TUCSON ELECTRIC POWER CO Form 10-Q July 30, 2012 Table of Contents

1-13739

UNS ENERGY CORPORATION

(An Arizona Corporation)

88 East Broadway Boulevard

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)		
_	TERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIOF 1934 For the quarterly period ended June 30, 2012	ES EXCHANGE
	OR	
	SITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIOF 1934 For the transition period from to	ES EXCHANGE
Commission	Registrant; State of Incorporation;	IRS Employer
File Number	Address; and Telephone Number	Identification Number

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86-0786732

Tucson, AZ 85701

(520) 571-4000

1-5924 TUCSON ELECTRIC POWER COMPANY

86-0062700

(An Arizona Corporation)

88 East Broadway Boulevard

Tucson, AZ 85701

(520) 571-4000

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

UNS Energy Corporation Yes x No "

Tucson Electric Power Company Yes x No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

UNS Energy Corporation Yes x No "

Tucson Electric Power Company Yes x No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer, and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

UNS Energy Corporation Large accelerated filer x Accelerated filer

Non-accelerated filer "Smaller reporting company "

Tucson Electric Power Company Large accelerated filer "Accelerated filer"

Non-accelerated filer x Smaller reporting company ...

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

UNS Energy Corporation Yes " No x

Tucson Electric Power Company Yes "No x

As of July 18, 2012, 41,265,837 shares of UNS Energy Corporation Common Stock, no par value (the only class of Common Stock), were outstanding. As of July 18, 2012, Tucson Electric Power Company had 32,139,434 shares of common stock outstanding, no par value, all of which were held by UNS Energy Corporation.

This combined Form 10-Q is separately filed by UNS Energy Corporation and Tucson Electric Power Company. Information contained in this document relating to Tucson Electric Power Company is filed by UNS Energy Corporation and separately by Tucson Electric Power Company on its own behalf. Tucson Electric Power Company makes no representation as to information relating to UNS Energy Corporation or its subsidiaries, except as it may relate to Tucson Electric Power Company.

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DEFINITIONS

The abbreviations and acronyms used in the 2012 second quarter report on Form 10-Q are defined below:

1992 Mortgage TEP s Indenture of Mortgage and Deed of Trust, dated as of December 1, 1992, to the Bank of New

York Mellon, successor trustee, as supplemented

2008 TEP Rate Order A rate order issued by the ACC resulting in a new retail rate structure for TEP, effective December 1,

2008

2010 TEP Reimbursement Agreement Agreement, dated December 14, 2010, between TEP, as borrower, and a financial

institution

ACC Arizona Corporation Commission

AFUDC Allowance for Funds Used During Construction

APS Arizona Public Service Company

Base Rates The portion of TEP s and UNS Electric s Retail Rates attributed to generation, transmission,

distribution costs and customer charge; and UNS Gas delivery costs and customer charge

BART Best Available Retrofit Technology

BHP Minerals International, Inc.

BMGS Black Mountain Generating Station

Btu British thermal unit(s)

Capacity The ability to produce power; the most power a unit can produce or the maximum that can be taken

under a contract, measured in megawatts

CCRs Coal Combustion Residuals

Circuit Court United States Court of Appeals

Common Stock UNS Energy Corporation s common stock, without par value

Company UNS Energy Corporation and its subsidiaries

Convertible Senior Notes UNS Energy Corporation s 4.5% Convertible Senior Notes

Cooling Degree Days An index used to measure the impact of weather on energy usage calculated by subtracting 75 from

the average of the high and low daily temperatures

DSM Demand Side Management

ECA Environmental Compliance Adjustor

EEIP Energy Efficiency Implementation Plan

Electric EE Standards Electric Energy Efficiency Standards

Energy The amount of power produced over a given period of time measured in Megawatt-hours

EPA Environmental Protection Agency

EPS Earnings Per Share

FERC Federal Energy Regulatory Commission

FIP Federal Implementation Plan Four Corners Generating Station

GAAP Generally Accepted Accounting Principles

Gas EE Standards Gas Energy Efficiency Standards

GBtu Billion British thermal units

GWh Gigawatt-hour(s)

Heating Degree Days An index used to measure the impact of weather on energy usage calculated by subtracting the

average of the high and low daily temperatures from 65

IRS Internal Revenue Service

kWh Kilowatt-hour(s)

LFCR Lost Fixed Cost Recovery Mechanism
LIBOR London Interbank Offered Rate
Luna Generating Station

Millennium Energy Holdings, Inc., a wholly-owned subsidiary of UNS Energy Corporation

MMBtu Million British thermal units

Mortgage Bonds Mortgage Bonds issued under the 1992 Mortgage

MW Megawatt(s)
MWh Megawatt-hour(s)

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Navajo Generating Station

O&M Operations and Maintenance Expense

NSP Negotiated Sales Program

NTUA Navajo Tribal Utility Authority

NOx Nitrogen oxide

PGA Purchased Gas Adjustor, a Retail Rate mechanism designed to recover the cost of gas purchased for retail

gas customers

PNM Public Service Company of New Mexico

PNMR PNM Resources, Incorporated, PNM s parent company

PPA Power Purchase Agreement

PPFAC Purchased Power and Fuel Adjustment Clause PSD Prevention of Significant Deterioration

RCRA Resource Conservation and Recovery Act

RES Renewable Energy Standard

Retail Rates Rates designed to allow a regulated utility an opportunity to recover its reasonable operating and capital

costs and earn a return on its utility plant in service

San Juan Generating Station

SERP Supplemental Executive Retirement Plan

SCR Selective Catalytic Reduction

SES Southwest Energy Solutions, a wholly-owned subsidiary of Millennium

SJCC San Juan Coal Company

SMCRA Surface Mine Control and Reclamation Act

SO₂ Sulfur dioxide

Springerville Springerville Generating Station

Springerville Common Facilities Facilities at Springerville used in common by all four Springerville units

Springerville Common Facilities Leveraged lease arrangements relating to an undivided one-half interest in certain Springerville Common

Leases Facilities

Springerville Unit 1 Unit 1 of the Springerville Generating Station

Springerville Unit 1 Leases Leveraged lease arrangement relating to Springerville Unit 1 and an undivided one-half interest in certain

Springerville Common Facilities

Springerville Unit 2 Unit 2 of the Springerville Generating Station
Springerville Unit 3 Unit 3 of the Springerville Generating Station
Springerville Unit 4 Unit 4 of the Springerville Generating Station

SRP Salt River Project Agricultural Improvement and Power District

Sundt H. Wilson Sundt Generating Station

Sundt Unit 4 Unit 4 of the H. Wilson Sundt Generating Station

TEP Tucson Electric Power Company, the principal subsidiary of UNS Energy Corporation

TEP Credit Agreement Second Amended and Restated Credit Agreement between TEP and a syndicate of banks, dated as of

November 9, 2010 (as amended)

TEP Letter of Credit Facility Letter of credit facility under the TEP Credit Agreement

TEP Revolving Credit Facility Revolving credit facility under the TEP Credit Agreement

Therm A unit of heating value equivalent to 100,000 Btus
Tri-State Tri-State Generation and Transmission Association, Inc.

UED UniSource Energy Development Company, a wholly-owned subsidiary of UNS Energy Corporation
UES UniSource Energy Services, Inc., an intermediate holding company established to own the operating

companies UNS Gas and UNS Electric

UNS Credit Agreement Second Amended and Restated Credit Agreement between UNS Energy Corporation and a syndicate of

banks, dated as of November 9, 2010 (as amended)

UNS Energy UNS Energy Corporation

UNS Electric UNS Electric, Inc., a wholly-owned subsidiary of UES UNS Gas UNS Gas, Inc., a wholly-owned subsidiary of UES

UNS Gas/UNS Electric Revolver Revolving credit facility under the Second Amended and Restated Credit Agreement among UNS Gas and

UNS Electric as borrowers, UES as guarantor, and a syndicate of banks, dated as of November 9, 2010 (as

amended)

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Report of Independent Registered Public Accounting Firm

To the Board of Directors and Stockholders of

UNS Energy Corporation:

We have reviewed the accompanying condensed consolidated balance sheet of UNS Energy Corporation and its subsidiaries (the Company) as of June 30, 2012, and the related condensed consolidated statements of income for the three and six-month periods ended June 30, 2012 and 2011, the condensed consolidated statements of comprehensive income for the three and six-month periods ended June 30, 2012 and 2011, the condensed consolidated statement of changes in stockholders' equity for the six-month period ended June 30, 2012, and the condensed consolidated statements of cash flows for the six-month periods ended June 30, 2012 and 2011. These interim financial statements are the responsibility of the Company s management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying condensed consolidated interim financial statements for them to be in conformity with accounting principles generally accepted in the United States of America.

We previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet as of December 31, 2011, and the related consolidated statements of income, of cash flows, of capitalization, and of changes in stockholders' equity and comprehensive income for the year then ended (not presented herein), and in our report dated February 27, 2012, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2011, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

/s/ PricewaterhouseCoopers LLP

PricewaterhouseCoopers LLP

Phoenix, Arizona

July 30, 2012

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Report of Independent Registered Public Accounting Firm

To the Board of Directors and Stockholder of

Tucson Electric Power Company:

We have reviewed the accompanying condensed consolidated balance sheet of Tucson Electric Power Company and its subsidiaries (the Company) as of June 30, 2012, and the related condensed consolidated statements of income for the three and six-month periods ended June 30, 2012 and 2011, the condensed consolidated statements of comprehensive income for the three and six-month periods ended June 30, 2012 and 2011, the condensed consolidated statement of changes in stockholder s equity for the six-month period ended June 30, 2012, and the condensed consolidated statements of cash flows for the six-month periods ended June 30, 2012 and 2011. These interim financial statements are the responsibility of the Company s management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying condensed consolidated interim financial statements for them to be in conformity with accounting principles generally accepted in the United States of America.

We previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet as of December 31, 2011, and the related consolidated statements of income, of cash flows, of capitalization, and of changes in stockholder's equity and comprehensive income for the year then ended (not presented herein), and in our report dated February 27, 2012, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2011, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

/s/ PricewaterhouseCoopers LLP

PricewaterhouseCoopers LLP

Phoenix, Arizona

July 30, 2012

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PART I FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

UNS ENERGY CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

Three Months Ended				Six Mont	Six Months Ended	
June 30,		*			June 30,	
	2012	2011		2012	2011	
	(Unau	,		,	(Unaudited)	
	-Thousands				-Thousands of Dollars-	
(I	Except Per Sh	nare Amounts)		(Except Per Sl	nare Amounts)	
			Operating Revenues			
\$	292,071	\$ 275,616	Electric Retail Sales	\$ 497,502	\$ 492,831	
	28,684	38,744	Electric Wholesale Sales	65,787	79,658	
	20,006	25,020	Gas Retail Sales	70,215	82,210	
	26,410	30,293	Other Revenues	52,540	59,740	
	367,171	369,673	Total Operating Revenues	686,044	714,439	
			Operating Expenses			
	82,325	81,949	Fuel	153,060	153,141	
	51,376	66,336	Purchased Energy	114,653	144,610	
	3,412	3,464	Transmission	6,238	5,966	
	14,215	3,790	Increase (Decrease) to Reflect PPFAC/PGA Recovery Treatment	11,654	(1,599)	
	151,328	155,539	Total Fuel and Purchased Energy	285,605	302,118	
	90,926	90,052	Other Operations and Maintenance	185,241	191,107	
	35,190	33,310	Depreciation	70,174	66,100	
	9,112	7,253	Amortization	17,776	14,631	
	12,556	12,229	Taxes Other Than Income Taxes	24,794		