ORMAT TECHNOLO	JIES.	INC.
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Form 10-K February 26, 2016

#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2015

Or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission file number: 001-32347

## ORMAT TECHNOLOGIES, INC.

(Exact name of registrant as specified in its charter)

DELAWARE 88-0326081

(State or other jurisdiction of incorporation or organization) (I.R.S. Employer Identification Number)

6225 Neil Road, Reno, Nevada 89511-1136

(Address of principal executive offices, including zip code)

Registrant's telephone number, including area code:

(775) 356-9029

(Registrant's telephone number, including area code)

## Securities Registered Pursuant to Section 12(b) of the Act:

Title of Each Class  Common Stock \$0.001 Par Value New York Stock Exchange
Securities Registered Pursuant to Section 12(g) of the Act:
None
Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No
Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Exchange Act. Yes No
Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No
Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No
Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company

(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

As of June 30, 2015, the last business day of the registrant's most recently completed second fiscal quarter, the aggregate market value of the registrant's common stock held by non-affiliates of the registrant was \$1,418,095,165 based on the closing price as reported on the New York Stock Exchange. As described herein, the aggregate market value of common stock held by non-affiliates of the registrant increased significantly on February 12, 2015, which is the date on which the share exchange contemplated by the Share Exchange Agreement (as described herein) was completed.

Indicate the number of shares outstanding of each of the registrant's classes of common stock as of the latest practicable date: As of February 23, 2016, the number of outstanding shares of common stock, par value \$0.001 per share was 49,112,901.

Documents incorporated by reference: Part III (Items 10, 11, 12, 13 and 14) incorporates by reference portions of the
Registrant's Proxy Statement for its Annual Meeting of Stockholders, which will be filed not later than 120 days after
December 31, 2015.

# ORMAT TECHNOLOGIES, INC.

# FORM 10-K FOR THE YEAR ENDED DECEMBER 31, 2015

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### **Glossary of Terms**

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below:

<u>Term</u> <u>Definition</u>

AER Alternative Earth Resources Inc.

\$42,000,000 in initial aggregate principal amount borrowed by our

Amatitlan Loan subsidiary Ortitlan Limitada from Banco Industrial S.A. and Westrust Bank

(International) Limited.

AMM Administrador del Mercado Mayorista (administrator of the wholesale

market — Guatemala)

ARRA American Recovery and Reinvestment Act of 2009

Auxiliary Power

The power needed to operate a geothermal power plant's auxiliary equipment

such as pumps and cooling towers

The ratio of the time a power plant is ready to be in service, or is in service, Availability to the total time interval under consideration, expressed as a percentage,

independent of fuel supply (heat or geothermal) or transmission accessibility Power plant equipment other than the generating units including items such

Balance of Plant equipment as transformers, valves, interconnection equipment, cooling towers for water

cooled power plants, etc.

BLM Bureau of Land Management of the U.S. Department of the Interior

BOT Build, operate and transfer

Capacity

The maximum load that a power plant can carry under existing conditions,

less auxiliary power

Capacity Factor

The ratio of the average load on a generating resource to its generating

capacity during a specified period of time, expressed as a percentage

CARB California Air Resources Board
CGC Crump Geothermal Company LLC

C&I Refers to the Commercial and Industrial sectors, excluding residential

CNE National Energy Commission of Honduras

CNEE National Electric Energy Commission of Guatemala

COD Commercial Operation Date

Company Ormat Technologies, Inc., a Delaware corporation, and its consolidated

subsidiaries

COSO Committee of Sponsoring Organizations of the Treadway Commission

CPI Consumer Price Index

CPUC California Public Utilities Commission

DEG Deutsche Investitions-und Entwicklungsgesellschaft mbH

DFIs Development Finance Institutions
DOE U.S. Department of Energy

DOGGR California Division of Oil, Gas, and Geothermal Resources

DSCR Debt Service Coverage Ratio

EBITDA Earnings before interest, taxes, depreciation and amortization

EGS Enhanced Geothermal Systems

ENEE Empresa Nacional de Energía Eléctrica

Enthalpy The total energy content of a fluid; the heat plus the mechanical energy

content of a fluid (such as a geothermal brine), which, for example, can be

partially converted to mechanical energy in an Organic Rankine Cycle.

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<u>Term</u> <u>Definition</u>

EPA U.S. Environmental Protection Agency
EPC Engineering, procurement and construction

EPS Earnings per share

ERC Kenyan Energy Regulatory Commission

ESC Energy Sales Contract

Exchange Act U.S. Securities Exchange Act of 1934, as amended

FASB Financial Accounting Standards Board FERC U.S. Federal Energy Regulatory Commission

FPA U.S. Federal Power Act, as amended
GAAP Generally accepted accounting principles
GCCU Geothermal Combined Cycle Unit
GDC Geothermal Development Company
GEA Geothermal Energy Association

Geothermal Power

Plant The power generation facility and the geothermal field

Geothermal Steam Act U.S. Geothermal Steam Act of 1970, as amended

GHG Greenhouse gas
GNP Gross National Product

HELCO Hawaii Electric Light Company
IFC International Finance Corporation
IID Imperial Irrigation District
ILA Israel Land Administration

INDE Instituto Nacional de Electrification IPPs Independent Power Producers

ISO International Organization for Standardization

ITC Investment tax credit

ITC Cash Grant

Payment for Specified Renewable Energy property in lieu of Tax Credits under Section 1603

of the ARRA

John Hancock Life Insurance Company (U.S.A.)

JPM Capital Corporation

KenGen Kenya Electricity Generating Company Ltd.

Kenyan Energy Act Kenyan Energy Act, 2006

KETRACO Kenya Electricity Transmission Company Limited

KLP Kapoho Land Partnership

KPLC Kenya Power and Lighting Co. Ltd.

kVa Kilovolt-ampere

kW Kilowatt - A unit of electrical power that is equal to 1,000 watts

kWh Kilowatt hour(s), a measure of power produced

Mammoth Pacific Mammoth-Pacific, L.P.

MACRS Modified Accelerated Cost Recovery System

MIGA Multilateral Investment Guarantee Agency, a member of the World Bank Group

MW Megawatt - One MW is equal to 1,000 kW or one million watts

MWh Megawatt hour(s), a measure of energy produced

**Term Definition** 

NBPL Northern Border Pipe Line Company

NIS New Israeli Shekel

NGI Natural Gas-California SoCal-NGI Natural Gas price index

NV Energy NV Energy, Inc.

NYSE New York Stock Exchange OEC Ormat Energy Converter

OFC Ormat Funding Corp., a wholly owned subsidiary of the Company

OFC Senior Secured Notes

\$190,000,000 8.25% Senior Secured Notes, due 2020 issued by OFC

OFC 2 LLC, a wholly owned subsidiary of the Company

OFC 2 Senior Secured Notes

Up to \$350,000,000 Senior Secured Notes, due 2034 issued by OFC 2

OMPC Ormat Momotombo Power Company, a wholly owned subsidiary of the Company

OPC OPC LLC, a consolidated subsidiary of the Company

OPC Financing transaction involving four of our Nevada power plants in which institutional equity

Transaction investors purchased an interest in our special purpose subsidiary that owns such plants.

OPIC Overseas Private Investment Corporation

OrCal Geothermal Inc., a wholly owned subsidiary of the Company OrCal Senior

Secured Notes

165,000,000 6.21% Senior Secured Notes, due 2020 issued by OrCal

A process in which an organic fluid such as a hydrocarbon or fluorocarbon (but not water) is boiled in

Organic power. Af

an evaporator to generate high pressure vapor. The vapor powers a turbine to generate mechanical power. After the expansion in the turbine, the low pressure vapor is cooled and condensed back to liquid in a condenser. A cycle pump is then used to pump the liquid back to the vaporizer to complete

the cycle. The cycle is illustrated in the figure below:

Ormat International Inc., a wholly owned subsidiary of the Company

Ormat Nevada Ormat Nevada Inc., a wholly owned subsidiary of the Company Ormat Systems Ormat Systems Ltd., a wholly owned subsidiary of the Company

ORPD LLC, a holding company subsidiary of the Company in which Northleaf Geothermal

Holdings, LLC holds a 36.75% equity interest

ORPD Transaction

Financing transaction involving the Puna complex and Don A. Campbell, OREG 1, OREG 2 and OREG 3 power plants in which Northleaf Geothermal Holdings, LLC purchased an equity interest in

our special purpose subsidiary that owns such plants.

OrPower 4 Inc., a wholly owned subsidiary of the Company
Ortitlan Ortitlan Limitada, a wholly owned subsidiary of the Company

ORTP ORTP, LLC, a consolidated subsidiary of the Company

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**Term Definition** 

ORTP Financing transaction involving power plants in Nevada and California in which an institutional equity investor purchased an interest in our special purpose subsidiary that owns such plants.

Orzunil I de Electricidad, Limitada, a wholly owned subsidiary of the Company

PEC Portfolio Energy Credits

PG&E Pacific Gas and Electric Company

PGV Puna Geothermal Venture, a wholly owned subsidiary of the Company

PLN PT Perusahaan Listrik Negara

Power plant Interconnection equipment, cooling towers for water cooled power plant, etc., including the

equipment generating units

PPA Power purchase agreement

ppm Part per million
PTC Production tax credit

PUA Israeli Public Utility Authority

PUCH Public Utilities Commission of Hawaii
PUCN Public Utilities Commission of Nevada

PUHCA U.S. Public Utility Holding Company Act of 1935 PUHCA 2005 U.S. Public Utility Holding Company Act of 2005 PURPA U.S. Public Utility Regulatory Policies Act of 1978

Certain small power production facilities are eligible to be "Qualifying Facilities" under PURPA,

Qualifying provided that they meet certain power and thermal energy production requirements and efficiency standards. Qualifying Facility status provides an exemption from PUHCA 2005 and grants certain

other benefits to the Qualifying Facility

RAM Renewable Auction Mechanism
REC Renewable Energy Credit
REG Recovered Energy Generation
RGGI Regional Greenhouse Gas Initiative

RPM Revolutions Per Minute

RPS Renewable Portfolio Standards

SCPPA Southern California Public Power Authority
SEC U.S. Securities and Exchange Commission
Securities Act of 1933, as amended

Senior

Unsecured 7% Senior Unsecured Bonds Due 2017 issued by the Company

**Bonds** 

SO#4 Standard Offer Contract No. 4

Solar PV Solar photovoltaic

SOX Act Sarbanes-Oxley Act of 2002

Southern

California Southern California Edison Company

Edison

SPE(s) Special purpose entity(ies)
SRAC Short Run Avoided Costs

Union Bank, N.A.

U.S. United States of America

U.S. Treasury U.S. Department of the Treasury

WHOH Waste Heat Oil Heaters

### **Cautionary Note Regarding Forward-Looking Statements**

This annual report includes "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. All statements, other than statements of historical facts, included in this report that address activities, events or developments that we expect or anticipate will or may occur in the future, including such matters as our projections of annual revenues, expenses and debt service coverage with respect to our debt securities, future capital expenditures, business strategy, competitive strengths, goals, development or operation of generation assets, market and industry developments and the growth of our business and operations, are forward-looking statements. When used in this annual report, the words "may", "will", "could", "should", "expects", "plans", "anticipates", "believes", "estimates", "plans", "estimates", "plans", "estimates", "estimates", "estimates", "estimates", "estimates "estimates", "estimates "estimate "projects", "potential", or "contemplate" or the negative of these terms or other comparable terminology are intended to identify forward-looking statements, although not all forward-looking statements contain such words or expressions. The forward-looking statements in this annual report are primarily located in the material set forth under the headings Item 1 — "Business" contained in Part I of this annual report, Item 1A — "Risk Factors" contained in Part I of this annual report, Item 7 — "Management's Discussion and Analysis of Financial Condition and Results of Operations" contained in Part II of this annual report, and "Notes to Financial Statements" contained in Item 8 — "Financial Statements and Supplementary Data" contained in Part II of this annual report, but are found in other locations as well. These forward-looking statements generally relate to our plans, objectives and expectations for future operations and are based upon management's current estimates and projections of future results or trends. Although we believe that our plans and objectives reflected in or suggested by these forward-looking statements are reasonable, we may not achieve these plans or objectives. You should read this annual report completely and with the understanding that actual future results and developments may be materially different from what we expect due to a number of risks and uncertainties, many of which are beyond our control. Other than as required by law, we will not update forward-looking statements even though our situation may change in the future.

Specific factors that might cause actual results to differ from our expectations include, but are not limited to: