the success of our efforts to invest in and develop new opportunities;

developments in the California power markets, including, but not limited to, governmental intervention, deterioration in the financial condition of our counterparties, default on receivables due and adverse results in current or future litigation;

the direct or indirect effects on our business, including the availability of insurance, resulting from the terrorist actions on September 11, 2001 or any other terrorist actions or responses to such actions, including, but not limited to, acts of war;

the direct or indirect effects on our business resulting from the financial difficulties of Enron or other competitors of Mirant, including, but not limited to, their effects on liquidity in the trading and power industry, and their effects on the capital markets views of the energy or trading industry and our ability to access the capital markets on the same favorable terms as in the past;

the direct or indirect effects on our business of a lowering of our credit rating (or actions we may take in response to changing credit ratings criteria), including, increased collateral requirements to execute our business plan, demands for increased collateral by our current counterparties, refusal by our current or potential counterparties or customers to enter into transactions with us and our inability to obtain credit or capital in amounts or on terms favorable to us;

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the disposition of the pending litigation described in our Form 10-K/A filed on March 11, 2002, our Form 10-Q filed on May 13, 2002 and our Form 8-K filed on June 27, 2002; and

other factors discussed in this prospectus supplement, the accompanying prospectus or our reports (including our Form 10-K filed on March 11, 2002, as amended by Form 10-K/ A filed on March 11, 2002, and our Form 10-Q filed on May 13, 2002) filed from time to time with the SEC.

Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee future results, events, levels of activity, performance or achievements. We expressly disclaim a duty to update any of the forward-looking statements contained herein.

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SUMMARY

This summary highlights information contained elsewhere or incorporated by reference in this prospectus supplement. This summary is not complete and does not contain all of the information that you should consider before investing in our notes. You should carefully read the entire prospectus supplement, including the risk factors, the accompanying prospectus and the documents incorporated by reference. Unless the context requires otherwise, all references to common stock are to Mirant s common stock, par value \$0.01 per share, and the associated preferred stock purchase rights issued under Mirant s stockholder rights plan dated August 22, 2000, as more fully described in the accompanying prospectus.

Mirant Corporation

We are a leading global competitive energy company. We deliver value by integrating an extensive portfolio of power and natural gas assets with risk management and marketing expertise. We have facilities in the United States, Canada, the Caribbean, Asia and Europe and operate one of the world s largest integrated asset management and energy marketing organizations from our headquarters in Atlanta. As of March 31, 2002, we owned or controlled more than 21,500 MW of electric generating capacity around the world, with approximately 6,000 MW under development. We consider a project under development when we have contracted to purchase machinery for the project, we own or control the project site and are in the permitting process. These projects may or may not have received all of the necessary permits and approvals to begin construction. We cannot provide assurance that projects under development will be completed. In North America, we also control access to approximately 3.8 billion cubic feet per day of natural gas production, more than 4.0 billion cubic feet per day of natural gas transportation and approximately 65 billion cubic feet of natural gas storage.

In our North America Group, we own and control power generation and natural gas assets and energy marketing operations in North America and generation, transmission and distribution operations in the Caribbean. As of March 31, 2002, we owned and leased power plants in the United States with a total generation capacity of over 14,000 MW, and controlled over 2,800 MW of additional generating capacity through management contracts. Through Mirant Americas Energy Marketing, L.P., our wholly owned indirect subsidiary, we market and trade energy and energy-linked commodities, including electricity, gas, coal, oil, pulp and paper, weather derivatives and emission allowances. In the Caribbean, we have ownership interests in electric utilities, power plants and transmission facilities with total generation capacity of over 1,000 MW. These assets are located in the Bahamas, Jamaica, Trinidad and Tobago and Curacao.

In our International Group, we have interests in over 8,800 MW (net equity ownership of approximately 3,100 MW) of generation capacity in the Philippines and China. Most of our revenues in the Asia-Pacific region are derived from contracts with government entities or regional power boards and are predominantly linked to the U.S. dollar to mitigate foreign currency exchange risks. In addition, we own a 49% economic interest and a 50% voting interest in WPD Holdings UK (WPDH) which distributes electricity to approximately 1.4 million end-users in southwest England and approximately 1 million end-users in South Wales, and we own an indirect economic interest of 3.6% in CEMIG, a 5,632 MW fully integrated utility that operates in the southeast region of Brazil.

Our principal executive offices are located at 1155 Perimeter Center West, Suite 100, Atlanta, Georgia 30338, and our telephone number is (678) 579-5000.

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The Offering

Notes Offered	\$370,000,000 aggregate principal amount (plus an additional \$55,500,000 aggregate principal amount if the underwriters exercise in full their over-allotment option) of 5.75% convertible senior notes due 2007.
Offering Price	100% of the principal amount of the notes.
Interest	5.75% per year on the principal amount payable semiannually in arrears on January 15 and July 15 of each year, beginning on January 15, 2003.
Ranking	The notes will be senior unsecured obligations of ours and will rank equally with all of our existing and future senior unsecured indebtedness. However, we are a holding company and the notes will be effectively subordinated to all existing and future obligations of our subsidiaries. The notes are also effectively subordinated to our secured obligations to the extent of the collateral. As of March 31, 2002, we had approximately \$7,239 million of total consolidated indebtedness outstanding. As of March 31, 2002, our subsidiaries had significant liabilities outstanding, including approximately \$4,817 million of total indebtedness.
Maturity	July 15, 2007.
Conversion Rights	Holders may convert their notes at any time prior to stated maturity. For each note surrendered for conversion, a holder will receive 131.9888 shares of our common stock. This represents an initial conversion price of \$7.58 per share of common stock based on the issue price of the notes. As described in this prospectus, the conversion rate may be adjusted for certain reasons, but it will not be adjusted for accrued interest. Upon conversion, holders will not receive any cash payment representing accrued and unpaid interest. Instead, accrued and unpaid interest will be deemed paid by the common stock received by holders on conversion. Notes called for redemption may be surrendered for conversion until the close of business two business days prior to the redemption date.
Optional Redemption	On or after July 20, 2005, we may redeem for cash all or part of the notes at any time, upon not less than 30 nor more than 60 days notice by mail to holders of notes, for a price equal to 100% of the principal amount of the notes to be redeemed plus any accrued and unpaid interest to the redemption date.
Fundamental Change	If we undergo a Fundamental Change as described in this prospectus supplement, you will have the option to require us to purchase for cash all or any portion of your notes not previously called for redemption. We will pay a purchase price equal to 100% of the principal amount of the notes to be purchased plus any accrued and unpaid interest to the purchase date.
Events of Default	If there is an event of default on the notes, an amount equal to 100% of the principal amount plus any accrued and unpaid interest may be declared immediately due and payable by the Trustee (as defined in this prospectus supplement) or the holders of at least S-8

Table of Contents 25% in principal amount of the outstanding notes. This amount automatically becomes due and payable in some circumstances. The following are events of default with respect to the notes: our failure for 30 days to pay when due any interest on the notes; our failure to pay the principal amount of, plus accrued and unpaid interest on, the notes at maturity, upon redemption or following a Fundamental Change, when the same becomes due and payable; our failure to deliver shares of our common stock upon an appropriate election by holders of notes to convert those notes and continuance of such default for 10 days; our failure to comply in any material respect with any of our covenants or agreements in the notes or the Indenture for 90 days after written notice is given by the Trustee or by the holders of at least 25% in principal amount of all outstanding notes; and certain events involving the bankruptcy, insolvency or reorganization of Mirant. Use of Proceeds We intend to use the net proceeds of the offering for working capital, liquidity and general corporate purposes. See Use of Proceeds. Book-Entry Form The notes will be issued in book-entry form and are represented by permanent global certificates deposited with, or on behalf of, DTC and registered in the name of a nominee of DTC. Beneficial interests in any of the notes will be shown on, and transfers will be effected only through, records maintained by DTC or its nominee and any such interest may not be exchanged for certificated securities, except in limited circumstances. Trading The notes will not be listed on any securities exchange or quoted on Nasdaq. No assurance can be given as to the liquidity of or trading market for the notes. Our shares of common stock are traded on the New York Stock Exchange under the symbol MIR. **Risk Factors** See Risk Factors beginning on page S-13 of this prospectus supplement and the other information in this prospectus supplement for a discussion of the factors you should consider carefully before deciding to invest in the notes. S-9

Selected Financial Data

The following tables present our selected consolidated financial information. The information set forth below should be read together with Management s Discussion and Analysis of Financial Condition and Results of Operations and our historical consolidated financial statements and the notes thereto included in our Annual Report on Form 10-K for the fiscal year ended December 31, 2001, filed on March 11, 2002, as amended by Form 10-K/A, filed on March 11, 2002 and our Quarterly Report on Form 10-Q for the quarter ended March 31, 2002, filed on May 13, 2002. The consolidated statement of income and cash flow data for the years ended December 31, 2001, 2000, 1999, 1998 and 1997 and the selected balance sheet data as of December 31, 2001, 2000, 1999, 1998 and 1997 are derived from our audited consolidated financial statements, which were audited by Arthur Andersen LLP, our former independent public accountants. The consolidated statement of income and cash flow data for the selected balance sheet data as of March 31, 2002 and 2001 and the selected balance sheet data as of March 31, 2002 are derived from our unaudited consolidated financial statements which were included in our Quarterly Report on Form 10-Q for the quarter ended March 31, 2002. The unaudited financial statements which were included in our Quarterly Report on Form 10-Q for the quarter ended March 31, 2002. The unaudited financial information includes all adjustments, consisting of normal recurring accruals, which we consider necessary for a fair presentation of the financial position and the results of operations for these periods. The historical financial information may not be indicative of our future performance and does not reflect what the financial position and results of operations would have been had we operated as a separate, stand-alone entity during the periods presented.

The following selected financial information should also be read in light of the following:

Our operating revenues declined in 1998 due to our contribution on January 1, 1998 of our power marketing and risk management activities to Mirant Americas Energy Marketing, our marketing and risk management joint venture with Vastar Resources Inc. formed in September 1997. When the joint venture was formed in September 1997, we contributed only our gas marketing and risk management assets to the venture. Prior to the formation of the joint venture, our marketing and risk management activities were wholly owned and consolidated. From January 1, 1998 until August 9, 2000, the day prior to our effective acquisition of Vastar s 40% interest in Mirant Americas Energy Marketing, we accounted for this joint venture under the equity method of accounting. For 1997, operating revenues would have been \$1.768 billion if we had not consolidated our marketing and risk management operations. Effective August 10, 2000, we acquired Vastar s 40% interest in Mirant Americas Energy Marketing which is now wholly owned and consolidated in our financial statements on a prospective basis.

The write-down for 1998 includes write-downs of our investments in our Argentine subsidiary, Alicurá, and our Chilean subsidiary, EDELNOR, to adjust for the difference between the carrying value of the assets and the fair market value. The write-down for 1999, 2000 and 2001 includes further write-downs of our investments in Alicurá, prior to it being sold in 2000, and EDELNOR, prior to it being sold in 2001, to maintain the carrying value at the fair market value as well as our interest in a \$31 million write-down at our UK affiliate, WPD, relating to impaired metering assets.

In connection with our separation from Southern, we transferred two of our subsidiaries, SE Finance and Capital Funding, to Southern and redeemed Southern s share of our Series B preferred stock on March 5, 2001. As a result of the transfer, Southern has assumed responsibility for all obligations of SE Finance and Capital Funding. On April 2, 2001, Southern distributed its remaining 80% interest in Mirant to Southern s stockholders. As a result, we have included the historical results of operations of the related subsidiaries as a discontinued operation.

In February 2002, we announced that we had entered into an agreement to sell our State Line generating facility for \$182 million plus an adjustment for working capital. The sale closed in June of 2002. State Line was previously reported in our North America Group operations. As a result, we have included the results of operations of State Line as a discontinued operation for the three months ended March 31, 2002 and 2001, however we have not restated any information presented for the years ended December 31, 2001, 2000, 1999, 1998 and 1997.

Selected Financial Data

In February 2002, we completed the sale of our 44.8% ownership interest in Bewag for approximately \$1.63 billion. We received approximately \$1.06 billion in net proceeds after repayment of approximately \$550 million in debt associated with our Bewag investment. The net proceeds were used for general corporate purposes, capital expenditures and repayment of certain drawn balances on revolving credit facilities.

In March 2002, we adopted a plan to restructure our operations by exiting certain business operations (including our European trading and marketing business), canceling and suspending planned power plant developments, closing business development offices and severing employees. In the first quarter of 2002, we recorded a restructuring charge of \$562 million (pre-tax).

	En	Months ded :h 31,	Year Ended December 31,				
	2002	2001	2001	2000	1999	1998	1997
			(unaudited)(in n	nillions, except p	er share data)	share data)	
Income Statement Data:							
Operating revenues	\$7,037	\$8,168	\$31,502	\$13,315	\$2,265	\$1,819	\$3,750
Operating expenses:							
Cost of fuel, electricity and other							
products	6,465	7,381	28,434	11,437	934	891	2,887
Maintenance	32	27	141	136	116	80	74
Depreciation and amortization	79	85	396	317	270	221	182
Selling, general and administrative	155	296	974	512	248	160	188
Impairment loss		4	85	18	60	308	
Restructuring charge	562						
Other	107	99	453	231	193	164	147
Operating income (loss)	(363)	276	1,019	664	444	(5)	272
Other income (expense), net:							
Interest income	17	52	129	187	172	146	138
Interest expense	(120)	(143)	(560)	(615)	(501)	(430)	(345)
Gain on sales of assets, net	291		4	20	313	41	24
Equity in income of affiliates	79	79	245	196	110	135	58
Receivables recovery	29	10	10		64	29	
Other, net	(23)	(3)	38	50	72	29	33
Total other (expense) income, net	273	(5)	(134)	(162)	230	(50)	(92)
Income (loss) from continuing operations							
before income taxes and minority interest	(90)	271	885	502	674	(55)	180
Provision (benefit) for income taxes:	(50)	271	005	502	071	(55)	100
Continuing operations	(61)	88	260	86	129	(123)	27
Windfall profits tax(1)	(01)	00	200	00	127	(123)	148
Minority interest	15	14	62	84	183	80	29
Income (loss) from continuing operations	(44)	169	563	332	362	(12)	(24)
Income from discontinued operations, net of income tax benefit of \$3 in 2001, \$20 in 2000, \$15 in 1999, \$22 in 1998, and \$10 in						. ,	
1997	2	11	5	27	10	12	8
Net income (loss)	\$ (42)	\$ 180	\$ 568	\$ 359	\$ 372	\$	\$ (16)

Earnings per share information:							
Diluted:							
From continuing operations	\$ (0.11)	\$ 0.49	\$ 1.62	\$ 1.15	\$ 1.33	\$ (0.04)	\$ (0.09)
Net income (loss)	\$ (0.10)	\$ 0.52	\$ 1.63	\$ 1.24	\$ 1.37	\$	\$ (0.06)
Weighted average number of shares							
outstanding	404.1	354.1	356.9	293.0	272.0	272.0	272.0
		S-1	1				

Selected Financial Data

	Three Mo Ended March 3	I		Yea	ar Ended Decem	ber 31,	
	2002	2001	2001	2000	1999	1998	1997
			(u	naudited) (in m	illions)		_
Statement of Cash Flows Data:			,		,		
Cash flow from operating activities	\$ 275	\$(111)	\$ 311	\$ 961	\$ 573	\$ 469	\$ 293
Cash flow from investing activities	1,024	(548)	(2,859)	(2,831)	(2,179)	(1,601)	(4,232)
Cash flow from financing activities	(1,229)	790	2,317	2,718	1,286	1,295	4,177
Other Operating Data (Unaudited):							
EBITDA(2)	\$ (205)	\$ 440	1,660	\$ 1,177	\$ 824	\$ 351	\$ 512
	As of March 31,			As	of December 31,		
	2002		2001	2000	1999	1998	1997
	(unaudited)				(in millions)		
Balance Sheet Data:					(III IIIIIIOIIS)		
Cash and cash equivalents	\$ 906		\$ 836	\$ 1.049	\$ 323	\$ 561	\$ 398
Property, plant and equipment, net	7,818		7,847	5,681	6,025	4,691	4,255
Investments	1,078		2,244	1,797	1,490	1,540	1,159
Total assets	20,593		22,754	24,136	13,863	12,054	10,630
Subsidiary obligated mandatorily							
redeemable preferred securities(3)				950	1,031	1,033	682
Non-recourse debt(4)	4,814		5,932	6,136	6,202	5,101	4,615
Notes payable to Southern						926	830
Total long-term debt	6,016		5,824	5,596	4,954	3,919	3,689
Total debt	7,239		8,483	7,086	7,152	6,027	5,445
Company obligated mandatorily redeemable securities of a subsidiary holding solely parent company							
debentures	345		345	345			
Stockholders equity	5,467		5,498	4,136	3.102	2.642	2.132
stormers equity	5,107		5,170	1,100	5,102	2,012	2,102

(1) In 1997, the UK imposed a windfall profits tax on the UK s privatized utilities.

- (2) EBITDA represents our operating income (loss) plus depreciation and amortization and our equity in income of affiliates. EBITDA excludes the impact of minority interests. EBITDA, as defined, is presented because it is a widely accepted financial indicator used by some investors and analysts to analyze and compare companies on the basis of operating performance. EBITDA, as defined, is not intended to represent cash flows for the period, nor is it presented as an alternative to operating income or as an indicator of operating performance. It should not be considered in isolation or as a substitute for a measure of performance prepared in accordance with GAAP in the United States and is not indicative of operating income or cash flow from operations as determined under GAAP. Our method of computation may or may not be comparable to other similarly titled measures by other companies.
- (3) This total of \$950 million was preferred securities and capital securities issued by special purpose financing subsidiaries held by Capital Funding, the proceeds of which were loaned to Southern. Southern paid interest on subordinated notes issued in favor of the financing subsidiaries, which payments were used to pay dividends on those preferred securities. In addition, Southern guaranteed payments due under the terms of those securities. These securities were non-recourse to us. In connection with our separation from Southern, Capital Funding was transferred to Southern on March 5, 2001.

(4) This debt is non-recourse to us but is recourse to the applicable subsidiaries and their assets. S-12

RISK FACTORS

Investing in our notes involves risk. In order to better understand the risks involved in an investment in our securities, you should carefully consider the following risks, as well as other information contained or incorporated by reference in this prospectus supplement and the accompanying prospectus before making an investment decision.

Risks Related to the Notes

We expect that the trading value of the notes will be significantly affected by the price of our common stock and other factors.

The market price of the notes is expected to be significantly affected by the market price of our common stock. This may result in greater volatility in the trading value of the notes than would be expected for nonconvertible debt securities we issue. The stock market has experienced significant price and trading volume fluctuations, and the market prices of companies in our industry have been particularly volatile. It is impossible to predict whether the price of our common stock will rise or fall. Trading prices of the common stock will be influenced by our operating results and prospects and by economic, financial and other factors. In addition, general market conditions, including the level of, and fluctuations in, the trading prices of stocks generally, could affect the price of our common stock. These factors could adversely affect the value and the trading prices for the notes.

An active trading market for the notes may not develop.

We cannot assure you that an active trading market for the notes will develop or as to the liquidity or sustainability of any such market, the ability of holders to sell their notes or the price at which holders of the notes will be able to sell their notes. Future trading prices of the notes will depend on many factors, including, among other things, prevailing interest rates, the market for similar securities, the price of our common stock, our performance and other factors.

We may not have the ability to raise the funds necessary to finance the Fundamental Change purchase.

Upon the occurrence of a Fundamental Change of Mirant, holders of the notes may require us to purchase their notes. However, it is possible that we would not have sufficient funds at that time to make the required purchase of the notes. In addition, certain important corporate events, such as leveraged recapitalizations that would increase the level of our indebtedness, may not constitute a Fundamental Change under the indenture. See Description of Notes Fundamental Change.

Our holding company structure results in structural subordination and may affect our ability to make payments on the notes.

The notes are obligations exclusively of Mirant. We are a holding company and, accordingly, substantially all of our operations are conducted through our subsidiaries. As a result, our cash flow and our ability to service our debt, including the notes, depends upon the earnings of our subsidiaries. In addition, we depend on the distribution of earnings, loans or other payments by our subsidiaries to us.

Our subsidiaries are separate and distinct legal entities. Our subsidiaries have no obligation to pay any amounts due on the notes or to provide us with funds for our payment obligations, whether by dividends, distributions, loans or other payments. In addition, any payment of dividends, distributions, loans or advances by our subsidiaries to us could be subject to statutory or contractual restrictions. Payments to us by our subsidiaries will also be contingent upon our subsidiaries earnings and business considerations.

Our right to receive any assets of any of our subsidiaries upon their liquidation or reorganization, and therefore the right of the holders of the notes to participate in those assets, will be effectively subordinated to the claims of that subsidiary s creditors, including trade creditors. In addition, even if we were a creditor of any of our subsidiaries, our rights as a creditor would be subordinate to any security interest in the assets of our subsidiaries and any indebtedness of our subsidiaries senior to that held by us.

The U. S. Government has indicted and a jury has convicted our former independent auditor, Arthur Andersen LLP.

Arthur Andersen LLP, our former independent auditor, was indicted on March 14, 2002 and convicted by a jury on June 15, 2002 on federal obstruction of justice charges arising from the government s investigation of Enron Corporation. Although we dismissed Arthur Andersen LLP on May 15, 2002, and engaged KPMG LLP to conduct the audit of our financial statements for the fiscal year ending December 31, 2002, it is possible that events arising out of the indictment and conviction may adversely affect the ability of Arthur Andersen LLP to satisfy any claims arising from auditing our financial statements and other services provided to us. The foregoing dismissal and engagement also could be disruptive to our business and financing activities and could affect the price and liquidity of our securities.

Risks Related to Our Business

Changes in commodity prices may impact financial results, either favorably or unfavorably.

Our generation and distribution businesses are subject to changes in power prices and fuel costs which may impact their financial results and financial position by increasing the cost of producing power and decreasing the amounts they receive from the sale of power. In addition, actual power prices and fuel costs may differ from those assumed in our financial models.

Many factors influence the level of commodity prices, including weather, illiquid markets, transmission or transportation inefficiencies, availability of competitively priced alternative energy sources, demand for energy commodities, natural gas, crude oil and coal production, natural disasters, wars, embargoes and other catastrophic events, and federal, state and foreign energy and environmental regulation and legislation.

Additionally, we may, at times, have an open position in the market, within established guidelines, resulting from the management of our portfolio. To the extent open positions exist, fluctuating commodity prices can impact financial results and financial position, either favorably or unfavorably. Furthermore, the risk management procedures we have in place may not always be followed or may not always work as planned. As a result of these and other factors, we cannot predict with precision the impact that our risk management decisions may have on our businesses, operating results or financial position. Although we devote a considerable amount of management efforts to these issues, their outcome is uncertain.

Our profitability may decline if our hedging strategies do not work as planned or if we are not able to execute our hedging strategy.

To lower our financial exposure related to commodity price fluctuations, our energy marketing and risk management operations routinely enter into contracts to hedge purchase and sale commitments, weather conditions, fuel requirements and inventories of natural gas, coal, electricity, crude oil and other commodities. As part of this strategy, we routinely utilize fixed-price forward physical purchase and sales contracts, futures, financial swaps and option contracts traded in the over-the-counter markets or on exchanges. However, we do not expect to cover the entire exposure from market price volatility of its assets and the coverage will vary over time. In addition, as a result of marketplace illiquidity and other factors, our energy marketing and risk management operations may, at times, be unable to fully hedge our portfolios for market risks. Failure to hedge against changes in commodity prices may cause our profitability to decline.



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Our projects located outside of the United States expose us to risks related to laws of other countries, taxes, economic conditions, fluctuations in currency rates, labor supply and relations, political conditions and policies of foreign governments. These risks may delay or reduce our realization of value from our international projects.

We have substantial operations outside the United States. In 2001, we derived approximately 48% of our net income from foreign operations. The acquisition, financing, development and operation of projects outside the United States entail significant political and financial risks, which vary by country, including:

changes in laws or regulations,

changes in foreign tax laws and regulations, including unexpected tax liabilities,

changes in United States laws, including tax laws, related to foreign operations,

compliance with United States foreign corrupt practices laws,

changes in government policies or personnel,

changes in general economic conditions affecting each country,

difficulty in converting earnings to United States dollars or moving funds out of the country in which the funds were earned,

fluctuations in currency exchange rates,

changes in labor relations in operations outside the United States,

political instability and civil unrest, and

expropriation and confiscation of assets and facilities.

Despite contractual protections we have against many of these risks for our operations in the Philippines, China and some other countries in which we operate or may invest in the future, our actual results may be affected by the occurrence of any of these events.

Risk from fluctuations in currency exchange rates can arise when our foreign subsidiaries borrow funds in one type of currency but receive revenue in another. In such cases, an adverse change in exchange rates can reduce our ability to meet debt service obligations. Foreign currency risk can also arise when the revenues received by our foreign subsidiaries are not in United States dollars. In such cases, a strengthening of the United States dollar could reduce the amount of cash and income we receive from these foreign subsidiaries.

While we believe we have hedges and contracts in place to mitigate our most significant foreign currency exchange risks, we have some exposure that is not hedged. For example, while we use long-term cross-currency agreements to hedge a significant portion of our net investment in WPD, we have a portion that is not hedged. We also have currency risks with our investment in CEMIG in Brazil. We believe that these risks are material but we have decided not to hedge them due to the high cost and the uncertain effectiveness of implementing such a hedge.

Our international operations are subject to regulation by various foreign governments and regulatory authorities. The laws and regulations of some countries may limit our ability to hold a majority interest in some of the projects that we may develop or acquire, thus limiting our ability to control the development, construction and operation of those projects. In addition, the legal environment in foreign countries in which we currently own assets or projects or may develop projects in the future could make it more difficult for us to enforce our rights under agreements relating to such projects.

Our international projects may also be subject to risks of being delayed, suspended or terminated by the applicable foreign governments or may be subject to risks of contract invalidation by commercial or governmental entities. For example, the Philippines electricity reform laws and implementing regulations are intended to break-up and privatize most of the Philippines NPC, our main customer. We do not believe that

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these regulations will have a material adverse effect on our operations in the Philippines, but we cannot provide assurance that this will be the case.

Some of our facilities depend on only one or a few customers or suppliers. These parties, as well as other parties with whom we have contracts, may fail to perform their obligations, or may terminate their existing agreements, which may result in a default on project debt or loss in revenues and may require us to institute legal proceedings to enforce our agreements.

Several of our power production facilities rely on a single customer or a few customers to purchase most or all of the facility s output or on a single supplier or a few suppliers to provide fuel, water and other services required for the operation of the facility. Our sale and procurement agreements for these facilities may also provide support for any project debt used to finance the related facilities. The financial performance of these facilities is dependent on the continued performance by customers and suppliers of their obligations under their long-term agreements.

In addition, our energy marketing and risk management operations are exposed to the risk that counterparties which owe us money or energy as a result of market transactions will not perform their obligations. We are currently owed significant past due revenues from the PX and CAISO as a result of the failure of Pacific Gas and Electric and SCE to perform their obligations to the PX and CAISO. We have had to take legal action against some counterparties in the past because of their failure to perform, and one counterparty filed for bankruptcy protection as a result.

Finally, revenue under some of our power sales agreements may be reduced significantly upon their expiration or termination. Much of the electricity we generate from our existing portfolio is sold under long-term power sales agreements that expire at various times. When the terms of each of these power sales agreements expire, it is possible that the price paid to us for the generation of electricity may be reduced significantly, which would substantially reduce our revenue under such agreements.

Failures of companies within our sector could have a material adverse effect on us.

The failure of companies within our sector could have a materially negative effect on our business. Adverse effects could include increased negative sentiment and reactions from our customers, investors, lenders or credit rating agencies, increased requirements for collateral in the transaction of our businesses, increased pressure on our liquidity and reduced or no access to additional capital. These reactions, and others, could impair our ability to achieve our business plan.

Our credit ratings have been reduced by Moody s and Fitch; these and any other reductions in ratings could materially adversely affect our financial condition.

On December 19, 2001, Moody s lowered its rating on our senior unsecured debt from Baa2 (investment grade) to Ba1 (non-investment grade) and, on June 24, 2002, Fitch lowered its rating on our senior notes and convertible senior notes to BBB- from BBB and on our convertible trust preferred securities to BB from BBB-, with negative outlook. At such time, Moody s also lowered its rating on the following of our subsidiaries or subsidiary issues: Mirant Americas Energy Marketing, Mirant Trust I and Mirant Americas Generation. S&P has assigned a rating to our senior unsecured debt of BBB-. While the foregoing indicates the ratings from the various rating agencies, we note that these ratings are not a recommendation to buy, sell or hold our securities and that each rating should be evaluated independently of any other rating. There can be no assurance that a rating will remain in effect for any given period of time or that a rating will not be lowered or withdrawn entirely by a rating agency if, in its judgment, circumstances in the future so warrant.

The downgrade by Moody s increased requirements for collateral in the transaction of our businesses, increased pricing of our credit facilities, increased pressure on our liquidity and reduced our ability to raise capital. A reduction of our credit rating by Standard & Poor s, or a further reduction in our credit rating by Moody s or Fitch, could have a material adverse effect on our financial condition. Adverse effects of further ratings reductions could include increased negative sentiment and reactions from our customers, investors, lenders or other credit rating agencies, increased requirements for collateral in the transaction of our

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businesses, increased pressure on our liquidity, increased cost of financing and reduced or no access to additional capital. These reactions, and others, could impair our ability to achieve our business plan.

Due to current market conditions and our current subinvestment grade rating by Moody s, we may be unable to obtain the financing we need to pursue our business plan, and any future financing or refinancing received may be less favorable than our current arrangements.

Each of our projects under development and those projects and businesses we may seek to acquire or construct will require capital investment. In addition, we have existing indebtedness that will need to be refinanced as it comes due. Our attempts to consummate future financing transactions may not be successful or may require us to agree to more restrictive covenants and default provisions, increased financing costs and lower leverage.

We have generally been able to arrange for a majority of the financing of each project or business on a basis that is substantially non-recourse to us. We may attempt to continue this practice where and when we determine it to be in our best interest, but we cannot provide assurance that market conditions and other factors will permit future project and acquisition financings on terms similar to those our subsidiaries have previously received. If we are not able to obtain additional debt on acceptable terms, it could have a material adverse effect on our business plan and may require us to issue additional equity. Any future equity financings could be dilutive to existing holders of our common stock and could have a material adverse effect on the market price of our common stock.

Our activities are restricted by substantial indebtedness. This indebtedness may be accelerated if we are unable to service it. Acceleration of some of our debt may cause other lenders to accelerate other debt obligations.

We have incurred substantial indebtedness on a consolidated basis to finance our business. As of March 31, 2002, our total consolidated indebtedness was \$7.24 billion (approximately \$2.48 billion of which was recourse to Mirant Corporation), our total consolidated assets were \$20.59 billion and our stockholders equity was \$5.47 billion. Our ability to meet our debt service obligations and to repay our outstanding indebtedness will depend primarily upon cash flow produced by our business. Our level of indebtedness has important consequences, including:

limiting our ability to refinance existing indebtedness as it comes due and to borrow additional amounts for working capital, capital expenditures, debt service requirements, execution of our business plan or other purposes,

limiting our ability to use operating cash flow in other areas of our business because we must dedicate a substantial portion of these funds to service our debt,

increasing our vulnerability to general adverse economic and industry conditions, and

limiting our ability to capitalize on business opportunities and to react to competitive pressures and adverse changes in government regulation.

In addition, some of our existing debt agreements contain restrictive covenants which, among other things, can limit or prohibit our ability

to:

incur indebtedness,

make prepayments of indebtedness in whole or in part,

pay dividends,

make investments,

engage in transactions with affiliates,

create liens,

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sell assets, and

acquire facilities or other businesses.

If we, or one of our subsidiaries, are unable to comply with the terms of its debt agreements, the relevant debt holders may accelerate the maturity of the obligations of such borrower. Although a default or acceleration of debt at the subsidiary level would not trigger a cross-default under Mirant Corporation s credit arrangements, a default or acceleration of our, or our subsidiaries , debt could cause cross-defaults or cross-accelerations under the obligations of such borrower and, in certain instances, the obligations of our other subsidiaries. In such event, and because of our substantial indebtedness, we may be unable to refinance such indebtedness and the respective borrower may be unable to repay such debt.

Our costs of compliance with environmental laws are significant and the cost of compliance with new environmental laws could adversely affect our profitability.

Our operations are subject to extensive federal, state, local and foreign statutes, rules and regulations relating to environmental protection. To comply with these legal requirements, we must spend significant sums on environmental monitoring, pollution control equipment and emission fees. We may be exposed to compliance risks from new projects, as well as from plants we have acquired.

Our failure to comply with environmental laws may result in the assessment of penalties and fines against us by regulatory authorities. With the trend toward stricter standards, greater regulation, more extensive permitting requirements and an increase in the number and types of assets operated by us subject to environmental regulation, we expect our environmental expenditures to be substantial in the future. As is true in many countries of the world, the governments of the United States, China, the Philippines, various European nations and Trinidad and Tobago have proposed increased environmental regulation of many industrial activities, including increased regulation of air quality, water quality and solid waste management. For example, the United States EPA has promulgated more stringent air quality standards for particulate matter emitted from power plants. The scope and extent of new environmental regulations, including their effect on our operations, is unclear.

Unless our contracts with customers expressly permit us to pass through increased costs attributable to new statutes, rules and regulations, we may not be able to recover capital costs of complying with new environmental regulations, which may adversely affect our profitability. Most of our contracts with customers do not permit us to recover capital costs incurred to comply with new environmental regulations.

Our business in the United States is subject to complex government regulations and changes in these regulations or in their implementation may affect the costs of operating our facilities or our ability to operate our facilities, which may negatively impact our results of operations.

The majority of our generation operations in the United States are exempt wholesale generators that sell electricity exclusively into the wholesale market. Generally, our exempt wholesale generators are subject to regulation by the FERC regarding rate matters and state public utility commissions regarding non-rate matters. The majority of our generation from exempt wholesale generators is sold at market prices under market rate authority exercised by the FERC, although the FERC has the authority to impose cost of service rate regulation or other market power mitigation measures if it determines that market pricing is not in the public interest. A loss of our market-based rate authority would prohibit electricity sales at market rates and would require all sales to be cost-based. A loss of our market-based rate authority could severely impair the execution of our business plan and could have a materially negative impact on our business.

To conduct our business, we must obtain licenses, permits and approvals for our plants. We cannot provide assurance that we will be able to obtain and comply with all necessary licenses, permits and approvals for our plants. If we cannot comply with all applicable regulations, our business, results of operations and financial condition could be adversely affected.

The United States Congress is considering legislation that would repeal PURPA entirely, or at least eliminate the future obligation of utilities to purchase power from qualifying facilities, and also repeal

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PUHCA. In the event of a PUHCA repeal, competition from independent power generators and from utilities with generation, transmission and distribution would likely increase.

Repeal of PURPA or PUHCA may or may not be part of comprehensive legislation to restructure the electric utility industry, allow retail competition and deregulate most electric rates. We cannot predict the effect of this type of legislation, although we anticipate that any legislation would result in increased competition. If we were unable to compete in an increasingly competitive environment, our business and results of operations may suffer.

We cannot predict whether the federal government, state legislatures or foreign governments will adopt legislation relating to the energy industry. We cannot provide assurance that the introduction of new laws or other future regulatory developments will not have a material adverse effect on our business, results of operations or financial condition.

Our facilities may not operate as planned, which may lead to poor financial performance and the acceleration of the affected project debt.

The operation of power plants involves many risks, including the breakdown or failure of generation equipment or other equipment or processes, labor disputes, fuel interruption and operating performance below expected levels. In addition, weather related incidents and other natural disasters can disrupt both generation and transmission delivery systems. Operation of our power plants below expected capacity levels may result in lost revenues or increased expenses, including higher maintenance costs and penalties. In addition, we may not be able to repay the project debt for an under-performing facility, which could trigger default provisions in a project subsidiary s or project affiliate s financing agreements and might allow the affected lenders to accelerate that debt.

Our operations depend substantially on the performance of our subsidiaries and affiliates, some of which we do not control and some of which are subject to restrictions and taxation on dividends and distributions. Almost all of our operations are conducted through our subsidiaries and affiliates. As a result, we depend almost entirely upon their earnings and cash flow.

Five of our major affiliates, listed below, are not subject to our control of management and policies to the same extent as our consolidated subsidiaries:

Birchwood, which owns the Birchwood power plant in Fredericksburg, Virginia,

WPD which distributes power in southwest England and South Wales,

Shajiao C, which owns the Shajiao C plant in China,

CEMIG in Brazil, and

PowerGen of Trinidad and Tobago.

However, we do exercise significant influence over the operations of these affiliates, and we account for these investments using the equity method of accounting. The affiliates, including SIPD which was sold in May 2002, contributed approximately 43.6% of our income from continuing operations in 2001.

The debt agreements of some of our subsidiaries and affiliates restrict their ability to pay dividends, make distributions or otherwise transfer funds to us prior to the payment of other obligations, including operating expenses, debt service and reserves. Further, if we elect to receive distributions of earnings from our foreign operations, we may incur United States taxes, net of any available foreign tax credits, on such amounts. Dividend payments from our international projects to us are, in some countries, also subject to withholding taxes.

Our business development activities may not be successful and, as such, projects may be cancelled or otherwise may not commence operation as scheduled despite the expenditure of significant amounts of capital.

Our business involves numerous risks relating to the acquisition, development and construction of large power plants. Our success in developing a particular project may be contingent upon, among other things, negotiation of satisfactory engineering, construction, fuel supply and power sales contracts, receipt of required governmental permits and timely implementation and satisfactory completion of construction. We may be unsuccessful in accomplishing any of these matters or in doing so on a timely basis. Although we may attempt to minimize the financial risks in the development of a project by securing a favorable power sales agreement, obtaining all required governmental permits and approvals and arranging adequate financing prior to the commencement of construction, the development of a power project may require us to expend significant sums for preliminary engineering, permitting, legal, equipment fabrication and other expenses before we can determine whether a project is feasible, economically attractive or capable of being financed.

Currently, we have power plants under development or construction and we intend to pursue the expansion of existing plants and the development of other new plants. Our completion of these facilities without delays or cost overruns is subject to substantial risks, including changes in market prices; shortages and inconsistent qualities of equipment, material and labor; work stoppages; permitting and other regulatory matters; adverse weather conditions; unforeseen engineering problems; environmental and geological conditions; unanticipated cost increases; and our attention to other projects, any of which could give rise to delays, cost overruns or the termination of the plant expansion, construction or development.

If we were unable to complete the development of a facility, we would generally not be able to recover our investment in the project. The process for obtaining initial environmental, siting and other governmental permits and approvals is complicated, expensive and lengthy, often taking more than one year, and is subject to significant uncertainties. In addition, construction delays and contractor performance shortfalls can result in the loss of revenues and may, in turn, adversely affect our results of operations. The failure to complete construction according to specifications can result in liabilities, reduced plant efficiency, higher operating costs and reduced earnings.

We are currently under audit by the IRS for the tax years 1996-1999.

The Internal Revenue Service (the IRS) has completed its audit of us for all tax years through 1995. For years subsequent to 1995, the IRS may raise issues that may have a material effect on our cash flows and net income. However, we believe that we have substantial authority for the positions we have taken.

Our historical financial results from when we were a subsidiary of Southern may not be representative of our results as a separate company.

The historical financial information included in our Form 10-K/A filed on March 11, 2002 does not necessarily reflect what our financial position, results of operations and cash flows would have been had we been a separate, stand-alone entity during the periods presented. Our costs and expenses reflect charges from Southern for centralized corporate services and infrastructure costs, including engineering, legal, accounting, information technology, investor relations and stockholder services, insurance and risk management, tax, environmental, human resources and payroll and external affairs, including marketing and public relations.

These allocations have been determined based on regulatory limitations and other bases that we and Southern considered to be reasonable reflections of the utilization of services provided to us for the benefits received by it. This historical financial information is not necessarily indicative of what our results of operations, financial position and cash flows will be in the future. We experienced significant changes in our cost structure, funding and operations as a result of our separation from Southern, including increased marketing expenses related to building a company brand identity separate from Southern and increased costs associated with being a publicly traded, stand-alone company.

Terrorist attacks, such as the attacks that occurred in New York, Pennsylvania and Washington, D.C. on September 11, 2001, and future war or risk of war may adversely impact our results of operations, our ability to raise capital or our future growth.

The impact that the terrorist attacks of September 11, 2001 may have on our industry in general, and on us in particular, is not known at this time. Uncertainty surrounding retaliatory military strikes or a sustained military campaign may impact our operations in unpredictable ways, including changes in insurance markets, disruptions of fuel supplies and markets, particularly oil, and the possibility that infrastructure facilities, including electric generation, transmission and distribution facilities, could be direct targets of, or indirect casualties of, an act of terror. War or risk of war may also have an adverse effect on the economy. The terrorist attacks on September 11, 2001 and the changes in the insurance markets attributable to the terrorist attacks have made it difficult for us to obtain certain types of insurance coverage. We may be unable to secure the levels and types of insurance we would otherwise have secured prior to September 11, 2001. There can be no assurance that insurance will be available to us without significant additional costs. A lower level of economic activity could also result in a decline in energy consumption, which could adversely affect our revenues or restrict our future growth. Instability in the financial markets as a result of terrorism or war could also affect our ability to raise capital.

Capital market conditions may adversely affect growth prospects.

Current conditions in the capital markets have resulted in the need for additional liquidity. Continuation of these conditions could adversely affect our results of operations and growth prospects. To respond to these conditions, we have taken certain steps, including issuing the notes in this offering, issuing 60,000,000 shares of our common stock in December 2001 to raise additional equity of \$759 million, reducing our planned capital expenditures by deferring or canceling certain construction and acquisition projects through 2003, reducing corporate overhead expenses and undertaking the sale of generation assets. There can be no assurance that conditions in the energy equity markets will not continue to adversely affect our ability to efficiently conduct our marketing operations and affect our results of operations.

We are currently involved in significant litigation that, if decided adversely to Mirant, could materially adversely affect our results of operations, cash flows and results of operations.

We are currently involved in a number of lawsuits concerning our activities in the western power markets. These include a number of lawsuits by the California Attorney General and ratepayers alleging, among other things, that certain owners of electric generation facilities in California, and energy marketing, engaged in various unlawful and fraudulent business acts that served to manipulate wholesale markets and allegedly inflated wholesale electricity prices in California. Additionally, to date, twelve lawsuits have been filed against us and four of our officers alleging, among other things, that defendants made material misrepresentations and omissions to the investing public regarding our business operations and future prospects during the period from January 19, 2001 through May 6, 2002. In addition, we are involved in various other litigation matters, all of which is described in more detail in our Form 10-K/A filed on March 11, 2002, our Form 10-Q dated May 13, 2002 and Form 8-K filed on June 27, 2002 included in Annex A to this prospectus supplement. We intend to vigorously defend against these claims, but the results of this litigation cannot be determined. Adverse outcomes for us in this litigation could require significant expenditures by us and could have a material adverse effect on our financial condition, cash flows and results of operations.

USE OF PROCEEDS

We estimate the proceeds from the sale of the notes to be \$370 million (\$425.5 million if the underwriters exercise their over-allotment option in full), before deducting the expenses and underwriting discounts and commissions of the offering. We intend to use the net proceeds of the offering for working capital, liquidity and general corporate purposes.

RATIOS OF EARNINGS TO FIXED CHARGES

The table below sets forth the ratios of earnings to fixed charges of Mirant and its consolidated subsidiaries on a historical basis for each of the periods indicated:

		Year En	ded Decemb	er 31,	
First Quarter 2002	2001	2000	1999	1998	1997
*	2.1	1.5	2.0	*	1.4

* For the first quarter 2002 and for the year ended December 31, 1998, fixed charges exceeded earnings by approximately \$200 million and \$177 million, respectively.

The ratio of earnings to fixed charges is computed by dividing (i) income from continuing operations before income taxes and minority interest, plus fixed charges and distributed income of unconsolidated affiliates, less equity income in unconsolidated affiliates, capitalized interest and minority interest in losses by (ii) fixed charges. Fixed charges consist of interest expense on all indebtedness (including amortization of deferred financing costs), capitalized interest and the portion of operating lease rental expense that is representative of the interest factor (deemed to be 40% of operating lease rentals). The 6.25% coupon rate of interest related to our \$345 million trust preferred securities issued in September 2000 is not reflected in our fixed charges calculation.

PRICE RANGE OF COMMON STOCK AND DIVIDENDS

Our common stock is listed and traded on the New York Stock Exchange under the symbol MIR. The following table provides, for the calendar quarters indicated, the high and low sales prices per share on the New York Stock Exchange as reported on the New York Stock Exchange Composite Tape. Our common stock began trading on the New York Stock Exchange on September 27, 2000.

Period	High	Low
2000		
Third Quarter (from September 27, 2000)	\$31.87	\$28.00
Fourth Quarter	\$31.75	\$20.56
2001		
First Quarter	\$36.00	\$20.94
Second Quarter	\$47.20	\$27.70
Third Quarter	\$39.59	\$19.25
Fourth Quarter	\$29.35	\$13.16
2002		
First Quarter	\$16.49	\$ 7.50
Second Quarter	\$14.67	\$ 6.50

On July 1, 2002, the last reported sale price of our common stock on the New York Stock Exchange was \$6.11 per share. As of June 27, 2002, there were approximately 161,711 holders of record of our common stock.

We currently intend to retain any future earnings to fund the needs of our business. Therefore, we do not anticipate paying any cash dividends on our common stock in the foreseeable future.

CAPITALIZATION

The following table sets forth our actual cash and cash equivalents and capitalization as of March 31, 2002. Our capitalization is presented:

on an actual basis; and

as adjusted to reflect the sale of the notes in this offering and the application of the estimated net proceeds therefrom as described under Use of Proceeds.

You should read the information in this table together with our consolidated financial statements and the related notes and with Management s Discussion and Analysis of Financial Condition and Results of Operations in our Annual Report on Form 10-K for the year ended December 31, 2001 as amended on Form 10-K/A and our Quarterly Report on Form 10-Q for the three months ended March 31, 2002, which are incorporated by reference in this prospectus supplement and the accompanying prospectus.

	As of Mare	ch 31, 2002
	(Unau	udited)
	Actual	As Adjusted(1)
	(In mi	llions)
Cash and cash equivalents(2)	\$ 906	\$ 1,267
Non-recourse short-term debt(3)	\$ 53	\$ 53
Current portion of non-recourse long-term debt(3)	1,170	1,170
Current portion of recourse long-term debt		
Recourse short-term debt		
Total short-term debt	1,223	1,223
Non-recourse long-term debt(3)	3,591	3,591
Notes offered hereby	-,-,-	370
Recourse senior notes and other long-term debt(4)	2,425	2,425
-		
Total long-term debt	6.016	6,386
	-,	
Minority Interest:		
Company obligated mandatorily redeemable securities of a		
subsidiary holding solely parent company notes	345	345
Stockholders Equity:		
Common stock, \$.01 par value(5)	4	4
Additional paid-in capital	4,892	4,892
Retained earnings	687	687
Accumulated other comprehensive loss	(114)	(114)
Treasury stock, at cost	(2)	(2)
Total capitalization	\$13,051	\$13,421

⁽¹⁾ As adjusted column does not include 48,835,856 shares of common stock reserved for issuance upon conversion of the notes offered (56,161,234 shares if the underwriters exercise their over-allotment option in full).

⁽²⁾ Does not reflect restricted cash.

- (3) This debt is non-recourse to us but is recourse to our applicable subsidiaries and their assets.
- (4) Includes \$975 million outstanding under our 364-day revolving credit facility as of March 31, 2002. As of June 28, 2002, \$775 million was outstanding under the facility. The facility matures in July 2002 and we are in the process of negotiating with various lending institutions to enter into a new 364-day revolving credit facility in an amount of up to \$750 million to replace our existing 364-day revolving credit facility. We expect the new 364-day revolving credit facility will have slightly higher pricing and stricter covenants than our existing facility.
- (5) Does not include approximately 32,000,000 shares of common stock reserved for issuance pursuant to our Omnibus Incentive Compensation Plan, common stock issuable upon conversion of our 2.5% Convertible Senior Debentures due 2021 or Mirant Trust I s 6 1/4% Junior Convertible Subordinated Debentures, Series A.

DESCRIPTION OF NOTES

We will issue the notes under a Senior Indenture to be dated as of July 8, 2002, as supplemented by a first supplemental indenture to be dated as of July 8, 2002 between Mirant Corporation and Deutsche Bank Trust Company Americas, as trustee (together, the Indenture).

This summary supplements and modifies the description of the general terms in the accompanying prospectus in Description of Debt Securities. This Description of Notes is qualified by, and is subject in its entirety to, the Indenture. If there is any conflict between this Description of Notes or the Description of Debt Securities in the accompanying prospectus, or the Indenture, the terms of the Indenture shall control.

General

The notes will be issued as a series of 5.75% convertible notes under the Indenture.

The notes will be senior unsecured obligations of ours and are limited to an aggregate principal amount of \$370,000,000 or \$425,500,000 if the underwriters exercise their over-allotment option in full. The notes will mature on July 15, 2007. The notes will rank equally with all of our existing and future senior unsecured indebtedness.

The notes will be issued at a price to investors of \$1,000 per note. The notes will accrue interest at a rate of 5.75% per year from July 8, 2002 or from the most recent interest payment date to which interest has been paid or duly provided, payable semiannually in arrears on January 15 and July 15 of each year, beginning January 15, 2003. The notes will be issued only in denominations of \$1,000 principal amount and multiples of \$1,000 principal amount.

Interest will be paid to the person in whose name a note is registered at the close of business on January 1 or July 1, as the case may be, immediately preceding the relevant interest payment date. Interest on the notes will be computed on the basis of a 360-day year composed of twelve 30-day months.

You will have the option to convert your notes into shares of our common stock at an initial conversion rate of 131.9888 shares of common stock per note. This is equivalent to an initial conversion price of \$7.58 per share of common stock. The conversion rate is subject to adjustment if certain events occur. Upon conversion, you will receive only shares of our common stock. You will not receive any cash payment for interest accrued to the conversion date.

If any interest payment date, maturity date, redemption date or purchase date of a note falls on a day that is not a business day, the required payment of principal and interest will be made on the next succeeding business day as if made on the date that the payment was due and no interest will accrue on that payment for the period from and after the interest payment date, maturity date, redemption date or purchase date, as the case may be, to the date of that payment on the next succeeding business day. The term business day means, with respect to any note, any day other than a Saturday, a Sunday or a day on which banking institutions in The City of New York are authorized or required by law, regulation or executive order to close.

Optional Redemption

No sinking fund is provided for the notes. Prior to July 20, 2005, the notes will not be redeemable. On or after July 20, 2005, at our option we may redeem the notes for cash at any time in whole, or from time to time in part, for a cash price equal to 100% of the principal amount of the notes to be redeemed, plus any accrued and unpaid interest. We will give not less than 30 days nor more than 60 days notice of redemption by mail to noteholders.

If we decide to redeem fewer than all of the outstanding notes, the Trustee will select the notes to be redeemed by lot, or on a pro rata basis or by another method the Trustee considers fair and appropriate.

If the Trustee selects a portion of your note for partial redemption and you convert a portion of the same note, the converted portion will be deemed to be from the portion selected for redemption.

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In the event of any redemption in part, we will not be required to:

issue, register the transfer of or exchange any note during a period beginning at the opening of business 15 days before any selection of notes for redemption and ending at the close of business on the earliest date on which the relevant notice of redemption is deemed to have been given to all holders of notes to be so redeemed; or

register the transfer of or exchange any note so selected for redemption, in whole or in part, except the unredeemed portion of any note being redeemed in part.

Conversion Rights

Holders may convert each of their notes into shares of our common stock at a conversion ratio of 131.9888 shares of common stock per \$1,000 principal amount of notes (equivalent to an initial conversion price of \$7.58 per share of common stock based on the issue price of the notes). The conversion rate and the equivalent conversion price in effect at any given time are referred to in this prospectus supplement as the applicable conversion rate and the applicable conversion price, respectively, and will be subject to adjustment as described below. A holder may convert fewer than all of such holder s notes so long as the notes converted are an integral multiple of \$1,000 principal amount.

You will not receive any cash payment representing accrued and unpaid interest upon conversion of a note. If notes are converted after a record date for an interest payment but prior to the next interest payment date, those notes, other than notes called for redemption, must be accompanied by funds equal to the interest payable on the next interest payment date on the principal amount so converted. No such payment will be required from a holder if we exercise our right to redeem such notes. Instead, upon conversion we will deliver to you a fixed number of shares of our common stock and any cash payment to account for fractional shares. The cash payment for fractional shares will be based on the sale price of our common stock on the trading day immediately prior to the conversion date. Delivery of shares of common stock will be deemed to satisfy our obligation to pay the principal amount of the notes, including accrued interest. Accrued and unpaid interest will be deemed paid in full rather than canceled, extinguished or forfeited. We will not adjust the conversion rate to account for the accrued interest.

If you wish to exercise your conversion right, you must deliver an irrevocable conversion notice, together, if the notes are in certificated form, with the certificated security, to the conversion agent who will, on your behalf, convert the notes into shares of our common stock. You may obtain copies of the required form of the conversion notice from the conversion agent.

The conversion rate will be subject to adjustment upon the following events:

the payment of dividends and other distributions payable exclusively in shares of our common stock;

the issuance to all holders of our common stock of rights or warrants that allow the holders to purchase shares of our common stock at less than the then current market price; provided that no adjustment will be made if holders of the notes may participate in the transaction on a basis and with notice that our board of directors determines to be fair and appropriate or in some other cases;

subdivisions or combinations of our common stock;

payment of dividends or distributions to all holders of our common stock consisting of evidences of our indebtedness, securities or capital stock, cash or assets, excluding any rights or warrants referred to in the second bullet point above and dividends and distributions paid solely in cash;

payment of dividends or distributions on our common stock paid exclusively in cash, excluding:

cash dividends that do not exceed the per share amount of the immediately preceding regular cash dividend, as adjusted to reflect any of the events described in the preceding bullet points,

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cash dividends, if the annualized per share amount thereof does not exceed 12.5% of the current market price of our common stock on the trading day immediately prior to the date of declaration of the dividend, and

a redemption of any rights issued under a rights agreement; and

payment to holders of our common stock in respect of a tender exchange offer, other than an odd-lot offer, made by us or any subsidiary of ours for our common stock in excess of 110% of the current market price of our common stock as of the trading day next succeeding the last date tenders or exchanges may be made in the tender or exchange offer.

No adjustment to the conversion rate or the ability of a holder of a note to convert will be made if the holder will otherwise participate in the distribution without conversion or in certain other cases.

If our stockholder rights plan, described under Description of Capital Stock Stockholders Rights Plan, is triggered, holders of the notes will be entitled to receive these rights provided that the notes are converted into shares of common stock prior to the distribution of the separate certificate representing those rights. There will not be any adjustment to the conversion rate as a result of:

the issuance of the rights;

the distribution of separate certificates representing the rights;

the exercise or redemption of the rights in accordance with any rights agreement; or

the termination or invalidation of the rights.

The applicable conversion price will not be adjusted:

upon the issuance of any shares of our common stock pursuant to any present or future plan providing for the reinvestment of dividends or interest payable on our securities and the investment of additional optional amounts in shares of our common stock under any plan;

upon the issuance of any shares of our common stock or options or rights to purchase those shares pursuant to any present or future employee, director or consultant benefit plan or program of Mirant; or

upon the issuance of any shares of our common stock pursuant to any option, warrant, right, or exercisable, exchangeable or convertible security outstanding as of the date the notes were first issued.

We may increase the conversion rate as permitted by law for at least 20 days, so long as the increase is irrevocable during the period. If any action would require adjustment of the conversion rate under more than one of the provisions described above, only one adjustment will be made and that adjustment will be the amount of adjustment that has the highest absolute value to the holders of the notes. No adjustment in the applicable conversion price will be required unless the adjustment does not change the applicable conversion price by more than 1%, then the adjustment that is not made because the adjustment does not change the applicable conversion price by more than 1%, then the adjustment that is not made will be carried forward and taken into account in any future adjustment. Except as specifically described above, the applicable conversion price will not be subject to adjustment in the case of the issuance of any of our common stock, or securities convertible into or exchangeable for our common stock.

Ranking

The notes are senior unsecured obligations of Mirant and rank equally with all of our existing and future senior unsecured indebtedness and senior to our \$345 million junior subordinated convertible notes due 2030 issued in connection with our outstanding trust preferred securities. However, we are a holding company and the notes are effectively subordinated to all existing and future obligations of our subsidiaries. The notes are also effectively subordinated to our secured obligations to the extent of the collateral.

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As of March 31, 2002, we had approximately \$7,239 million of consolidated indebtedness outstanding. As of March 31, 2002, our subsidiaries had approximately \$4,817 million of indebtedness outstanding, to which the notes would have been structurally subordinated.

Fundamental Change

If a Fundamental Change as defined below occurs, a holder of notes will have the right, at its option, to require us to purchase all of its notes not previously called for redemption, or any portion of the principal amount thereof, that is equal to \$1,000 or an integral multiple of \$1,000. The price we are required to pay is equal to 100% of the principal amount of the notes to be purchased plus accrued and unpaid interest to the purchase date.

Within 30 days after the occurrence of a Fundamental Change, we are obligated to give to the holders of the notes written notice of the Fundamental Change and of the purchase right arising as a result of the Fundamental Change. We must also deliver a copy of this notice to the Trustee. To exercise the purchase right, a holder of the notes must deliver on or before the 30th day after the date of our notice irrevocable written notice to the Trustee of the holder s exercise of its purchase right, together with the notes with respect to which the right is being exercised. We are required to purchase the notes on the date that is 45 days after the date of our notice.

A Fundamental Change will be deemed to have occurred at the time after the notes are originally issued that any of the following occurs:

(1) any person acquires beneficial ownership, directly or indirectly, through a purchase, merger or other acquisition transaction or series of transactions, of shares of our capital stock entitling the person to exercise 50% or more of the total voting power of all shares of our capital stock that is entitled to vote generally in elections of directors (voting stock), other than an acquisition by us, any of our subsidiaries or any of our employee benefit plans; or

(2) we merge or consolidate with or into any other person, any merger of another person into us, or we convey, sell, transfer or lease all or substantially all of our assets to another person, other than any transaction:

that does not result in any reclassification, conversion, exchange or cancellation of outstanding shares of our capital stock (such as an acquisition by a subsidiary), or

where the holders of our voting stock immediately prior to the transaction have 50% or more of the total capital stock of Mirant or its successor immediately after the transaction, or

which is effected solely to change our jurisdiction of incorporation and results in a reclassification, conversion or exchange of outstanding shares of our common stock solely into shares of our common stock of the surviving entity.

However, a Fundamental Change will not be deemed to have occurred if either:

(A) the closing price per share of our common stock for any five trading days within the period of 10 consecutive trading days ending immediately after the later of the Fundamental Change or the public announcement of the Fundamental Change, in the case of a Fundamental Change relating to an acquisition of capital stock, or the period of 10 consecutive trading days ending immediately before the Fundamental Change, in the case of Fundamental Change relating to a merger, consolidation or asset sale, equals or exceeds 105% of the conversion price of the notes in effect on each of those trading days, or

(B) all of the consideration (excluding cash payments for fractional shares and cash payments made pursuant to dissenters appraisal rights) in a merger or consolidation otherwise constituting a Fundamental Change under clause (1) and/or clause (2) above consists of shares of common stock traded on a national securities exchange or quoted on the Nasdaq National Market (or will be so traded or

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quoted immediately following the merger or consolidation) and as a result of the merger or consolidation the notes become convertible into such common stock.

For purposes of these provisions:

the conversion price is equal to \$1,000 divided by the conversion rate;

whether a person is a beneficial owner will be determined in accordance with Rule 13d-3 under the Exchange Act; and

person includes any syndicate or group that would be deemed to be a person under Section 13(d)(3) of the Exchange Act.

Rule 13e-4 under the Exchange Act requires the dissemination of prescribed information to security holders in the event of an issuer tender offer and may apply in the event that the purchase option becomes available to the holders of notes. We will comply with this rule to the extent it applies at that time.

The definition of Fundamental Change includes a phrase relating to the conveyance, transfer, sale, lease or disposition of all or substantially all of our assets. There is no precise, established definition of the phrase substantially all under applicable law. Accordingly, the ability of a holder of the notes to require us to purchase its notes as a result of the conveyance, transfer, sale, lease or other disposition of less than all of our assets may be uncertain.

The foregoing provisions would not necessarily provide the holders of the notes with protection if we are involved in a highly leveraged or other transaction that may adversely affect the holders.

If a Fundamental Change were to occur, we may not have enough funds to pay the Fundamental Change purchase price. See Risk Factors under the caption We may not have the ability to raise the funds necessary to finance the Fundamental Change purchase. In addition, we have, and may in the future incur, other indebtedness with similar change in control provisions permitting our holders to accelerate or to require us to purchase our indebtedness upon the occurrence of similar events or on some specified dates. If we fail to purchase the notes when required following a Fundamental Change, we will be in default under the Indenture.

Merger and Sales of Assets by Mirant

We may not (1) consolidate with or merge with or into any other person or convey, transfer, sell or lease our properties and assets substantially as an entirety to any person, or (2) permit any person to consolidate with or merge into us unless we are the surviving corporation, or:

the person formed by the consolidation or into which we are merged or the person to which our properties and assets are so conveyed, transferred, sold or leased, is a corporation, limited liability company, partnership or trust organized and existing under the laws of the United States, any State within the United States or the District of Columbia and, if we are not the surviving person, the surviving person assumes the payment of the principal of and interest on the notes and the performance of our other covenants under the Indenture; and

in all cases, immediately after giving effect to the transaction, no event of default, and no event that, after notice or lapse of time or both, would become an event of default, will have occurred and be continuing.

Events of Default

The following are events of default with respect to the notes:

default for 30 days in payment of any cash interest due and payable on the notes;

default in payment of the principal amount of the notes and accrued and unpaid interest at maturity, upon redemption or purchase at the option of the holder following a Fundamental Change when the same becomes due and payable;

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default in our obligation to deliver shares of our common stock upon an appropriate election by holders of notes to convert those notes and continuance of such default for 10 days;

failure to comply in any material respect with any other covenant or agreement in respect of the notes contained in the Indenture or the notes for 90 days after written notice to us by the Trustee or to us and the Trustee by the holders of at least 25% in aggregate principal amount of the notes then outstanding; and

certain events of bankruptcy, insolvency and reorganization of Mirant.

The Indenture will require that we file annually with the Trustee a certificate describing any material default by us in the performance of any conditions or covenants that has occurred under the Indenture and its status. We must give the Trustee written notice within 30 days of any default under the Indenture that could mature into an event of default described in the fourth or fifth clause above.

The Indenture provides that if an event of default occurs and is continuing with respect to the notes, either the Trustee or the holders of at least 25% in aggregate principal amount of the outstanding notes may declare the principal amount plus accrued and unpaid interest, if any, on the notes to be due and payable immediately. If an event of default relating to events of bankruptcy, insolvency or reorganization occurs, the principal amount plus accrued and unpaid interest, if any, on the notes will become immediately due and payable without any action on the part of the Trustee or any holder. At any time after a declaration of acceleration, but before a judgment or decree for payment of money has been obtained, if all events of default with respect to the notes have been cured (other than the nonpayment of principal of the notes which has become due solely by reason of the declaration of acceleration) then the declaration of acceleration will be automatically annulled and rescinded.

A holder of notes may pursue any remedy under the Indenture only if:

the holder gives the Trustee written notice of a continuing event of default for the notes;

the holders of at least 25% in principal amount of the outstanding notes make a written request to the Trustee to pursue the remedy;

the holder offers to the Trustee indemnity reasonably satisfactory to the Trustee;

the Trustee fails to comply with the request for a period of 60 days after receipt of notice and offer of indemnity; and

during that 60-day period, the holders of a majority in principal amount of the notes do not give the Trustee a direction inconsistent with the request.

This provision does not, however, affect the right of a holder of notes to sue for enforcement of payment of the principal of or interest on the holder s note on or after the respective due dates expressed in its note or the holder s right to convert its note in accordance with the Indenture.

The Trustee will be entitled under the Indenture, subject to the duty of the Trustee during a default to act with the required standard of care, to be indemnified before proceeding to exercise any right or power under the Indenture at the direction of the registered holders of the notes or which requires the Trustee to expend or risk its own funds or otherwise incur any financial liability. The Indenture will also provide that the registered holders of a majority in principal amount of the outstanding notes (or of all debt securities affected, voting as one class) may direct the time, method and place of conducting any proceeding for any remedy available to the Trustee or exercising any trust or power conferred on the Trustee with respect to that series of debt securities. The Trustee, however, may refuse to follow any such direction that conflicts with law or the Indenture, is unduly prejudicial to the rights of other registered holders of that series of debt securities, or would involve the Trustee in personal liability.

The Indenture will provide that while the Trustee generally must mail notice of a default or event of default to the registered holders of the debt securities of any series issued under the Indenture within 90 days of occurrence, the Trustee may withhold notice of any default or event of default (except in payment on the

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debt securities) if the Trustee in good faith determines that the withholding of such notice is in the interest of the registered holders of that series of debt securities.

Modification and Waiver

We may amend or supplement the Indenture if the holders of a majority in principal amount of the notes consent to it. Without the consent of the holder of each note affected, however, no modification may:

reduce the amount of notes whose holders must consent to an amendment, supplement or waiver;

reduce the interest rate or change the time for payment of interest on the notes;

reduce the principal amount of the notes or change their stated maturity;

reduce the redemption or purchase price of the notes or change the time at which the notes may or must be redeemed or purchased;

make payments on the notes payable in currency or securities other than as originally stated in the notes;

impair the holder s right to institute suit for the enforcement of any payment on the notes;

make any change in the percentage of principal amount of notes necessary to waive compliance with some provisions of the Indenture or to make any change in this provision for modification;

waive a continuing default or event of default regarding any payment on the notes; or

adversely affect the conversion or repurchase provisions of the notes.

We may amend or supplement the Indenture or waive any provision of it without the consent of any holders of notes in some circumstances, including:

to cure any ambiguity, omission, defect or inconsistency;

to provide for the assumption of our obligations under the Indenture by a successor upon any merger, consolidation or asset transfer permitted under the Indenture;

to provide for uncertificated notes in addition to or in place of certificated notes or to provide for bearer notes;

to provide any security for or guarantees of the notes;

to comply with any requirement to effect or maintain the qualification of the Indenture under the Trust Indenture Act of 1939;

to add covenants that would benefit the holders of notes or to surrender any rights we have under the Indenture;

to add events of default with respect to the notes; or

to make any change that does not adversely affect any outstanding notes of any series in any material respect.

The holders of a majority in principal amount of the outstanding notes may waive any existing or past default or event of default. Those holders may not, however, waive any default or event of default in any payment on any note or compliance with a provision that cannot be amended or supplemented without the consent of each holder affected.

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Defeasance

The notes will not be subject to any defeasance provisions otherwise available under the Indenture.

Governing Law

The Indenture and the notes will be governed by, and construed in accordance with, the laws of the State of New York.

Trustee

Deutsche Bank Trust Company Americas is the Trustee, registrar and paying agent.

If an event of default occurs and is continuing, the Trustee will be required to use the degree of care and skill of a prudent person in the conduct of that person s own affairs. The Trustee will become obligated to exercise any of its powers under the Indenture at the request of any of the holders of any notes only after those holders have offered the Trustee indemnity reasonably satisfactory to it.

If the Trustee becomes one of our creditors, it will be subject to limitations in the Indenture on its rights to obtain payment of claims or to realize on some property received for any such claim, as security or otherwise. The Trustee is permitted to engage in other transactions with us. If, however, it acquires any conflicting interest, it must eliminate that conflict or resign. Deutsche Bank Trust Company Americas is currently serving as the trustee under other numerous indentures governing our debt issuances, including debt which is subordinated to the notes.

Form, Exchange, Registration and Transfer

We will issue the notes in registered form, without interest coupons. We will not charge a service charge for any registration of transfer or exchange of the notes. We may, however, require the payment of any tax or other governmental charge payable for that registration.

The notes will be exchangeable for other notes, for the same total principal amount and for the same terms but in different authorized denominations in accordance with the Indenture. Holders may present notes for registration of transfer at the office of the security registrar or any transfer agent we designate. The security registrar or transfer agent will effect the transfer or exchange when it is satisfied with the documents of title and identity of the person making the request.

We have appointed the Trustee as security registrar for the notes. We may at any time rescind that designation or approve a change in the location through which any registrar acts. We are required to maintain an office or agency for transfers and exchanges in each place of payment. We may at any time designate additional registrars for the notes.

In the case of any redemption, the security registrar is not required to register the transfer or exchange of any notes either:

during a period beginning 15 days prior to the mailing of the relevant notice of redemption and ending on the close of business on the day of mailing of the notice, or

if the notes have been called for redemption in whole or in part, except the unredeemed portion of any notes being redeemed in part. **Payment and Paying Agents**

Payments on the notes will be made in U.S. dollars at the office of the Trustee. At our option, however, we may make payments by check mailed to the holder s registered address or, with respect to global notes, by wire transfer. We will make interest payments to the person in whose name the notes is registered at the close of business on the record date for the interest payment.

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The Trustee will be designated as our paying agent for payments on notes. We may at any time designate additional paying agents or rescind the designation of any paying agent or approve a change in the office through which any paying agent acts.

Subject to the requirements of any applicable abandoned property laws, the Trustee and paying agent will pay to us upon written request any money held by them for payments on the notes that remain unclaimed for two years after the date upon which that payment has become due. After payment to us, holders entitled to the money must look to us for payment. In that case, all liability of the Trustee or paying agent with respect to that money will cease.

Notices

Except as otherwise described herein, notice to registered holders of the notes will be given by mail to the addresses as they appear in the security register. Notices will be deemed to have been given on the date of such mailing.

Replacement of Notes

We will replace any notes that become mutilated, destroyed, stolen or lost at the expense of the holder upon delivery to the Trustee of the mutilated notes or evidence of the loss, theft or destruction satisfactory to us and the Trustee. In the case of a lost, stolen or destroyed notes, indemnity satisfactory to the Trustee and us may be required at the expense of the holder of the notes before a replacement note will be issued.

Payment of Stamp and Other Taxes

We will pay all stamp and other duties, if any, which may be imposed by the United States or any political subdivision thereof or taxing authority thereof or therein with respect to the issuance of the notes. We are not required to make any payment with respect to any other tax, assessment or governmental charge imposed by any government or any political subdivision thereof or taxing authority thereof or therein.

Book-Entry System

The notes are represented by a global security. This global security is on deposit with, or on behalf of, DTC and is registered in the name of a nominee of DTC. Except under circumstances described below, the notes are not be issued in definitive form.

Upon the issuance of a global security, DTC will credit on its book-entry registration and transfer system the accounts of persons designated by the initial purchaser with the respective principal amounts of the notes represented by the global security. Ownership of beneficial interests in a global security will be limited to persons that have accounts with DTC or its nominee (participants) or persons that may hold interests through participants. Ownership of beneficial interests in a global security will be shown on, and the transfer of that ownership will be effected only through, records maintained by DTC or its nominee (with respect to interests of persons other than participants). The laws of some states require that some purchasers of securities take physical delivery of the securities in definitive form. Such limits and such laws may impair the ability to transfer beneficial interests in a global security.

So long as DTC or its nominee is the registered owner of a global security, DTC or its nominee, as the case may be, will be considered the sole owner or holder of the notes represented by that global security for all purposes under the Indenture. Except as provided below, owners of beneficial interests in a global security are not entitled to have notes represented by that global security registered in their names, will not receive or be entitled to receive physical delivery of notes in definitive form and will not be considered the owners or holders thereof under the Indenture. Principal and interest payments, if any, on notes registered in the name of DTC or its nominee will be made to DTC or its nominee, as the case may be, as the registered owner of the relevant global security. Neither Mirant, the Trustee, any paying agent or the registrar for the notes will have any responsibility or liability for any aspect of the records relating to nor payments made on account of

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beneficial interests in a global security or for maintaining, supervising or reviewing any records relating to such beneficial interests.

We expect that DTC or its nominee, upon receipt of any payment of principal or interest, if any, will credit immediately participants accounts with payments in amounts proportionate to their respective beneficial interests in the principal amount of the relevant global security as shown on the records of DTC or its nominee. We also expect that payments by participants to owners of beneficial interests in a global security held through these participants will be governed by standing instructions and customary practices, as is the case with securities held for the accounts of customers in bearer form or registered in street name, and will be the responsibility of the participants.

If DTC is at any time unwilling or unable to continue as a depositary and a successor depositary is not appointed by us within 90 days, we will issue notes in definitive form in exchange for the entire global security for the notes. In addition, we may at any time and in our sole discretion determine not to have notes represented by a global security and, in such event, will issue notes in definitive form in exchange for the entire global security and, in such event, will issue notes in definitive form in exchange for the entire global security relating to the notes. In any such instance, an owner of a beneficial interest in a global security will be entitled to physical delivery in definitive form of notes represented by the global security equal in principal amount to the beneficial interest and to have the notes registered in its name. Notes so issued in definitive form will be issued as registered notes in denominations of \$1,000 and integral multiples thereof, unless otherwise specified by us.

CERTAIN UNITED STATES FEDERAL INCOME TAX CONSEQUENCES

The following is a summary of the material United States federal income tax consequences of the purchase, ownership and disposition of the notes and the shares of common stock into which the notes may be converted. This summary deals only with notes and shares of common stock held as capital assets for United States federal income tax purposes. As used in this prospectus supplement, U.S. Holders are any beneficial owners of notes or shares of common stock that are, for United States federal income tax purposes: (1) citizens or residents of the United States, (2) corporations created or organized in or under the laws of the United States, any state thereof or the District of Columbia, (3) estates, the income of which is subject to United States federal income taxation regardless of its source, or (4) trusts, if a court within the United States is able to exercise primary supervision over the administration of the trust and one or more United States persons have the authority to control all substantial decisions of the trust. As used in this prospectus supplement, Non-U.S. Holders are holders of the notes or the shares of common stock that are, for United States federal income tax purposes, (1) nonresident alien individuals, (2) foreign corporations and (3) foreign estates or trusts that are not subject to United States federal income taxation on their worldwide income. If a partnership (including for this purpose any entity treated as a partnership for United States federal income tax purposes) is a beneficial owner of notes or shares of common stock, the treatment of a partner in the partnership will generally depend upon the status of the partner and upon the activities of the partnership. A holder of notes or shares of common stock that is a partnership and partners in such partnership should consult their tax advisors about the United States federal income tax consequences of holding and disposing of notes or shares of common stock, as the case may be. This summary assumes that our common stock will continue to be regularly traded on an established securities market. Unless otherwise stated, this summary does not deal with special classes of holders such as banks, thrifts, real estate investment trusts, regulated investment companies, insurance companies, dealers in securities or currencies, tax-exempt investors, holders that hold the notes as part of a hedge, straddle, synthetic security or other integrated transaction for United States federal income tax purposes, holders that beneficially and/or constructively own more than 5% of the notes, notes representing more than 5% of the value of our common stock or more than 5% of our common stock and U.S. holders whose functional currency is not the U.S. dollar. Further, this summary does not include any description of any alternative minimum tax consequences, United States federal estate or gift tax laws or the tax laws of any state, local or foreign government that may be applicable to the notes or the shares of common stock.



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This summary applies only to initial purchasers that purchase notes at their issue price. The issue price of the notes will be the first price at which a substantial amount of the notes is sold for cash to the public, not including sales to bond houses, brokers or similar persons or organizations acting in the capacity of underwriters, placement agents or wholesalers. This summary is based on the Internal Revenue Code of 1986, as amended, the Treasury regulations promulgated thereunder and administrative and judicial interpretations thereof, all as of the date hereof, and all of which are subject to change and differing interpretations, possibly on a retroactive basis.

Prospective investors should consult their tax advisors with respect to the tax consequences to them of the purchase, ownership and disposition of the notes and the shares of common stock in light of their own particular circumstances, including the tax consequences under state, local, foreign and other tax laws and the possible effects of changes in United States federal and other tax laws.

Classification of the Notes

The Company intends to take the position that the notes will be classified as indebtedness of the Company for United States federal income tax purposes, and the remainder of this discussion assumes that the notes will be treated in accordance with such position.

U.S. Holders

Stated Interest

Payments of stated interest on the notes will generally be taxable to a U.S. Holder as ordinary interest income at the time such payments are received or accrued, in accordance with such holder s regular method of tax accounting.

Sale, Exchange or Other Disposition of the Notes

Upon the sale, exchange or other disposition of a note (other than a conversion), a U.S. Holder will generally recognize capital gain or loss equal to the difference between (i) the amount of cash proceeds and the fair market value of any property received on the sale, exchange or redemption (except to the extent such amount is attributable to accrued interest not previously included in income, which will be taxable as ordinary income, or is attributable to accrued interest that was previously included in income, which amount may be received without generating further income) and (ii) such holder s adjusted tax basis in the note. A U.S. Holder s adjusted tax basis in the note will generally equal the cost of the note to such holder. Such capital gain or loss will be long-term capital gain or loss if the U.S. Holder s holding period in the note is more than one year at the time of sale, exchange or redemption.

Conversion of the Notes

A U.S. Holder generally will not recognize any income, gain or loss upon conversion of a note into shares of common stock except to the extent that any shares of common stock received are considered attributable to accrued interest not previously included in income (which will be taxable as ordinary income) or with respect to cash received in lieu of a fractional share of common stock. A U.S. Holder s tax basis in common stock received on a conversion of a note will be the same as such holder s adjusted tax basis in the note at the time of conversion (reduced by any basis allocable to a fractional share interest). The holding period for common stock received on conversion will generally include the holding period of the note converted. However, a U.S. Holder s tax basis in shares of common stock received attributable to accrued interest, if any, will generally equal the amount of such accrued interest included in income, and the holding period for such shares will begin on the date following the date of conversion.

Cash received in lieu of a fractional share of common stock upon conversion will be treated as a payment in exchange for the fractional share of common stock. Accordingly, the receipt of cash in lieu of a fractional share of common stock will generally result in capital gain or loss equal to the difference between the cash received for the fractional share and the holder s adjusted tax basis in the fractional share.

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Distributions on Common Stock

If a U.S. Holder converts the notes into shares of our common stock, in general, distributions on the shares of our common stock that are paid out of our current or accumulated earnings and profits, as defined for United States federal income tax purposes, will constitute dividends and will be includible in income by a holder and taxable as ordinary income when received. If a distribution exceeds our current and accumulated earnings and profits, the excess will be treated first as a tax-free return of the U.S. Holder s investment, up to the U.S. Holder s basis in the shares of our common stock. Any remaining excess will be treated as capital gain. Subject to applicable limitations, dividends paid to holders that are U.S. corporations will qualify for the dividends-received deduction as long as we have sufficient earnings and profits.

Constructive Dividends

The conversion price of the notes is subject to adjustment under certain circumstances. Certain of the adjustments that are provided for in the notes (such as adjustments that are made as a result of taxable distributions to holders of our common stock) will result in constructive distributions to U.S. Holders of the notes, which will have to be included in income as ordinary dividend income to the extent of our current or accumulated earnings and profits. In certain circumstances, our failure to adjust the conversion rate may result in a constructive dividend to U.S. Holders of our common stock.

Non-U.S. Holders

Payments Made With Respect to the Notes

Subject to the discussion below under Backup Withholding and Information Reporting, the 30% United States federal withholding tax will not apply to any payment to a Non-U.S. Holder of principal or interest on notes, provided that: (i) the Non-U.S. Holder does not own, actually or constructively, 10% or more of the total combined voting power of our common stock; (ii) the Non-U.S. Holder is not a controlled foreign corporation related, directly or indirectly, to us through stock ownership; (iii) the Non-U.S. Holder is not a bank which acquired the notes in consideration for an extension of credit made pursuant to a loan agreement entered into in the ordinary course of business; and (iv) either (a) the beneficial owner of notes certifies to us or our paying agent on IRS Form W-8BEN, under penalties of perjury, that it is not a United States person and provides its name, address and certain other information or (B) the beneficial owner holds its notes through certain foreign intermediaries or certain foreign partnerships and such holder satisfies certain certification requirements.

If the Non-U.S. Holder cannot satisfy the requirements described above, payments of interest will be subject to the 30% United States federal withholding tax unless the Non-U.S. Holder provides us with a properly executed (1) IRS Form W-8BEN (or successor form) claiming an exemption from or reduction in withholding under an applicable tax treaty or (2) IRS Form W-8ECI (or successor form) stating that interest paid on the notes is not subject to withholding tax because it is effectively connected with the Non-U.S. Holder s conduct of a trade or business in the United States.

If a Non-U.S. Holder of the notes is engaged in a trade or business in the United States, and if interest on the notes is effectively connected with the conduct of such trade or business, the Non-U.S. Holder, although exempt from the withholding tax discussed in the preceding paragraphs, will generally be subject to regular United States federal income tax on interest and on any gain realized on the sale, exchange or redemption of the notes in the same manner as if it were a U.S. Holder. Such a Non-U.S. Holder will be required to provide to the withholding agent a properly executed IRS Form W-8ECI (or successor form) in order to claim an exemption from withholding tax. In addition, if such a Non-U.S. Holder is a foreign corporation, such Non-U.S. Holder may be subject to a branch profits tax equal to 30% (or such lower tax rate provided by an applicable treaty) of its effectively connected earnings and profits for the taxable year, subject to certain adjustments.

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Sale or Exchange of Notes or Common Stock

Subject to the discussion below under Backup Withholding and Information Reporting, a Non-U.S. Holder will not generally be subject to United States federal income or withholding tax with respect to gain realized upon the sale, exchange or other disposition (other than a conversion) of the notes or shares of our common stock, unless: (1) the income or gain is U.S. trade or business income, which means income or gain that is effectively connected with the conduct by the Non-U.S. Holder of a trade or business, or, in the case of a treaty resident, attributable to a permanent establishment or a fixed base, in the United States; (2) such Non-U.S. Holder is an individual who is present in the United States for 183 days or more in the taxable year of disposition and certain other conditions are met; or (3) such Non-U.S. Holder is subject to tax pursuant to the provisions of the Internal Revenue Code applicable to certain United States expatriates.

U.S. trade or business income of a Non-U.S. Holder will generally be subject to regular United States federal income tax in the same manner as if it were realized by a U.S. Holder. Non-U.S. Holders that realize U.S. trade or business income with respect to the notes or common stock should consult their tax advisors as to the treatment of such income or gain. In addition, U.S. trade or business income of a Non-U.S. Holder that is a corporation may be subject to a branch profits tax at a rate of 30% or such lower rate provided by an applicable income tax treaty.

Distributions on Common Stock

A Non-U.S. Holder of shares of our common stock will generally be subject to United States federal income or withholding tax at a 30% rate (or lower rate provided under any applicable income tax treaty) on distributions by us with respect to our common stock that are treated as dividends paid (and on dividends deemed paid on the notes or common stock, as described above under U.S. Holders Constructive Dividends). Except to the extent that an applicable tax treaty otherwise provides, a Non-U.S. Holder generally will be taxed in the same manner as a U.S. Holder on dividends paid (or deemed paid) that are effectively connected with the Non-U.S. Holder s conduct of a trade or business in the United States, and a Non-U.S. Holder that is a corporation may also be subject to a United States branch profits tax at a 30% rate or such lower rate as may be specified in an applicable income tax treaty.

Backup Withholding and Information Reporting

U.S. Holders

Payments of interest or dividends made by us on, or the proceeds of the sale or other disposition of, the notes or shares of our common stock may be subject to information reporting and United States federal backup withholding tax at the applicable rate (currently 30%) if the recipient of such payment fails to supply an accurate taxpayer identification number or otherwise fails to comply with applicable United States information reporting or certification requirements. Any amount withheld from a payment to an U.S. Holder under the backup withholding rules is allowable as a credit against the holder s United States federal income tax, provided that the required information is furnished to the IRS.

Non-U.S. Holders

A Non-U.S. Holder may be required to comply with certification procedures to establish that the holder is not a U.S. person in order to avoid backup withholding tax requirements with respect to our payments of principal and interest on, or the proceeds of the sale or other disposition of, the notes. In addition, we must report annually to the IRS and to each Non-U.S. Holder the amount of any dividends paid to, and the tax withheld with respect to, such holder, regardless of whether any tax was actually withheld. Copies of these information returns may also be made available under the provisions of a specific treaty or agreement to the tax authorities of the country in which the Non-U.S. Holder resides.

UNDERWRITING

Under the terms of, and the conditions contained in, an underwriting agreement dated July 1, 2002, we have agreed to sell to the underwriters named below, for whom Banc of America Securities LLC, Credit Suisse First Boston Corporation and Salomon Smith Barney Inc. are acting as representatives, the following respective principal amounts of the notes:

Underwriter	Principal Amount
Banc of America Securities LLC	\$ 98,666,000
Credit Suisse First Boston Corporation	98,666,000
Salomon Smith Barney Inc.	98,666,000
Commerzbank Capital Markets Corp.	29,602,000
Dresdner Kleinwort Wasserstein Securities LLC	22,200,000
Westdeutsche Landesbank Girozentrale, London Branch	22,200,000
Total	\$370,000,000

Westdeutsche Landesbank Girozentrale, London Branch, is not a registered broker-dealer in the United States. Notes offered in this prospectus supplement and underwritten by it will be sold only outside the United States in transactions not requiring it to register as a broker-dealer under United States laws. Westdeutsche Landesbank Girozentrale, London Branch s identification as an underwriter in this prospectus should not be deemed to be an offer by it to sell notes in the United States or a solicitation of an offer by persons in the United States to buy notes from it.

The underwriting agreement provides that the underwriters are obligated to purchase all the notes in the offering if any are purchased, other than the notes covered by the over-allotment option described below. The underwriting agreement also provides that if an underwriter defaults, the purchase commitments of non-defaulting underwriters may be increased or the offering of the notes may be terminated.

We have granted to the underwriters a 30-day option to purchase on a pro rata basis up to an additional \$55,500,000 principal amount of notes at the initial public offering price less the underwriting discounts and commissions. The option may be exercised only to cover any over-allotments in the sale of the notes.

The underwriters propose to offer the notes initially at the public offering price on the cover page of this prospectus supplement and to selling group members at that price less a concession of 1.5% of the principal amount of the notes. After the initial public offering, the public offering price and concession and discount to broker/ dealers may be changed by the underwriters.

The following table summarizes the compensation and estimated expenses we will pay.

	Per Note		Total	
	Without Over-allotment	With Over-allotment	Without Over-allotment	With Over-allotment
Underwriting discounts and commissions payable by us Expenses payable by us	\$25.00 \$0.54	\$25.00 \$0.47	\$9,250,000 \$200,000	\$10,637,500 \$200,000

The notes are a new issue of securities with no established trading market. The underwriters may make a secondary market for the notes. However, they are not obligated to do so and may discontinue making a secondary market for the notes at any time without notice. No assurance can be given as to how liquid the trading market for the notes will be.

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We have agreed with the underwriters that for a period of 60 days from the date of this prospectus supplement we will not offer or sell (or grant any option or warrant to offer or sell) any notes or shares of our common stock or any security convertible into or exchangeable for the notes or our common stock or any securities substantially similar to the notes or our common stock, without the prior written consent of the representatives of the underwriters, other than any issuance, offer, sale or grant of securities or options or warrants to purchase any securities pursuant to any trading plan or employee compensation or stock purchase plans or director compensation plans described in the registration statement (or any transaction pursuant to which we hedge our obligations under any such employee compensation or stock purchase plans or director compensation plans) or any issuance or offer of securities (or options or warrants to purchase any securities) as consideration in connection with an acquisition (whether by merger or otherwise) by us, provided that the recipients of those securities in connection with an acquisition agree to be locked-up on similar terms for the remainder of such 60-day period.

Each of the executive officers on our management council and each director that owns 50,000 shares or more of our common stock (including non-convertible economic interests) will agree with the underwriters not to dispose of or hedge any of their common stock or securities convertible into or exchangeable for shares of common stock (other than shares in the employee savings plan subject to certain limitations) for a period of 60 days from the date of this prospectus supplement, except with the prior written consent of the representatives of the underwriters.

In the ordinary course of business, the underwriters and certain of their affiliates have provided financial advisory, investment banking and general financing and banking services to us and certain of our affiliates for customary fees. The underwriters may, from time to time, engage in transactions with and perform services for us in the ordinary course of their business. Affiliates of the underwriters are lenders under our existing revolving credit facilities.

We have agreed to indemnify the underwriters against certain liabilities, including liabilities under the Securities Act, or contribute to payments the underwriters may be required to make because of those liabilities.

In connection with the offering the underwriters may engage in stabilizing transactions, syndicate covering transactions, and penalty bids in accordance with Regulation M under the Exchange Act.

Stabilizing transactions permit bids to purchase the underlying security so long as the stabilizing bids do not exceed a specified maximum.

Syndicate covering transactions involve purchases of the notes in the open market after the distribution has been completed in order to cover syndicate short positions.

Penalty bids permit the underwriter to reclaim a selling concession when the notes originally sold are then purchased in a stabilizing or syndicate covering transaction to cover syndicate short positions.

These stabilizing transactions, syndicate covering transactions and penalty bids may have the effect of raising or maintaining the market price of the notes or our common stock or preventing or retarding a decline in the market price of the notes or our common stock. As a result the price of the notes or our common stock may be higher than the price that might otherwise exist in the open market. These transactions, to the extent they involve our common stock, may be effected on the New York Stock Exchange or otherwise and, if commenced, may be discontinued at any time.

NOTICE TO CANADIAN RESIDENTS

Resale Restrictions

The distribution of the notes in Canada is being made only on a private placement basis exempt from the requirement that we prepare and file a prospectus with the securities regulatory authorities in each province where trades of notes are made. Any resale of the notes in Canada must be made under applicable securities laws, which will vary depending on the relevant jurisdiction, and which may require resales to be made under

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available statutory exemptions or under a discretionary exemption granted by the applicable Canadian securities regulatory authority. Purchasers are advised to seek legal advice prior to any resale of the notes.

Representations of Purchasers

By purchasing notes in Canada and accepting a purchase confirmation a purchaser is representing to us and the dealer from whom the purchase confirmation is received that

the purchaser is entitled under applicable provincial securities laws to purchase the notes without the benefit of a prospectus qualified under those securities laws,

where required by law, that the purchaser is purchasing as principal and not as agent, and

the purchaser has reviewed the text above under Resale Restrictions.

Rights of Action Ontario Purchasers Only

Under Ontario securities legislation, a purchaser who purchases a security offered by this prospectus supplement during the period of distribution will have a statutory right of action for damages, or while still the owner of the shares, for rescission against us in the event that this prospectus supplement contains a misrepresentation. A purchaser will be deemed to have relied on the misrepresentation. The right of action for damages is exercisable not later than the earlier of 180 days from the date the purchaser first had knowledge of the facts giving rise to the cause of action and three years from the date on which payment is made for the notes. The right of action for rescission is exercisable not later than 180 days from the date on which payment is made for the notes. If a purchaser elects to exercise the right of action for rescission, the purchaser will have no right of action for damages against us. In no case will the amount recoverable in any action exceed the price at which the notes were offered to the purchaser and if the purchaser is shown to have purchased the securities with knowledge of the misrepresentation, we will have no liability. In the case of an action for damages, we will not be liable for all or any portion of the damages that are proven to not represent the depreciation in value of the notes as a result of the misrepresentation relied upon. These rights are in addition to, and without derogation from, any other rights or remedies available at law to an Ontario purchaser. The foregoing is a summary of the rights available to an Ontario purchaser.

Enforcements of Legal Rights

All of our directors and officers as well as the experts named herein may be located outside of Canada and, as a result, it may not be possible for Canadian purchasers to effect service of process within Canada upon us or those persons. All or a substantial portion of our assets and the assets of those persons may be located outside of Canada and, as a result, it may not be possible to satisfy a judgment against us or those persons in Canada or to enforce a judgment obtained in Canadian courts against us or those persons outside of Canada.

Taxation and Eligibility for Investment

Canadian purchasers of notes should consult their own legal and tax advisors with respect to the tax consequences of an investment in the notes in their particular circumstances and about the eligibility of the notes for investment by the purchaser under relevant legislation.

LEGAL MATTERS

The validity of the notes and the common stock offered hereby will be passed on for us by Gibson, Dunn & Crutcher LLP, Washington, D.C., and for the underwriters by Shearman & Sterling, New York, New York. Skadden, Arps, Slate, Meagher & Flom LLP, New York, New York, will pass upon certain other legal matters for us. Shearman & Sterling has represented us and our affiliates in the past.

EXPERTS

The consolidated financial statements of Mirant Corporation as of December 31, 2001 and 2000 and for each of the three years in the period ended December 31, 2001 incorporated by reference in this prospectus supplement to the extent and for the periods indicated in their report have been audited by Arthur Andersen LLP, independent public accountants, as indicated in their report, and are incorporated by reference in this prospectus supplement in reliance upon the authority of Arthur Andersen LLP as experts in giving said report. See Risk Factors The U.S. Government has indicated and a jury has convicted our former independent auditor, Arthur Andersen LLP.

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ANNEX A

FORM 8-K

SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the

Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) June 27, 2002

Mirant Corporation

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction

of incorporation)

001-16107 (Commission File Number) **58-2056305** (IRS Employer

Identification No.)

1155 Perimeter Center West Suite 100, Atlanta, Georgia

(Address of principal executive offices)

30338 (Zip Code)

Registrant s telephone number, including area code (678) 579-5000

N/ A

(Former name or former address, if changed since last report.)

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Item 5. Other

Recent Developments

Liquidity and Capital Resources:

Mirant Corporation (Mirant or the Company) has three revolving credit facilities: its April 1999 \$450 million Credit Facility C, its July 2001 \$1.125 billion 4-year Credit Facility and its July 2001 \$1.125 billion 364-Day Credit Facility. Credit Facility C matures in April 2004.

At June 21, 2002, Mirant had \$650 million outstanding under its 364-Day Credit Facility, which matures in July 2002. Mirant is negotiating with various lending institutions to enter into a new 364-day revolving credit facility in an amount up to \$750 million to replace, in part, its existing 364-Day Credit Facility. As a result of present market conditions and other factors, Mirant cannot provide assurance that it will be successful in entering into a new credit facility. If Mirant is successful in entering into a new credit facility will be smaller and will have slightly higher pricing and more restrictive covenants than the current facility. In the event Mirant does not reach agreement with a syndicate of lending institutions on the terms of a new credit facility, Mirant anticipates that it will exercise the Company s option under its existing 364-Day Credit Facility to convert the facility into a term loan with a maturity of one year.

Mirant Canada Energy Marketing, Mirant s wholly owned subsidiary, has an approximately \$44 million (denominated as 70 million Canadian dollars) revolving credit facility that initially matured in November 2001, but was extended to July 29, 2002. Mirant Canada Energy Marketing is negotiating with various lending institutions to enter into a new credit facility. Mirant cannot provide assurance that as a result of market conditions and other factors, Mirant Canada Energy Marketing will be successful in entering into a new credit facility. In the event that Mirant Canada Energy Marketing does not enter into a new credit facility, Mirant will be required to fund the repayment of the existing credit facility.

West Georgia Generating Company, LLC (West Georgia), a wholly owned subsidiary acquired by Mirant in August 2001, has an approximately \$144 million project finance credit facility (\$144 million drawn balance at June 27, 2002). Under the terms of that credit facility, West Georgia is required to deliver audited financial statements to the lenders thereunder within 120 days of fiscal year end. On May 24, 2002, within the thirty day cure period under the credit agreement, the agent under the credit facility extended the period for delivery of such audited financial statements until the end of July. Mirant is working, together with its auditors, to complete the audit before the expiration of the waiver. However, completion of the audit in a timely manner depends, in part, on the availability of records and information held by the prior owner of the facility. In the event the Company is unable to deliver the audited financial statements within the required period, the lenders may have the right to declare a default and accelerate the repayment of the loan.

Asset Sales:

In June 2002, Mirant completed the sale of its State Line generating facility for \$182 million plus an adjustment for working capital.

In June 2002, Mirant completed the sale of its 50% ownership interest in Perryville Energy Partners, LLC to Cleco Corporation (Cleco). Cleco paid \$54.4 million in cash to Mirant as repayment of project debt, invested capital to date and other miscellaneous costs. In connection with the existing project financing, Mirant made a \$25 million subordinated loan to the project. In addition, Mirant retains certain obligations as a project sponsor, some of which are subject to indemnification by Cleco. The obligations retained by Mirant and not subject to indemnity relate primarily to an existing 20-year power sales agreement with a Mirant subsidiary.

Pending or Threatened Litigation:

California Rate Payer Litigation: Six additional rate payer lawsuits have been filed since May 10, 2002 alleging that certain owners of electric generation facilities in California, as well as certain energy marketers, including Mirant and several of its subsidiaries, engaged in various unlawful and fraudulent business acts that served to manipulate wholesale markets and inflate wholesale electricity prices in California. Each of the

complaints alleges violation of California s Unfair Competition Act. The RDJ Farms complaint also alleges violation of California s anti-trust statute. Each of the plaintiffs seeks class action status for their respective case. The actions seek, among other things, restitution, compensatory and general damages, and to enjoin the defendants from engaging in illegal conduct. The captions of each of the cases follow:

Caption	Date Filed	Court of Ori	ginal Filing
RDJ Farms, Inc., et al. v. Allegheny Energy Supply Company, LLC, et al	May 10, 2002	Superior Court of California	San Joaquin County
Century Theatres, Inc., et al. v. Allegheny Energy Supply	May 14, 2002	Superior Court of California	San Francisco County
Company, LLC, et al El Super Burrito, Inc., et al. v. Allegheny Energy Supply Company, LLC, et al	May 15, 2002	Superior Court of California	San Mateo County
Leo s Day and Night Pharmacy, et al. v. Duke Energy Trading and Marketing, LLC, et al	May 21, 2002	Superior Court of California	San Francisco County
J&M Karsant Family Limited Partnership, et al. v. Duke Energy Trading and Marketing, LLC, et al	May 21, 2002	Superior Court of California	Alameda County
Bronco Don Holdings, LLP, et al. v. Duke Energy Trading and Marketing, LLC, et al	May 24, 2002	Superior Court of California	San Francisco County

Additionally, on June 3, 2002, a lawsuit, Hansen v. Dynegy Power Marketing, et al., was filed in the Superior Court for the County of San Francisco alleging substantially similar claims to the rate payer actions described above. The plaintiff seeks class action status for the lawsuit and purports to represent residential rate payers located in various public utility districts in the State of Washington. The complaint seeks, among other things, injunctive relief, disgorgement of profits, restitution and treble damages.

DWR Power Purchases: Two lawsuits have been filed that seek relief for contracts between the California Department of Water Resources (the DWR) and certain marketers of electricity, including Mirant, that allegedly contain unfair terms. The plaintiffs allege that the terms of the contracts are unjust and unreasonable and that the DWR was forced to enter into these long-term contracts due to dysfunctions in the California market and alleged market power of the sellers. Plaintiffs seek, among other things, a declaration that the contracts are void and unenforceable, enjoinment of the enforcement and performance of those contracts and restitution for funds allegedly obtained wrongfully under the contracts. The captions of each of the cases follow:

Caption	Date Filed	Court of Ori	ginal Filing	
McClintock, et al. v. Vikram Budraja, et al Millar, et al. v. Allegheny Energy Supply Company, LLC, et al	May 1, 2002 May 13, 2002	Superior Court of California Superior Court of California	•	

Shareholder Litigation: Fourteen lawsuits have been filed to date against Mirant and four of its officers alleging, among other things, that defendants violated Sections 10(b) and 20(a) of the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder by making material misrepresentations and omissions to the investing public regarding Mirant s business operations and future prospects during the period from January 19, 2001 through May 6, 2002. The complaints have each been filed in the Federal District Court for the Northern District of Georgia, with the exception of the Thomas and Purowitz complaints, which were filed in the Federal District Court for the Northern District of California. The complaints seek unspecified

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damages, including compensatory damages and the recovery of reasonable attorneys fees and costs. It is expected that additional copy cat law suits will be filed. The captions of each of the cases follow:

Caption	Date Filed
Kornfeld v. Mirant Corp., et al	May 29, 2002
Holzer v. Mirant Corp., et al	May 31, 2002
Abrams v. Mirant Corp., et al	June 1, 2002
Kellner v. Mirant Corp., et al	June 14, 2002
Sved v. Mirant Corp., et al	June 14, 2002
Teaford v. Mirant Corp., et al	June 14, 2002
Woff v. Mirant Corp., et al	June 14, 2002
Purowitz v. Mirant Corp., et al	June 10, 2002
Peruchi v. Mirant Corp., et al	June 14, 2002
Froelich v. Mirant Corp., et al	June 4, 2002
Rand v. Mirant Corp., et al	June 5, 2002
Thomas v. Mirant Corp., et al	June 18, 2002
Urgenson v. Mirant Corp., et al	June 18, 2002
Orlofsy v. Mirant Corp., et al	June 18, 2002

California Attorney General Litigation: On May 31, 2002, the Federal Regulatory Energy Commission (the FERC) issued an order dismissing the California Attorney General s April 9, 2002 complaint. The complaint had alleged, among other things, that Mirant and several of its wholly owned subsidiaries had violated the Federal Power Act by failing to properly file its rates, prices and charges with FERC and by charging unjust and unreasonable prices in violation of the Federal Power Act. The time for filing a motion for rehearing of the complaint has not yet expired. The Attorney General s California lawsuit predicated on nearly identical grounds was unaffected by FERC s action.

Western Power Markets Price Mitigation and Refund Proceedings: On September 4 and 5, 2001, a hearing was held concerning a complaint filed with FERC seeking refunds of approximately \$90 million from Mirant and several of its subsidiaries for sales made in the Pacific Northwest during the period from December 15, 2000 to June 20, 2001. On September 24, 2001, the administrative law judge recommended to FERC that there was no finding of unjust or unreasonable rates charged in the Pacific Northwest and that there were no justifiable claims for refunds based on bilateral agreements. The FERC has not yet issued a final decision on the matter. On May 13, 2002 and May 24, 2002, the City of Tacoma, Washington and the City of Seattle, Washington, respectively, filed to reopen the evidentiary record in this proceeding as a result of the contents of three internal Enron Power Marketing, Inc. memoranda that had been obtained and publicly released by FERC as part of its continuing investigation.

Wallula Power Project: On June 20, 2002, Wallula Generation, LLC (Wallula) sent a letter to Mirant Americas Energy Marketing, L.P. (Mirant Americas Energy Marketing), a wholly-owned subsidiary of Mirant, requesting a letter of credit in the amount of \$166 million in connection with a tolling arrangement pursuant to a Conversion Services Agreement (the Agreement) between Mirant Americas Energy Marketing and Wallula for the planned Wallula Power Project to be constructed by Wallula in the State of Washington by October 2004, as may be extended pursuant to the Agreement. The letter indicated that Wallula may consider commencing arbitration if Mirant Americas Energy Marketing does not provide the letter of credit by July 8, 2002. Mirant Americas Energy Marketing disagrees with Wallula s interpretation of the collateral and credit requirements of the Agreement and believes it is not required to post a letter of credit unless and until commercial operation of the proposed plant were to commence. Mirant does not believe that the outcome of any such arbitration, if pursued, would be material to the Company s business, financial condition or results of operations.

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Other Recent Developments:

Arthur Andersen LLP, Mirant s former independent auditor, was indicted on March 14, 2002 and convicted by a jury on June 15, 2002 on federal obstruction of justice charges arising from the government s investigation of Enron Corporation. Although Mirant dismissed Arthur Andersen LLP on May 15, 2002, and engaged KPMG LLP to conduct the audit of its financial statements for the fiscal year ending December 31, 2002, it is possible that events arising out of the indictment and conviction may adversely affect the ability of Arthur Andersen LLP to satisfy any claims arising from auditing Mirant s financial statements and other services provided to Mirant. The foregoing dismissal and engagement also could be disruptive to Mirant s business and financing activities and could affect the price and liquidity of its securities.

On June 24, 2002, Fitch lowered its rating on Mirant s senior notes and convertible senior notes to BBB- from BBB and Mirant s convertible trust preferred securities to BB from BBB-. Fitch s new ratings on Mirant securities each include a negative outlook.

Item 7. Financial Statements and Exhibits

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