TEEKAY SHIPPING CORP
Form 6-K
August 02, 2006

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer

Pursuant to Rule 13a-16 or 15d-16 of
the Securities Exchange Act of 1934

Date of report: August 2, 2006

Commission file number 1- 12874

TEEKAY SHIPPING CORPORATION

(Exact name of Registrant as specified in its charter)

Bayside House
Bayside Executive Park
West Bay Street & Blake Road
P.O. Box AP-59212, Nassau, Bahamas
(Address of principal executive office)

[Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F __X__ Form 40- F _____

[Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):_____]

Yes _____ No __X__

[Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):_____]

Yes _____ No __X__

[Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes ______ No ___X___

[If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b):82-______]

Item 1 - Information Contained in this Form 6-K Report

Attached as Exhibit I is a copy of an announcement of Teekay Shipping Corporation (the Company), dated August 2, 2006.

THIS REPORT ON FORM 6-K IS HEREBY INCORPORATED BY REFERENCE INTO THE FOLLOWING REGISTRATION STATEMENTS OF THE COMPANY.

REGISTRATION STATEMENT ON FORM F-3 (NO. 33-97746) FILED WITH THE SEC ON OCTOBER 4, 1995;
REGISTRATION STATEMENT ON FORM S-8 (NO. 333-42434) FILED WITH THE SEC ON JULY 28, 2000;
REGISTRATION STATEMENT ON FORM F-3 (NO. 333-102594) FILED WITH THE SEC ON JANUARY 17, 2003; AND
REGISTRATION STATEMENT ON FORM S-8 (NO. 333-119564) FILED WITH THE SEC ON OCTOBER 6, 2004

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

TEEKAY SHIPPING CORPORATION

Date: August 2, 2006

By: /s/ Peter Evensen
Peter Evensen
Executive Vice President and Chief Financial Officer
(Principal Financial and Accounting Officer)

EXHIBIT I

TEEKAY SHIPPING CORPORATION

Bayside House, Bayside Executive Park, West Bay Street & Blake Road
P.O. Box AP-59212, Nassau, Bahamas

EARNINGS RELEASE

TEEKAY REPORTS
SECOND QUARTER RESULTS

Highlights

- Reported second quarter net income of $20.4 million, or $0.27 per share (including specific items which decreased net income by $29.4 million, or $0.39 per share)(1)
- Generated $120.7 million in cash flow from vessel operations
- Announced plans to create a Master Limited Partnership for offshore business
- Announced $150 million increase to share repurchase program
- Repurchased 1.3 million shares for a total cost of $54.3 million since last reported on June 12, 2006
- Ordered two additional Suezmax newbuildings, scheduled for delivery in early 2009

Nassau, The Bahamas, August 2, 2006 Teekay Shipping Corporation (*Teekay* or *the Company*) (NYSE: TK) today reported net income of $20.4 million, or $0.27 per share, for the quarter ended June 30, 2006, compared to net income of $104.6 million, or $1.23 per share, for the quarter ended June 30, 2005. The results for the quarters ended June 30, 2006 and 2005 included a number of specific items that had the net effect of decreasing net income by $29.4 million, or $0.39 per share, in the second quarter of 2006, and increasing net income by $12.7 million, or $0.15 per share, in the second quarter of 2005, as detailed in *Appendix A* to this release. Net voyage revenues(2) for the second quarter of 2006 were $311.2 million, compared to $381.8 million for the same period in 2005, and income from vessel operations decreased to $68.9 million from $131.5 million, which included $15.9 million in gains on vessel sales.

Net income for the six months ended June 30, 2006 was $122.1 million, or $1.62 per share, compared to $383.6 million, or $4.42 per share, for the same period last year. The results for the six months ended June 30, 2006 included a number of specific items that had the net effect of decreasing net income by $46.8 million, or $0.62 per share, as detailed in *Appendix A* to this release. The results for the six months ended June 30, 2005 included a number of specific items that had the net effect of increasing net income by $146.5 million, or $1.69 per share, also as detailed in *Appendix A* to this release. Net voyage revenues(2) for the six months ended June 30, 2006 were $703.6 million, compared to $800.7 million for the same period in 2005, and income from vessel operations decreased to $211.6 million from $401.4 million, which included $117.7 million in gains on vessel sales.

Teekay Offshore Partners L.P.

On June 12, 2006, Teekay announced that its Board of Directors has approved a plan to create a new publicly-traded master limited partnership, Teekay Offshore Partners L.P., that will focus on providing marine solutions to the growing offshore energy sector. Following the initial public offering, Teekay will own the partnership s general partner and a majority of the partnership s units. The Company expects to file with the U.S. Securities and Exchange Commission a registration statement for the initial public offering of the common units of Teekay Offshore Partners L.P. during the second half of 2006.

Share Repurchase Program Update

On June 12, 2006, the Company announced that its Board of Directors had authorized a $150 million increase to its existing share repurchase program, resulting in a total remaining repurchase authorization of $186 million on that date. Since June 12, 2006, the Company has repurchased 1.3 million shares at an average price of $40.92 per share, for a total cost of $54.3 million, resulting in $132.1 million remaining under the existing share repurchase authorization. Since the end of November 2004, when Teekay announced the authorization of its initial share repurchase program, the Company has repurchased a total of 19.2 million shares for a total cost of $801.7 million.

As at June 30, 2006, the Company had 73.7 million common shares issued and outstanding.

(1) Please read *Appendix A* to this release for information about specific items affecting net income.

(2) Net voyage revenues represents voyage revenues less voyage expenses. Net voyage revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company s Web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

Operating Results

The following table highlights certain financial information for Teekay s three main segments: the fixed-rate tanker segment, the fixed-rate liquefied natural gas (*LNG*) segment, and the spot tanker segment (Please read the Teekay Fleet section of this release below and *Appendix B* for further details):

	Three Months Ended June 30, 2006 (unaudited)				Three Months End June 30, 2005 (unaudited)		
(in thousands of U.S. dollars)	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment	Total	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segmen
Net voyage revenues	159,230	22,119	129,821	311,170	171,856	24,776	185,21
Vessel operating expenses	33,012	4,828	13,863	51,703	31,453	3,820	16,06
Time-charter hire expense	44,462	-	50,241	94,703	52,174	-	72,28
Depreciation & amortization	29,294	7,755	13,108	50,157	30,099	7,523	12,68
Cash flow from vessel operations*	65,878	13,917	40,934	120,729	74,622	17,694	73,55

*Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense and vessel write-downs/(gain) loss on sale of vessels. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company s Web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

Fixed-Rate Tanker Segment

Cash flow from vessel operations from the Company s fixed-rate tanker segment decreased to $65.9 million in the second quarter of 2006, compared to $74.6 million in the second quarter of 2005, primarily because of lower utilization of the shuttle tanker fleet due to earlier seasonal maintenance of offshore oil facilities than in the prior year.

In addition to the announcement of the Company s plan to create Teekay Offshore Partners, L.P., there were a number of other developments relating to Teekay s fixed-rate tanker segment during the quarter, including:

- the time charter contract for one of the Company s floating storage and offtake units operating in the Northwest Shelf of Australia was extended for an additional eight years;
- the time charter contracts for three of the Company's existing shuttle tankers operating in Brazil were recently renewed at higher rates; and
- one of the Company's shuttle tankers commenced a short-term contract in July 2006 to operate in the U.S. Gulf.

As previously announced, the Company was awarded 13-year fixed-rate charter contracts for two Suezmax shuttle tankers and one Aframax shuttle tanker by a subsidiary of Petroleo Brasileiro S.A. The charters are scheduled to commence at various dates during the second half of 2006 and the first quarter of 2007.

Fixed-Rate LNG Segment

The Company s cash flow from vessel operations from its existing four LNG carriers during the second quarter of 2006 decreased to $13.9 million from $17.7 million for the second quarter of 2005. This decrease in cash flow was primarily due to one LNG carrier being off-hire during a scheduled drydocking, which was extended to complete certain unexpected repairs.

The Company has ownership interests ranging from 40% to 70% in nine additional LNG newbuildings scheduled to deliver at various dates between the fourth quarter of 2006 and early 2009, all of which will commence service upon delivery under 20 or 25-year fixed-rate contracts with major energy companies.

Spot Tanker Segment

Cash flow from vessel operations from the Company s spot tanker segment decreased to $40.9 million for second quarter of 2006 from $73.6 million for the second quarter of 2005, primarily due a reduction in the size of the Company s spot tanker fleet resulting from the sale of a number of older vessels during the past 12 months, and a decrease in spot charter tanker rates, partially offset by newbuilding deliveries. On a net basis, these fleet changes reduced the total number of revenue days in the Company s spot tanker segment from 5,930 days for the second quarter of 2005 to 4,969 days for the second quarter of 2006. Revenue days represent the total number of vessel calendar days less off-hire days associated with major repairs, drydockings or mandated surveys.

In July 2006, the Company exercised options for two additional newbuilding Suezmax tankers for a total delivered cost of approximately $162 million, scheduled for delivery in early 2009. With this order, the Company currently has eight newbuilding Suezmax tankers on order for a total cost of approximately $610 million, scheduled to deliver during 2008 and 2009.

The Company s spot tanker segment includes vessels operating on voyage and period out-charters with an initial term of less than three years. The following table highlights the operating performance of the Company s spot tanker segment measured in net voyage revenues per revenue day, or time-charter equivalent (*TCE*), and includes the effect of forward freight agreements (*FFAs*) which are entered into as hedges against a portion of the Company s exposure to spot market rates:

	Three Months Ended			Si
	June 30, 2006	March 31, 2006	June 30, 2005	June 30, 2006
Spot Tanker Segment				
Very Large Crude Carrier Fleet				
Revenue days	-	-	-	-
TCE per revenue day	-	-	-	-

Suezmax Tanker Fleet				
Revenue days	420	360	577	780
TCE per revenue day *	$26,029	$54,147	$42,527	$39,006
Aframax Tanker Fleet				
Revenue days	2,926	2,925	3,575	5,852
TCE per revenue day	$29,191	$44,333	$34,496	$36,754
Large/Medium-Size Product Tanker Fleet				
Revenue days	715	948	782	1,663
TCE per revenue day	$26,173	$33,330	$28,508	$30,253
Small Product Tanker Fleet				
Revenue days	908	896	996	1,804
TCE per revenue day	$16,259	$17,169	$15,148	$16,711

*TCE results for the Suezmax tanker fleet include certain FFAs and fixed-rate contracts of affreightment that were entered into as hedges against several of the Company s vessels. Excluding these amounts, TCEs on a revenue-day basis for the quarters ended June 30, 2006, March 31, 2006 and June 30, 2005 would have been $33,864, $64,493 and $46,122 per day, respectively. Excluding these amounts, TCEs on a revenue-day basis for the six months ended June 30, 2006 and June 30, 2005 would have been $48,353 and $50,967 per day, respectively.

Tanker Market Overview

During the second quarter of 2006, crude tanker freight rates did not follow their normal seasonal pattern of steadily declining into the summer as oil imports continued at a relatively high level. Although freight rates did experience some weakness at the beginning of the second quarter due to heavier than normal refinery maintenance, rates rebounded toward the end of the quarter as the refineries came back on-line and oil imports returned to a high level.

Product tanker rates remained at firm levels, compared to historical averages, due in part to high volumes of product imports into the United States and an increase in West African product imports as a result of refinery outages in Nigeria.

Global oil demand, an underlying driver of tanker demand, declined to 83.3 million barrels per day (*mb/d*) during the second quarter of 2006, a decrease of 1.6 mb/d from the previous quarter but was 0.8 mb/d, or 1.0%, higher than the second quarter of 2005. On July 12, 2006, the International Energy Agency (*IEA*) reiterated its forecast of strong oil demand growth in the second half of 2006, with demand in the fourth quarter estimated to be 3.0 mb/d, or 3.6%, higher than the second quarter of 2006. For 2007, the IEA forecasts a further increase in oil demand of 1.6 mb/d to 86.4 mb/d, 1.8% higher than 2006.

Global oil supply, a direct driver of tanker demand, averaged 85.1 mb/d, unchanged from the record high level of the previous quarter, but 0.4 mb/d higher than the second quarter of 2005.

The size of the world tanker fleet rose to 366.4 million deadweight tonnes (*mdwt*) as of June 30, 2006, up 3.7 mdwt, or 1%, from the end of the previous quarter. Deletions, including vessels converted for offshore projects and thus removed from the trading tanker fleet, aggregated 1.0 mdwt in the second quarter of 2006 compared to 0.9 mdwt in the previous quarter. Deliveries of tanker newbuildings during the second quarter of 2006 declined to 4.7 mdwt from 7.0 mdwt during the first quarter of 2006.

As of June 30, 2006, the world tanker orderbook stood at 110.3 mdwt, representing 30.1% of the total world tanker fleet, compared to 101.5 mdwt, or 28%, as of March 31, 2006.

Teekay Fleet

As at June 30, 2006, Teekay s fleet (excluding vessels managed for third parties) consisted of 146 vessels, including chartered-in vessels and newbuildings on order.

The following table summarizes the Teekay fleet as at June 30, 2006 (including the two Suezmaxes ordered in early July):

Number of Vessels (1)

	Owned Vessels	Chartered-in Vessels	Newbuildings on Order	To
Spot Tanker Segment:				
Suezmax Tankers	1	4	8	1
Aframax Tankers	21	11	-	3
Large / Medium-Size Product Tankers	4	5	4	1
Small Product Tankers	-	11	-	1
Total Spot Tanker Segment	26	31	12	6
Fixed-Rate Tanker Segment:				
Shuttle Tankers (2)	27	13	-	4
Conventional Tankers (3)	16	1	2	1
Floating Storage & Offtake (*FSO*) Units (4)	4	-	-	
LPG / Methanol Carriers	1	-	-	
Total Fixed-Rate Tanker Segment	48	14	2	6
Fixed-Rate LNG Segment (5)	4	-	9	1
Total	**78**	**45**	**23**	**14**

(1) Excludes vessels managed on behalf of third parties.
(2) Includes six shuttle tankers of which the Company's ownership interests range from 50% to 50.5%.
(3) Includes eight Suezmax tankers owned by subsidiaries of Teekay LNG.
(4) Includes one unit in which the Company's ownership interest is 89%.
(5) The four existing LNG vessels are owned by Teekay LNG. Teekay LNG has agreed to acquire Teekay's 70% interest in three of the LNG newbuildings and, in accordance with existing agreements, Teekay will offer to Teekay LNG all its interests in the remaining six LNG newbuldings, which interests include a 70% interest in two vessels and a 40% interest in four vessels.

Liquidity and Capital Expenditures

As of June 30, 2006, the Company had total liquidity of $964.7 million, comprising $287.2 million in cash and cash equivalents and $677.5 million in undrawn medium-term revolving credit facilities.

As of June 30, 2006, the Company had remaining capital commitments relating to its portion of newbuildings and vessels on order as illustrated in the following table:

(in millions)	Remainder of 2006	2007	2008	2009	To
Fixed-Rate Tanker Segment	$141	$36	$59	-	$
Fixed-Rate LNG Segment	84	331	158	25	
Spot Tanker Segment	81	89	222	37	
Total	$306	$456	$439	$62	$1,

About Teekay

Teekay Shipping Corporation transports more than 10 percent of the world s seaborne oil and has expanded into the liquefied natural gas shipping sector through its publicly-listed subsidiary, Teekay LNG Partners L.P. (NYSE: TGP). With a fleet of over 145 tankers, offices in 15 countries and 5,100 seagoing and shore-based employees, Teekay provides a comprehensive set of marine services to the world s leading oil and gas companies, helping them seamlessly link their upstream energy production to their downstream processing operations. Teekay s reputation for safety, quality and innovation has earned it a position with its customers as The Marine Midstream Company.

Teekay s common stock is listed on the New York Stock Exchange where it trades under the symbol TK .

Earnings Conference Call

The Company plans to host a conference call at 11:00 a.m. EDT on Thursday, August 3rd, 2006, to discuss the Company s results and the outlook for its business activities. All shareholders and interested parties are invited to listen to the live conference call and view the Company s earnings presentation through the Company s Web site at www.teekay.com. The Company plans to make available a recording of the conference call until midnight August 10th, 2006 by dialing (719) 457-0820, access code 4379007, or via the Company s Web site until September 4th, 2006.

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TEEKAY SHIPPING CORPORATION
SUMMARY CONSOLIDATED STATEMENTS OF INCOME
(in thousands of U.S. dollars, except share and per share data)

	Three Months Ended			Six M
	June 30, 2006 (unaudited)	March 31, 2006 (unaudited)	June 30, 2005 (unaudited)	June 30, 2006 (unaudite
VOYAGE REVENUES	422,587	525,996	480,140	948,583
OPERATING EXPENSES				
Voyage expenses	111,417	133,611	98,296	245,028
Vessel operating expenses	51,703	53,224	51,341	104,927
Time-charter hire expense	94,703	104,424	124,454	199,127
Depreciation and amortization	50,157	50,484	50,306	100,641
General and administrative (1)	41,456	40,260	40,179	81,716
Writedown / (gain) on sale of vessels and equipment	1,650	(607)	(15,894)	1,043
Restructuring charge	2,579	1,887	-	4,466

	353,665	383,283	348,682	736,948
Income from vessel operations	68,922	142,713	131,458	211,635
OTHER ITEMS				
Interest expense	(36,729)	(36,758)	(33,319)	(73,487
Interest income	13,585	12,101	8,426	25,686
Income tax (expense) recovery	(7,040)	(3,784)	555	(10,824
Equity (loss) income from joint ventures	(851)	1,145	2,884	294
Foreign exchange (loss) gain	(21,804)	(11,464)	21,665	(33,268
Other - net	4,310	(2,249)	(27,100)	2,061
	(48,529)	(41,009)	(26,889)	(89,538
Net income	20,393	101,704	104,569	122,097
Earnings per common share				
- Basic	$0.27	$1.41	$1.31	$1.67
- Diluted (2)	$0.27	$1.35	$1.23	$1.62
Weighted-average number of common shares outstanding				
- Basic	74,253,710	72,153,868	79,953,740	73,209,590
- Diluted (2)	75,784,914	75,230,591	85,314,815	75,509,284

(1) Effective January 1, 2006, Teekay has adopted SFAS 123(R), which requires all share-based payments to employees, including stock options, to be recognized in the income statement based on their fair values. For the three and six months ended June 30, 2006, general and administrative expense includes $2.3 million and $4.3 million, respectively, of stock option expense. Prior to January 1, 2006, Teekay disclosed stock option expense on a pro forma basis in the notes to the financial statements, but did not recognize the expense in the income statement.

(2) Reflects the effect of outstanding stock options, and the $143.75 million mandatory convertible preferred PEPS Units, computed using the treasury stock method. For the first quarter of 2006, the impact of the PEPS Units was limited to the period from January 1, 2006 to February 16, 2006, at which time the Company issued 6,534,300 shares of common stock following settlement of the purchase contracts associated with the PEPS Units.

TEEKAY SHIPPING CORPORATION
SUMMARY CONSOLIDATED BALANCE SHEETS
(in thousands of U.S. dollars)

	As at June 30, 2006 (unaudited)	**A**
ASSETS		
Cash and cash equivalents	287,228	
Other current assets	268,430	
Restricted cash - current	161,074	
Vessel held for sale	2,500	
Restricted cash - long-term	615,614	
Vessels and equipment	3,171,765	
Advances on newbuilding contracts	287,190	
Other assets	530,517	
Intangible assets	242,902	
Goodwill	170,897	

Total Assets	5,738,117
LIABILITIES AND STOCKHOLDERS' EQUITY	
Accounts payable and accrued liabilities	167,800
Current portion of long-term debt	189,126
Long-term debt	2,461,625
Other long-term liabilities	225,366
Minority interest	281,630
Stockholders' equity	2,412,570
Total Liabilities and Stockholders' Equity	5,738,117

TEEKAY SHIPPING CORPORATION
SUMMARY CONSOLIDATED STATEMENTS OF CASH FLOWS
(in thousands of U.S. dollars)

	Six Months June 30
	2006 **(unaudited)**
Cash and cash equivalents provided by (used for)	
OPERATING ACTIVITIES	
Net operating cash flow	242,256
FINANCING ACTIVITIES	
Net proceeds from long-term debt	569,033
Scheduled repayments of long-term debt	(15,134)
Prepayments of long-term debt	(259,375)
(Increase)/decrease in restricted cash	(430,753)
Repurchase of common stock	(176,903)
Net proceeds from the initial public offering of Teekay LNG	-
Settlement of interest rate swaps	-
Other	(30,682)
Net financing cash flow	(343,814)
INVESTING ACTIVITIES	
Expenditures for vessels and equipment	(156,801)
Proceeds from sale of vessels and equipment	312,972
Other	(4,369)
Net investing cash flow	151,802
Increase (decrease) in cash and cash equivalents	50,244
Cash and cash equivalents, beginning of the period	236,984
Cash and cash equivalents, end of the period	287,228

TEEKAY SHIPPING CORPORATION
APPENDIX A SPECIFIC ITEMS AFFECTING NET INCOME

(in thousands of U.S. dollars, except per share data)

Set forth below are some of the significant items of income and expense that affected the Company
for the three and six months ended June 30, 2006 and 2005, all of which items are typically exclu
analysts in their published estimates of the Company s financial results:

	Three Months Ended June 30, 2006 (unaudited) $	$ Per Share	
Gain on sale of vessels	500	0.01	
Foreign currency exchange losses (1)	(15,252)	(0.20)	(2
Deferred income tax expense on unrealized foreign exchange gains (2)	(6,966)	(0.09)	(1
Write down of vessels and equipment	(2,150)	(0.03)	(
Loss on bond repurchases (8.875% Notes due 2011)	-	-	
Restructuring charge (3)	(2,579)	(0.04)	(
Loss on expiry of options to construct LNG carriers (4)	(3,000)	(0.04)	(
Total	(29,447)	(0.39)	(4

	Three Months Ended June 30, 2005 (unaudited) $	$ Per Share	
Gain on sale of vessels	26,095	0.31	1
Foreign currency translation gains (1)	16,601	0.19	
Deferred income tax recoveries on unrealized foreign exchange losses (2)	4,304	0.05	
Write off of capitalized loan costs and loss on termination of interest rate swaps	(15,282)	(0.18)	(
Write down of vessels and equipment	(10,201)	(0.12)	(
Loss on bond repurchase (8.875% Notes due 2011)	(8,775)	(0.10)	
Total	12,742	0.15	1

(1) Foreign currency exchange gains and losses (net of minority owners share) primarily relate to the Company s debt denominated in Euros and deferred tax liability denominated in Norwegian Kroner. Nearly all of the Company s foreign currency exchange gains and losses are unrealized.

(2) Portion of deferred income tax related to unrealized foreign exchange gains and losses.

(3) Restructuring charge in 2006 relates primarily to the relocation of certain operational functions.

(4) During February and June 2006, options to order four newbuilding LNG carriers expired. Of the $12 million cost of these options, $6 million was forfeited and expensed in the first six months of 2006, and $6 million is to be applied against any LNG newbuildings which Teekay may order at these particular shipyards during 2006.

TEEKAY SHIPPING CORPORATION

APPENDIX B - SUPPLEMENTAL INFORMATION
(in thousands of U.S. dollars)

Three Months Ended June 30, 2006
(unaudited)

	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment
Net voyage revenues (1)	159,230	22,119	129,821
Vessel operating expenses	33,012	4,828	13,863
Time-charter hire expense	44,462	-	50,241
Depreciation and amortization	29,294	7,755	13,108
General and administrative	15,878	3,374	22,204
Writedown / (gain) on sale of vessels and equipment	1,950	-	(300)
Restructuring charge	-	-	2,579
Income from vessel operations	34,634	6,162	28,126

Three Months Ended March 31, 2006
(unaudited)

	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment
Net voyage revenues (1)	172,537	23,700	196,148
Vessel operating expenses	34,883	3,693	14,648
Time-charter hire expense	49,921	-	54,503
Depreciation and amortization	29,611	7,678	13,195
General and administrative	14,539	3,381	22,340
Gain on sale of vessels and equipment	(105)	-	(502)
Restructuring charge	-	-	1,887
Income from vessel operations	43,688	8,948	90,077

Three Months Ended June 30, 2005
(unaudited)

	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment
Net voyage revenues (1)	171,856	24,776	185,212
Vessel operating expenses	31,453	3,820	16,068
Time-charter hire expense	52,174	-	72,280
Depreciation and amortization	30,099	7,523	12,684
General and administrative	13,607	3,262	23,310
Writedown / (gain) on sale of vessels and equipment	10,253	-	(26,147)
Income from vessel operations	34,270	10,171	87,017

TEEKAY SHIPPING CORPORATION
APPENDIX B - SUPPLEMENTAL INFORMATION

(in thousands of U.S. dollars)

	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment
	Six Months Ended June 30, 2006 (unaudited)		
Net voyage revenues (1)	331,767	45,819	325,969
Vessel operating expenses	67,895	8,521	28,511
Time-charter hire expense	94,383	-	104,744
Depreciation and amortization	58,905	15,433	26,303
General and administrative	30,417	6,755	44,544
Writedown / (gain) on sale of vessels and equipment	1,845	-	(802)
Restructuring charge	-	-	4,466
Income from vessel operations	78,322	15,110	118,203

	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment
	Six Months Ended June 30, 2005 (unaudited)		
Net voyage revenues (1)	329,733	48,993	422,000
Vessel operating expenses	63,743	8,163	33,875
Time-charter hire expense	94,540	-	138,496
Depreciation and amortization	60,794	15,045	28,550
General and administrative	26,040	6,202	41,635
Writedown / (gain) on sale of vessels and equipment	5,369	-	(123,116)
Income from vessel operations	79,247	19,583	302,560

(1) Net voyage revenues represents voyage revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, canal tolls and brokerage commissions. Net voyage revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company s Web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

FORWARD LOOKING STATEMENTS

This release contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management s current views with respect to certain future events and performance, including statements regarding: the Company s future growth prospects; tanker market fundamentals, including the balance of supply and demand in the tanker market, and spot tanker charter rates; the Company s future capital expenditure commitments and the financing requirements for such commitments; the offers to Teekay LNG of Teekay s interests in LNG projects; the proposed initial public offering of Teekay Offshore Partners L.P., and the timing of filing a registration statement relating to the initial public offering; and the timing of newbuilding deliveries and the commencement of charter contracts. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: changes in production of or demand for oil, petroleum products and LNG, either generally or in particular regions; greater or less than anticipated levels of tanker newbuilding orders or greater or less than anticipated rates of tanker scrapping; changes in trading patterns significantly affecting overall vessel tonnage requirements; changes in applicable industry laws and regulations and the timing of implementation of new laws and regulations; changes in the typical seasonal variations in tanker charter rates;

changes in the offshore production of oil or demand for shuttle tankers; the potential for early termination of long-term contracts and inability of the Company to renew or replace long-term contracts; changes affecting the offshore tanker market; conditions in the United States capital markets, particularly those affecting valuations of master limited partnerships; shipyard production delays; the Company s future capital expenditure requirements; the Company s and Teekay LNG s potential inability to raise financing to purchase additional vessels; and other factors discussed in Teekay s filings from time to time with the SEC, including its Report on Form 20-F for the fiscal year ended December 31, 2005. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Company s expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.