Edgar i iiing. Oowiiv	III O II O II O II
CUMMINS INC Form 8-K February 05, 2015 UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549	
FORM 8-K	
CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECUR	ITIES EXCHANGE ACT OF 1934
Date of Report: February 5, 2015	
CUMMINS INC. (Exact name of registrant as specified in its charter) Indiana (State or other Jurisdiction of Incorporation) 1-4949 (Commission File Number)	35-0257090 (I.R.S. Employer Identification No.)
500 Jackson Street P. O. Box 3005 Columbus, IN 47202-3005 (Principal Executive Office) (Zip Code)	
Registrant's telephone number, including area code: (812)	377-5000
Check the appropriate box below if the Form 8-K filing is in	ntended to simultaneously satisfy the filing obligation of

the registrant under any of the following provisions (see General Instruction A.2. below):

[]	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
[]	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
[]	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
[]	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On February 5, 2015, Cummins Inc. ("Cummins," "the Company," "the registrant," "we," "our," or "us") issued the attached p release reporting its financial results for the fourth quarter and full year of 2014, which is furnished herewith as Exhibit 99.

The information furnished pursuant to this Item 2.02, including Exhibit 99, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or otherwise subject to the liabilities under that Section and shall not be deemed to be incorporated by reference into any filing of the Company under the Securities Act of 1933 or the Exchange Act.

Item 9.01. Financial Statements and Exhibits.

(d) The following exhibit is furnished pursuant to Item 2.02 herewith:

99-Press Release dated February 5, 2015

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: February 5, 2015

CUMMINS INC.
/s/ Marsha L. Hunt
Marsha L. Hunt
Vice President - Corporate Controller
(Principal Accounting Officer)

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

In millions, except per share amounts NET SALES Cost of sales GROSS MARGIN	Three months e December 31, 2014 \$5,090 3,817 1,273	nded December 31, 2013 \$4,588 3,451 1,137
OPERATING EXPENSES AND INCOME		
Selling, general and administrative expenses	568	473
Research, development and engineering expenses	187	181
Equity, royalty and interest income from investees	76	80
Other operating income (expense), net	(13) (10
OPERATING INCOME	581	553
Interest income	6	6
Interest expense	17	19
Other income, net	42	7
INCOME BEFORE INCOME TAXES	612	547
To a constant and a constant	145	86
Income tax expense	_	
CONSOLIDATED NET INCOME	467	461
Less: Net income attributable to noncontrolling interests	23	29
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$444	\$432
	Ψ	Ψ .02
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.		
Basic	\$2.45	\$2.33
Diluted	\$2.44	\$2.32
WEIGHTED AVERAGE SHARES OUTSTANDING		
Basic	181.4	185.7
Diluted	181.9	186.3
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$0.78	\$0.625

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Years ended	December 31,	
In millions, except per share amounts	2014	2013	
NET SALES	\$19,221	\$17,301	
Cost of sales	14,360	13,021	
GROSS MARGIN	4,861	4,280	
OPERATING EXPENSES AND INCOME			
Selling, general and administrative expenses	2,095	1,817	
Research, development and engineering expenses	754	713	
Equity, royalty and interest income from investees	370	361	
Other operating expense, net	(17) (10)
OPERATING INCOME	2,365	2,101	
Interest income	23	27	
Interest expense	64	41	
Other income, net	110	32	
INCOME BEFORE INCOME TAXES	2,434	2,119	
Income tax expense	698	531	
CONSOLIDATED NET INCOME	1,736	1,588	
Less: Net income attributable to noncontrolling interests	85	105	
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$1,651	\$1,483	
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.			
Basic	\$9.04	\$7.93	
Diluted	\$9.02	\$7.91	
WEIGHTED AVERAGE SHARES OUTSTANDING			
Basic	182.7	187.0	
Diluted	183.1	187.4	
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$2.81	\$2.25	

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

	December 31,	
In millions, except par value ASSETS	2014	2013
Current assets		
Cash and cash equivalents	\$2,301	\$2,699
Marketable securities	93	150
Total cash, cash equivalents and marketable securities	2,394	2,849
Accounts and notes receivable, net	2,946	2,649
Inventories	2,866	2,381
Prepaid expenses and other current assets	849	760
Total current assets	9,055	8,639
Long-term assets		
Property, plant and equipment, net	3,686	3,156
Investments and advances related to equity method investees	981	931
Goodwill and other intangible assets, net	822	818
Other assets	1,232	1,184
Total assets	\$15,776	\$14,728
LIABILITIES		
Current liabilities		
Loans payable	\$86	\$17
Accounts payable (principally trade)	1,881	1,557
Accrued expenses	2,054	1,794
Total current liabilities	4,021	3,368
Long-term liabilities		
Long-term debt	1,589	1,672
Other liabilities	2,073	1,818
Total liabilities	7,683	6,858
EQUITY		
Cummins Inc. shareholders' equity		
Common stock, \$2.50 par value, 500 shares authorized, 222.3 and 222.3	2.120	2.000
shares issued	2,139	2,099
Retained earnings	9,545	8,406
Treasury stock, at cost, 40.1 and 35.6 shares	(2,844) (2,195
Common stock held by employee benefits trust, at cost, 1.1 and 1.3 shares	(13) (16
Accumulated other comprehensive loss	(1,078) (784
Total Cummins Inc. shareholders' equity	7,749	7,510
Noncontrolling interests	344	360
Total equity	8,093	7,870
Total liabilities and equity	\$15,776	\$14,728
• •	•	•

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

	Years ende	d December 31,	
In millions	2014	2013	
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$2,266	\$2,089	
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditures	(743) (676)
Investments in internal use software	(55) (64)
Investments in and advances to equity investees	(60) (42)
Acquisitions of businesses, net of cash acquired	(436) (147)
Investments in marketable securities—acquisitions	(275) (418)
Investments in marketable securities—liquidations	336	525	
Purchases of other investments	_	(40)
Cash flows from derivatives not designated as hedges	(14) 1	
Other, net	13	15	
Net cash used in investing activities	(1,234) (846)
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from borrowings	55	1,004	
Payments on borrowings and capital lease obligations	(94) (90)
Distributions to noncontrolling interests	(83) (75)
Dividend payments on common stock	(512) (420)
Repurchases of common stock	(670) (381)
Other, net	(39) 14	
Net cash (used in) provided by financing activities	(1,343) 52	
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	(87) 35	
Net (decrease) increase in cash and cash equivalents	(398) 1,330	
Cash and cash equivalents at beginning of year	2,699	1,369	
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$2,301	\$2,699	

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine		Distribu	tion	Compo	nent	Power SGenera	tion	Non-seg Items ⁽¹⁾		nt Total	
Three months ended December 31, 2014												
External sales	\$1,988		\$1,682		\$ 970		\$450		\$ <i>—</i>		\$5,090	0
Intersegment sales	851		12		351		310		(1,524)	ψ <i>5</i> ,0 <i>7</i> (,
Total sales	2,839		1,694		1,321		760		(1,524)	5,090	
Depreciation and amortization ⁽²⁾	54		28		27		15			,	124	
Research, development and engineering												
expenses	103		2		60		22		_		187	
Equity, royalty and interest income	20		• •		0		0					
from investees	30		28		9		9		_		76	
Interest income	3		2		1				_		6	
Segment EBIT	315		158	(3)	160		22	(4)	(26)	629	
Segment EBIT as a percentage of total sales	11.1	%	9.3	%	12.1	%	2.9	%			12.4	%
Three months ended December 31, 2013												
External sales	\$2,131		\$1,065		\$859		\$533		\$ <i>-</i>		\$4,588	8
Intersegment sales	431		8		276		226		(941)		
Total sales	2,562		1,073		1,135		759		(941)	4,588	
Depreciation and amortization ⁽²⁾	49		14		25		13		_		101	
Research, development and engineering expenses	106		2		53		20		_		181	
Equity, royalty and interest income	30		41		7		2				80	
from investees	30		41		/		2		_		80	
Interest income	3		1		1		1		_		6	
Segment EBIT	235		107		140		46		38		566	
Segment EBIT as a percentage of total sales	9.2	%	10.0	%	12.3	%	6.1	%			12.3	%

⁽¹⁾ Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the three months ended December 31, 2014 and December 31, 2013.

⁽²⁾ Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in the Condensed Consolidated Statements of Income as "Interest expense."

⁽³⁾ Distribution segment EBIT for the three months ended December 31, 2014 included gains of \$35 million on the fair value adjustments resulting from the acquisitions of controlling interests in North American distributors.

Power Generation segment EBIT for the three months ended December 31, 2014, included actions taken to reduce

⁽⁴⁾ its future cost structure. Costs associated with these actions were \$32 million and are primarily related to the closure of a plant in Germany. The charge also included \$3 million of targeted actions throughout the business including various headcount reductions to better align capacity with current levels of demand.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine	Distribu	ıtion	Compor	nent	Power Generat	ion	Non-se Items ⁽¹⁾	gm	ent Total	
Year ended December 31, 2014											
External sales	\$8,437	\$5,135		\$3,791		\$1,858		\$ <i>-</i>		\$19,22	1
Intersegment sales	2,525	39		1,327		1,038		(4,929)	_	
Total sales	10,962	5,174		5,118		2,896		(4,929)	19,221	
Depreciation and amortization ⁽²⁾	207	86		106		53		_		452	
Research, development and engineering expenses	438	9		230		77		_		754	
Equity, royalty and interest income from investees	147	148		36		39		_		370	
Interest income	12	4		4		3		_		23	
Segment EBIT	1,225	491	(3)	684		168	(4)	(70)	2,498	
Segment EBIT as a percentage of total sales	11.2 %	9.5	%	13.4	%	5.8	%			13.0	%
Year ended December 31, 2013											
External sales	\$8,270	\$3,726		\$3,151		\$2,154		\$ <i>—</i>		\$17,30	1
Intersegment sales	1,743	23		1,191		877		(3,834)	_	
Total sales	10,013	3,749		4,342		3,031)	17,301	
Depreciation and amortization ⁽²⁾	205	54		96		50			•	405	
Research, development and engineering expenses	416	6		218		73		_		713	
Equity, royalty and interest income	136	165		28		32		_		361	
from investees	1.6	2		2						27	
Interest income	16	2	(2)	3		6		<u> </u>	,	27	
Segment EBIT	1,041	388	(3)	527		218		(14)	2,160	
Segment EBIT as a percentage of total sales	10.4 %	5 10.3	%	12.1	%	7.2	%			12.5	%

- (1) Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the years ended December 31, 2014 and December 31, 2013. Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and
- (2) deferred costs included in the Condensed Consolidated Statements of Income as "Interest expense." The amortization of debt discount and deferred costs were \$3 million and \$2 million for the years ended December 31, 2014 and 2013, respectively.
 - Distribution segment EBIT for the years ended December 31, 2014 and December 31, 2013 included gains of \$73
- (3) million and \$12 million on the fair value adjustments resulting from the acquisitions of controlling interests in North American distributors in each period, respectively.
- Power Generation segment EBIT for the year ended December 31, 2014, included actions taken to reduce its future cost structure. Costs associated with these actions were \$32 million and are primarily related to the closure of a
- plant in Germany. The charge also included \$3 million of targeted actions throughout the business including various headcount reductions to better align capacity with current levels of demand.

A reconciliation of our segment information to the corresponding amounts in the Condensed Consolidated Statements of Income is shown in the table below:

	Three months	ended	Twelve month	s ended
In millions	December 31,	December 31,	December 31,	December 31,
III IIIIIIOIIS	2014	2013	2014	2013
Total EBIT	\$629	\$566	\$2,498	\$2,160
Less: Interest expense	17	19	64	41
Income before income taxes	\$612	\$547	\$2,434	\$2,119

NOTE 1. EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

CUMMINS INC. AND SUBSIDIARIES SELECTED FOOTNOTE DATA (Unaudited)

Equity, royalty and interest income from investees included in our Condensed Consolidated Statements of Income for the reporting periods was as follows:

	Three months	ended	Years ended	
In millions	•	December 31,	December 31,	December 31,
III IIIIIIOIIS	2014	2013	2014	2013
Distribution Entities				
North American distributors	\$18	\$31	\$107	\$129
Komatsu Cummins Chile, Ltda.	7	8	29	25
All other distributors	2	_	4	1
Manufacturing Entities				
Dongfeng Cummins Engine Company, Ltd.	16	18	67	63
Chongqing Cummins Engine Company, Ltd.	12	14	51	58
Beijing Foton Cummins Engine Co., Ltd.	4	3	28	17
(Light-duty)	4	3	20	17
Beijing Foton Cummins Engine Co., Ltd.	(12)	(7	(30)	(21)
(Heavy-duty)	(12)	(7)	(30)	(21)
All other manufacturers	20	4	74	53
Cummins share of net income	67	71	330	325
Royalty and interest income	9	9	40	36
Equity, royalty and interest income from investees	\$76	\$80	\$370	\$361

NOTE 2. INCOME TAXES

U.S. tax legislation was passed in the fourth quarter extending the federal research tax credit to 2014. We recorded a \$24 million benefit in the fourth quarter related to this legislation.

CUMMINS INC. AND SUBSIDIARIES SELECTED FOOTNOTE DATA (Unaudited)

NOTE 3. ACQUISITIONS

The Distribution segment joint venture acquisitions for the fourth quarter 2014 were as follows:

Entity Acquired	Date of Acquisition	Inte	litionPalyme cent to rest Forme juire@wne	Related erDebt	Purcha		Type of .Acquisition ⁽¹⁾	Gain Recogni		_	Net Sales bRevious niFescal Year Ended
Cummins Bridgeway LLC	11/03/14	54	% \$22	\$ 45	\$ 77	(3)	COMB	\$ 13	\$4	\$15	\$331
Cummins Npower LLC	09/29/14	50	% 33	34	73	(3)	COMB	15	7	8	374
Cummins Power South LLC	09/29/14	50	% 17	16	35	(3)	COMB	7	8	1	239

All results from acquired entities were included in Distribution segment results subsequent to the acquisition date.

⁽¹⁾ Newly consolidated entities were accounted for as business combinations (COMB) with gains recognized based on the requirement to remeasure our pre-existing ownership to fair value in accordance with GAAP.

⁽²⁾ Purchase accounting for this acquisition is preliminary awaiting customary adjustment to purchase price in accordance with the purchase agreements.

The "Total Purchase Consideration" represents the total amount that will or is estimated to be paid to complete the acquisition. In some instances a portion of the acquisition payment has not yet been made and will be paid in future periods in accordance with the purchase contract. The total outstanding consideration as of December 31, 2014 for these entities was \$18 million.

CUMMINS INC. AND SUBSIDIARIES FINANCIAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Net income and diluted earnings per share (EPS) attributable to Cummins Inc. excluding special items

We believe this is a useful measure of our operating performance for the periods presented as it illustrates our operating performance without regard to special items including tax adjustments and plant closing and other actions. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America (GAAP) and may not be consistent with measures used by other companies. It should be considered supplemental data. The following table reconciles net income attributable to Cummins Inc. to net income attributable to Cummins Inc. excluding special items for the following periods:

	Three month	ns ended		
	December 3	1, 2014	December 3	1, 2013
In millions	Net Income	Diluted EPS	Net Income	Diluted EPS
Net income attributable to Cummins Inc. Add	\$444	\$2.44	\$432	\$2.32
Power Generation segment actions (1)	21	0.12		
Less				
Tax items	_	_	70	0.38
Net income attributable to Cummins Inc. excluding special items	\$465	\$2.56	\$362	\$1.94
	Years ended			
	Years ended	l		
	Years ended December 3	1, 2014	December 3	1, 2013
In millions		1, 2014 Diluted	December 3 Net Income	1, 2013 Diluted EPS
In millions Net income attributable to Cummins Inc. Add	December 3	1, 2014 Diluted		Diluted
Net income attributable to Cummins Inc.	December 3 Net Income	1, 2014 Diluted EPS	Net Income	Diluted EPS
Net income attributable to Cummins Inc. Add	December 3 Net Income \$1,651	1, 2014 Diluted EPS \$9.02	Net Income	Diluted EPS
Net income attributable to Cummins Inc. Add Power Generation segment actions (1)	December 3 Net Income \$1,651	1, 2014 Diluted EPS \$9.02	Net Income	Diluted EPS

⁽¹⁾ In the fourth quarter of 2014, we recorded a plant closing and initiated other actions totaling \$32 million (\$21 million after tax).

CUMMINS INC. AND SUBSIDIARIES FINANCIAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Earnings before interest, taxes, noncontrolling interests and special items

We define EBIT as earnings before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. This measure is not in accordance with, or an alternative for, GAAP and may not be consistent with measures used by other companies. It should be considered supplemental data. Below is a reconciliation of EBIT to "Net income attributable to Cummins Inc.," for each of the applicable periods:

applicable periods.					
	Three months	ended	Years ended		
In millions			, December 31,		31,
	2014	2013	2014	2013	
Earnings before interest expense, income taxes and special items	\$661	\$566	\$2,530	\$2,160	
Earnings before interest expense, income taxes and special items as a percentage of net sales	13.0 %	5 12.3	% 13.2 %	12.5	%
Less					
Plant closing and other actions	32	_	32		
Earnings before interest expense and income taxes	\$629	\$566	\$2,498	\$2,160	
EBIT as a percentage of net sales	12.4	5 12.3	% 13.0 %	12.5	%
Less					
Interest expense	17	19	64	41	
Income tax expense	145	86	698	531	
Consolidated net income	467	461	1,736	1,588	
Less					
Net income attributable to noncontrolling interests	23	29	85	105	
Net income attributable to Cummins Inc.	\$444	\$432	\$1,651	\$1,483	
Net income attributable to Cummins Inc. as a percentage of net sales	8.7	5 9 .4	% 8.6 %	8.6	%

CUMMINS INC. AND SUBSIDIARIES BUSINESS UNIT SALES DATA (Unaudited)

Engine segment net sales l 2014	oy market:				
In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$722	\$796	\$823	\$798	\$3,139
Medium-duty truck and bu	ıs 601	646	631	652	2,530
Light-duty automotive and RV		336	354	385	1,436
Industrial	700	757	788	795	3,040
Stationary power	179	209	220	209	817
Total sales	\$2,563	\$2,744	\$2,816	\$2,839	\$10,962
2013					
In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$654	\$723	\$690	\$638	\$2,705
Medium-duty truck and bu	ıs 448	595	570	572	2,185
Light-duty automotive and	l 260	345	330	365	1,300
RV	200	343	330	303	1,300
Industrial	714	762	709	811	2,996
Stationary power	227	231	193	176	827
Total sales	\$2,303	\$2,656	\$2,492	\$2,562	\$10,013
Unit shipments by engine 2014	classification	ı (including uı	nit shipments	to Power Ger	neration):
Units	Q1	Q2	Q3	Q4	YTD
Midrange	118,900	118,700	117,700	115,900	471,200
Heavy-duty	28,800	30,300	32,300	30,700	122,100
High-horsepower	3,400	3,900	3,900	3,600	14,800
Total units	151,100	152,900	153,900	150,200	608,100
2013					
Units	Q1	Q2	Q3	Q4	YTD
Midrange	94,600	121,900	113,800	115,700	446,000
Heavy-duty	24,900	28,300	26,500	25,700	105,400
High-horsepower	4,200	3,600	3,500	3,500	14,800
Total units	123,700	153,800	143,800	144,900	566,200
Distribution segment sales 2014	by business:	:			
In millions	Q1	Q2	Q3	Q4	YTD
Parts and filtration	\$382	\$461	\$491	\$590	\$1,924
Power generation	193	278	279	413	1,163
Engines	174	249	270	368	1,061
Service	201	250	252	323	1,026
Total sales	\$950	\$1,238	\$1,292	\$1,694	\$5,174

Edgar Filing: CUMMINS INC - Form 8-K

2013					
In millions	Q1	Q2	Q3	Q4	YTD
Parts and filtration	\$322	\$369	\$377	\$397	\$1,465
Power generation	163	241	234	293	931
Engines	152	183	170	208	713
Service	141	161	163	175	640
Total sales	\$778	\$954	\$944	\$1,073	\$3,749

CUMMINS INC. AND SUBSIDIARIES BUSINESS UNIT SALES DATA (Unaudited)

Component segment sales 2014	by business:				
In millions	Q1	Q2	Q3	Q4	YTD
Emission Solutions	\$543	\$582	\$598	\$620	\$2,343
Turbo Technologies	313	307	297	305	1,222
Filtration	265	275	268	267	1,075
Fuel systems	109	116	124	129	478
Total sales	\$1,230	\$1,280	\$1,287	\$1,321	\$5,118
2013					
In millions	Q1	Q2	Q3	Q4	YTD
Emission Solutions	\$400	\$444	\$458	\$489	\$1,791
Turbo Technologies	266	294	263	292	1,115
Filtration	255	271	248	254	1,028
Fuel systems	97	108	103	100	408
Total sales	\$1,018	\$1,117	\$1,072	\$1,135	\$4,342
Power Generation segmen		:			
rower deficiation segmen	n sales by bus	mess:			
2014	it sales by bus	iness:			
	Q1	Q2	Q3	Q4	YTD
2014			Q3 \$439	Q4 \$412	YTD \$1,669
2014 In millions	Q1	Q2	-	-	
2014 In millions Power products	Q1 \$373	Q2 \$445	\$439	\$412	\$1,669
2014 In millions Power products Power systems	Q1 \$373 137	Q2 \$445 141	\$439 159	\$412 194	\$1,669 631
2014 In millions Power products Power systems Alternators	Q1 \$373 137 105	Q2 \$445 141 126	\$439 159 115	\$412 194 103	\$1,669 631 449
2014 In millions Power products Power systems Alternators Power solutions	Q1 \$373 137 105 24	Q2 \$445 141 126 31	\$439 159 115 41	\$412 194 103 51	\$1,669 631 449 147
2014 In millions Power products Power systems Alternators Power solutions Total sales	Q1 \$373 137 105 24	Q2 \$445 141 126 31	\$439 159 115 41	\$412 194 103 51	\$1,669 631 449 147
2014 In millions Power products Power systems Alternators Power solutions Total sales 2013	Q1 \$373 137 105 24 \$639	Q2 \$445 141 126 31 \$743	\$439 159 115 41 \$754	\$412 194 103 51 \$760	\$1,669 631 449 147 \$2,896
2014 In millions Power products Power systems Alternators Power solutions Total sales 2013 In millions	Q1 \$373 137 105 24 \$639	Q2 \$445 141 126 31 \$743	\$439 159 115 41 \$754	\$412 194 103 51 \$760	\$1,669 631 449 147 \$2,896
2014 In millions Power products Power systems Alternators Power solutions Total sales 2013 In millions Power products	Q1 \$373 137 105 24 \$639	Q2 \$445 141 126 31 \$743	\$439 159 115 41 \$754 Q3 \$421	\$412 194 103 51 \$760 Q4 \$421	\$1,669 631 449 147 \$2,896 YTD \$1,725
2014 In millions Power products Power systems Alternators Power solutions Total sales 2013 In millions Power products Power systems	Q1 \$373 137 105 24 \$639 Q1 \$409 179	Q2 \$445 141 126 31 \$743 Q2 \$474 187	\$439 159 115 41 \$754 Q3 \$421 122	\$412 194 103 51 \$760 Q4 \$421 168	\$1,669 631 449 147 \$2,896 YTD \$1,725 656