

EDISON INTERNATIONAL  
Form 8-K  
June 30, 2003

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SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): June 25, 2003

EDISON INTERNATIONAL  
(Exact name of registrant as specified in its charter)

CALIFORNIA  
(State or principal jurisdiction of  
incorporation or organization)

001-9936  
(Commission file  
number)

95-41  
(I.R.S.  
identific

2244 Walnut Grove Avenue  
(P.O. Box 800)  
Rosemead, California 91770  
(Address of principal executive offices, including zip code)

626-302-2222  
(Registrant's telephone number, including area code)

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Items 1 through 4 and 6 through 12 are not included because they are inapplicable.

*This current report includes forward-looking statements. These forward-looking statements are ba*

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*expectations and projections about future events based upon knowledge of facts as of the date of report and assumptions about future events. These forward-looking statements are subject to various uncertainties that may be outside the control of Edison International and its subsidiaries. Edison has no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events, or otherwise.*

### Item 5. Other Events

On June 25, 2003, Exelon Generation notified Edison International's indirect subsidiary, Midwest Generation, of its exercise of its option to purchase 687 megawatts, or MW, of capacity and energy (out of a total of 1,265 MW subject to the option) from Midwest Generation's coal-fired units in Illinois in accordance with the terms of the existing power purchase agreement related to these units. As a result, 578 MW of the capacity of these units will no longer be subject to the power purchase agreement beginning January 1, 2004. Midwest Generation will sell the energy and capacity from the released units through a combination of bilateral power purchase agreements, forward sales and spot market sales. The notification received from Exelon Generation on June 25, 2003, regarding its exercise of its option to purchase capacity from these generating units for the balance of 2003.

#### Background

In December 1999, Midwest Generation completed a transaction with Commonwealth Edison, now a subsidiary of Exelon Corporation, to acquire from Commonwealth Edison its fossil-fuel generating plants located in Illinois. In connection with the transaction, Midwest Generation entered into three power purchase agreements with Commonwealth Edison that expire on December 31, 2004. In January 2001, Commonwealth Edison assigned the power purchase agreements to Exelon Generation.

One of the power purchase agreements relates to Midwest Generation's coal-fired units. 2004 will be the first contract year under this agreement. The following table lists the coal-fired units from which Exelon Generation is committed to purchase capacity through 2004 (including the units for which Exelon Generation has a call option for 2004) and the units which, as of January 1, 2004, will have been released from the power purchase agreement, along with related pricing information set forth in the power purchase agreement.

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#### COAL-FIRED UNITS

Generating Unit	Size (MW)	Summer (a) Capacity Charge (\$ per MW Month)		Non-Summer (a) Capacity Charge (\$ per MW Month)		Energy (\$/ 2004
		2004	2003	2004	2003	
<b>Units under Contract with Exelon Generation for 2004</b>						
Waukegan Unit 7	328	11,000	11,000	1,375	1,375	17.0
Crawford Unit 8	326	11,000	11,000	1,375	1,375	17.0
Will County Unit 4	520	11,000	11,000	1,375	1,375	17.0
Joliet Unit 8	522	11,000	11,000	1,375	1,375	17.0
Waukegan Unit 8	361	21,300	21,300	2,663	2,663	20.0
Fisk Unit 19	326	21,300	21,300	2,663	2,663	20.0
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	2,383					
<b>Released Units (b)</b>						
Waukegan Unit 6	100	(b)	21,300	(b)	2,663	(b)
Crawford Unit 7	216	(b)	21,300	(b)	2,663	(b)
Will County Unit 3	262	(b)	21,300	(b)	2,663	(b)
Will County Unit 1 (c)	156	(b)	(b)	(b)	(b)	(b)
Will County Unit 2 (c)	154	(b)	(b)	(b)	(b)	(b)
Joliet Unit 6	314	(b)	(b)	(b)	(b)	(b)
Joliet Unit 7	522	(b)	(b)	(b)	(b)	(b)
Powerton Unit 5	769	(b)	(b)	(b)	(b)	(b)

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Powerton Unit 6	769	(b)	(b)	(b)	(b)	(b)
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	3,262					
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	5,645					
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- (a) "Summer" months are June, July, August and September, and "Non-Summer" months are the remainder of the year.
- (b) Released units refer to those option units for which Exelon Generation has not, in its latest previous years, exercised its right to purchase capacity and energy during the following year. These units will not be subject to the terms of the power purchase agreement during 2004.
- (c) Operations currently suspended.

It should be noted that the events referred to in this filing relate to Midwest Generation's coal units in Illinois. For contract year 2003, Exelon Generation elected to release 1,614 MW and retain 1,084 MW of the units at the Collins Station, and to release 250 MW and retain 694 MW of the capacity of Midwest Generation's peaking units. For contract year 2004, Exelon Generation has the option to terminate these units by giving Midwest Generation notice of its exercise of its option by October 3, 2003.

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SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this filing to be signed on its behalf by the undersigned thereunto duly authorized.

EDISON INTERNATIONAL  
(Registrant)

/S/KENNETH S. STEWART

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KENNETH S. STEWART  
Assistant General Counsel and Assistant Secretary

June 30, 2003