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BP PLC
Form 6-K
April 24, 2007

SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 6-K

Report of Foreign Issuer

Pursuant to Rule 13a-16 or 15d-16 of
the Securities Exchange Act of 1934

for the period ended 24th April 2007

BP p.l.c.
(Translation of registrant's name into English)

1 ST JAMES'S SQUARE, LONDON, SW1Y 4PD, ENGLAND
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F |X| Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes |X|

BP p.l.c.
Group Results
First Quarter 2007

London 24 April 2007

FOR IMMEDIATE RELEASE

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	First Quarter 2007	Fourth Quarter 2006	First Quarter 2006
\$million			
Profit for the period*	4,664	2,880	5,623
Inventory holding (gains) losses	(303)	1,015	(358)
Replacement cost profit	4,361	3,895	5,265
- per ordinary share (pence)	11.54	10.37	14.66
- per ordinary share (cents)	22.50	20.08	25.66
- per ADS (dollars)	1.35	1.21	1.54

- BP's first quarter replacement cost profit was \$4,361 million, compared with \$5,265 million a year ago, a decrease of 17%.
- The first quarter result included a net non-operating gain of \$363 million compared with a net non-operating charge of \$17 million in the first quarter of 2006.
- Net cash provided by operating activities for the quarter was \$8.0 billion compared with \$8.9 billion a year ago.
- The effective tax rate on replacement cost profit of continuing operations for the quarter was 35%; the rate was also 35% a year earlier.
- Net debt at the end of the quarter was \$21.8 billion. The ratio of net debt to net debt plus equity was 20% compared with 16% a year ago.
- Capital expenditure, excluding acquisitions, was \$3.7 billion for the quarter. Total capital expenditure and acquisitions was \$4.8 billion, which included \$1.1 billion in respect of the acquisition of Chevron's Netherlands manufacturing company. Capital expenditure excluding acquisitions is expected to be around \$18 billion for the year. Disposal proceeds were \$0.9 billion for the quarter.
- The quarterly dividend, to be paid in June, is 10.325 cents per share (\$0.6195 per ADS) compared with 9.375 cents per share a year ago, an increase of 10%. In sterling terms, the quarterly dividend is 5.151 pence per share, compared with 5.251 pence per share a year ago, a decrease of 2%. During the quarter, the company repurchased 238 million of its own shares for cancellation at a cost of \$2.5 billion.

* Profit attributable to BP shareholders.

The commentaries above and following are based on replacement cost profit and should be read in conjunction with the cautionary statement on page 9.

Analysis of Replacement Cost Profit and Reconciliation to Profit for the Period

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	First Quarter 2007	Fourth Quarter 2006
\$ million		
Exploration and Production	6,043	5,063
Refining and Marketing	838	312
Gas, Power and Renewables	206	470
Other businesses and corporate	(116)	(276)
Consolidation adjustment	83	(103)
RC profit before interest and tax	7,054	5,466
Finance costs and other finance expense	(171)	(149)
Taxation	(2,440)	(1,347)
Minority interest	(82)	(75)
RC profit from continuing operations attributable to BP shareholders(a)	4,361	3,895
Inventory holding gains (losses) for continuing operations	303	(1,015)
Profit for the period from continuing operations attributable to BP shareholders	4,664	2,880
Profit (loss) for the period from Innovene operations(b)	-	-
Profit for the period attributable to BP shareholders	4,664	2,880
RC profit from continuing operations attributable to BP shareholders	4,361	3,895
RC profit (loss) from Innovene operations	-	-
Replacement cost profit	4,361	3,895

(a) Replacement cost profit reflects the current cost of supplies. The replacement cost profit for the period is arrived at by excluding from profit inventory holding gains and losses. BP uses this measure to assist investors to assess BP's performance from period to period. Replacement cost profit is not a recognized GAAP measure.

(b) See further detail in Note 3.

Results include Non-operating Items

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	First Quarter 2007	Fourth Quarter 2006	Q
\$ million			
Exploration and Production	748	(177)	
Refining and Marketing	(229)	(53)	
Gas, Power and Renewables	9	215	
Other businesses and corporate	34	(188)	
	562	(203)	
Taxation	(199)	51	
Continuing operations	363	(152)	
Innovene operations	-	-	
Taxation	-	-	
Total for all operations	363	(152)	

An analysis of non-operating items by type is provided on page 19.

Per Share Amounts

	First Quarter 2007	Fourth Quarter 2006	
Results for the period (\$ million)			
Profit (a)	4,664	2,880	
Replacement cost profit	4,361	3,895	
Shares in issue at period end (thousand) (b)	19,290,540	19,510,496	2
- ADS equivalent (thousand) (b)	3,215,090	3,251,749	
Average number of shares outstanding (thousand) (b)	19,384,508	19,610,871	2
- ADS equivalent (thousand) (b)	3,230,751	3,268,479	
Shares repurchased in the period (thousand)	237,916	310,385	
Per ordinary share (cents)			
Profit for the period	24.06	15.04	
RC profit for the period	22.50	20.08	
Per ADS (cents)			
Profit for the period	144.36	90.24	
RC profit for the period	135.00	120.48	

(a) Profit attributable to BP shareholders.

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(b) Excludes treasury shares.

Dividends

BP today announced a dividend of 10.325 cents per ordinary share to be paid in June. Holders of ordinary shares will receive 5.151 pence per share and holders of American Depository Receipts (ADRs) \$0.6195 per ADS. The dividend is payable on 4 June to shareholders on the register on 11 May. Participants in the Dividend Reinvestment Plan (DRIP) or the DRIP facility in the US Direct Access Plan will receive the dividend in the form of shares, also on 4 June.

	First Quarter 2007	Fourth Quarter 2006
Dividends paid per ordinary share		
cents	10.325	9.825
pence	5.258	5.241
Dividends per ADS (cents)	61.95	58.95

Net Debt Ratio - Net Debt: Net Debt + Equity

	First Quarter 2007	Fourth Quarter 2006
\$ million		
Gross debt	23,728	24,010
Cash and cash equivalents	1,956	2,590
Net debt	21,772	21,420
Equity	85,749	85,465
Net debt ratio	20%	20%

Exploration and Production

	First	Fourth
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\$ million	Quarter 2007	Quarter 2006
Profit before interest and tax(a)	6,054	5,057
Inventory holding (gains) losses	(11)	6
Replacement cost profit before interest and tax	6,043	5,063
By region:		
UK	1,062	1,534
Rest of Europe	720	249
US	1,652	952
Rest of World	2,609	2,328
	6,043	5,063
Results include:		
Non-operating items		
UK	145	289
Rest of Europe	533	(13)
US	(8)	(269)
Rest of World	78	(184)
	748	(177)
Exploration expense		
UK	20	6
Rest of Europe	-	-
US	77	324
Rest of World	59	78
	156	408
Production (net of royalties) (b)		
Liquids (mb/d) (net of royalties) (c)		
UK	236	239
Rest of Europe	59	57
US	526	533
Rest of World	1,625	1,587
	2,446	2,416
Natural gas (mmcf/d) (net of royalties)		
UK	907	888
Rest of Europe	41	90
US	2,163	2,196
Rest of World	5,391	5,082
	8,502	8,256
Total hydrocarbons (mboe/d) (d)		
UK	393	392
Rest of Europe	66	73
US	899	912
Rest of World	2,554	2,463
	3,912	3,840

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Average realizations (e)		
Total liquids (\$/bbl)	53.43	54.13
Natural gas (\$/mcf)	4.86	4.38
Total hydrocarbons (\$/boe)	41.06	40.13

=====

- (a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.
- (b) Includes BP's share of production of equity-accounted entities.
- (c) Crude oil and natural gas liquids.
- (d) Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.
- (e) Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.

Exploration and Production

The replacement cost profit before interest and tax for the first quarter was \$6,043 million, a decrease of 11% over the first quarter of 2006. This result was impacted by lower oil and gas realizations and lower reported volumes, reflecting the impact of the divestment activity in 2006. In addition, it included higher costs, reflecting the impacts of sector-specific inflation, increased integrity spend and higher depreciation charges. BP's share of income from TNK-BP was negatively affected by lower prices and the adverse effect of lagged tax reference prices.

The result included a net non-operating gain of \$748 million, with the most significant items being the gain on the sale of our assets in the Netherlands, which completed on 31 January, and fair value gains on embedded derivatives relating to North Sea gas contracts. The corresponding quarter in 2006 contained a net non-operating charge of \$386 million.

After adjusting for the impact of divestments, production was flat compared with the first quarter of 2006. Actual production was down 123 mboe/d. Full year production in 2007 is expected to be in the range of 3.8 to 3.9 mboe/d, in line with the guidance given with our fourth quarter results.

During the quarter, we had our first lifting from the Dalia field in Angola, with the field ramping up as planned, and the BTC pipeline celebrated the loading of its 100 millionth barrel at the Ceyhan terminal. In Angola, the Greater Plutonio FPSO has been successfully moored.

We continued our strong exploration track record in Angola with Miranda, our 13th successful well in Block 31, and made the Giza North gas discovery in Egypt.

Since the end of the quarter, we have divested our interest in the Entrada field in the deepwater Gulf of Mexico, and acquired an increased interest in the Badin

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field in Pakistan in exchange for our ownership interest in the West Texas Pipeline System.

Refining and Marketing

	First Quarter 2007	Fourth Quarter 2006
	=====	=====
\$ million		
Profit (loss) before interest and tax(a)	1,129	(706)
Inventory holding (gains) losses	(291)	1,018
	-----	-----
Replacement cost profit (loss) before interest and tax	838	312
	=====	=====
By region:		
UK	(10)	190
Rest of Europe	298	336
US	122	(421)
Rest of World	428	207
	-----	-----
	838	312
	=====	=====
Results include:		
Non-operating items		
UK	(163)	23
Rest of Europe	(12)	(89)
US	(58)	25
Rest of World	4	(12)
	-----	-----
	(229)	(53)
	=====	=====
Refinery throughputs (mb/d)		
UK	148	188
Rest of Europe	640	660
US	1,152	1,052
Rest of World	292	294
	-----	-----
Total throughput	2,232	2,194
	=====	=====
Refining availability (%) (b)	81.6	81.6
	=====	=====
Oil sales volumes (mb/d)		
Refined products		
UK	335	354
Rest of Europe	1,246	1,368
US	1,564	1,541
Rest of World	624	601
	-----	-----
Total marketing sales	3,769	3,864
Trading/supply sales	2,026	1,920
	-----	-----
Total refined product sales	5,795	5,784
Crude oil	2,017	1,959
	-----	-----

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Total oil sales	7,812	7,743
=====		
Global Indicator Refining Margin (\$/bbl) (c)		
NWE	4.16	2.49
USGC	10.14	7.92
Midwest	7.62	5.42
USWC	22.21	14.59
Singapore	4.84	2.95
BP Average	9.45	6.30
=====		
Chemicals production (kte)		
UK	256	159
Rest of Europe	748	797
US	1,076	976
Rest of World	1,520	1,357

Total production	3,600	3,289
=====		

- (a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.
- (b) Refining availability is defined as the ratio of units which are available for processing, regardless of whether they are actually being used, to total capacity. Where there is planned maintenance, such capacity is not regarded as being available. During 2006, there was planned maintenance of a substantial part of the Texas City refinery.
- (c) The Global Indicator Refining Margin (GIM) is the average of regional indicator margins weighted for BP's crude refining capacity in each region. Each regional indicator margin is based on a single representative crude with product yields characteristic of the typical level of upgrading complexity. The regional indicator margins may not be representative of the margins achieved by BP in any period because of BP's particular refinery configurations and crude and product slate.

Refining and Marketing

The replacement cost profit before interest and tax for the first quarter was \$838 million compared with \$1,612 million for the same period last year. The quarter's result included a net non-operating charge of \$229 million, primarily in respect of asset impairments. This compares with a net non-operating gain of \$564 million for the same period last year.

Compared with the first quarter of 2006, our result benefited from a stronger operating environment for both refining and marketing. However, the benefit of higher refining throughput at Texas City during the quarter was more than offset by the impact of operational issues at a number of our other refineries, particularly in the US. In addition, the quarter's result reflects a significant IFRS fair value accounting charge, lower supply optimization benefits and greater integrity spend.

The refining throughputs for the quarter were 2,232 mb/d compared with 2,022 mb/d for the same quarter last year. The improvement in throughputs was mainly due to the partial resumption of operations at the Texas City refinery. Excluding

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the Texas City refinery, refining availability for the first quarter of 2007 was 94.6% compared with 96.0% in the first quarter of 2006. Marketing sales were 3,769 mb/d compared with 3,826 mb/d for the corresponding period in 2006, reflecting lower heating oil demand in Europe caused by relatively mild winter weather.

On 31 March 2007, BP completed its acquisition of Chevron's Netherlands manufacturing company, Texaco Raffinaderij Pernis B.V., for \$1.1 billion.

BP agreed to sell, subject to required regulatory approvals, its Coryton Refinery in Essex, UK, to Petroplus Holdings AG for consideration of \$1.4 billion, plus working capital. Furthermore, BP announced its intention to sell its ethyl acetate and vinyl acetate monomer manufacturing units at Saltend, near Hull, UK.

BP announced it had selected the University of California Berkeley, and its partners the University of Illinois at Urbana-Champaign and the Lawrence Berkeley National Laboratory, to join in the previously announced \$500 million research programme to explore how bioscience can be used to increase energy production and reduce the impact of energy consumption on the environment.

Late in the quarter, operational issues at the Whiting Refinery have reduced throughput to around 200,000 barrels per day, about half its capacity, and limited the crude slate to primarily sweet grades. This will continue until we complete the necessary repairs.

Gas, Power and Renewables

	First Quarter 2007	Fourth Quarter 2006	Qu
Profit before interest and tax(a)	206	468	
Inventory holding (gains) losses	-	2	
Replacement cost profit before interest and tax	206	470	
By region:			
UK	48	147	
Rest of Europe	7	143	
US	26	114	
Rest of World	125	66	
	206	470	
Results include:			
Non-operating items			
UK	7	56	
Rest of Europe	-	189	
US	1	-	
Rest of World	1	(30)	
	9	215	

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- (a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

The replacement cost profit before interest and tax for the first quarter was \$206 million compared with \$301 million a year ago. The non-operating gain for the first quarter comprises fair value gains on embedded derivatives of \$7 million and a net gain of \$2 million on the sale of assets. The corresponding quarter in 2006 included a fair value loss of \$55 million on embedded derivatives.

The first quarter's result was significantly lower than the same period in 2006, primarily due to a lower contribution from the marketing and trading business, partially offset by strong operating performance from the NGL's business, particularly in Canada, a positive impact in respect of non-operating items and a benefit due to the absence of last year's IFRS fair value accounting charge.

In March, BP Solar began construction of two mega cell plants, one at its European headquarters in Madrid, Spain and the second at its joint venture facility, Tata BP Solar, in Bangalore, India. Also, we expect to begin construction of a wind power generation project in India and five wind power generation projects in the US, located in California, Colorado, North Dakota and Texas, in 2007. These projects are expected to deliver a combined generation capacity of more than 500 megawatts. During the quarter, China's first LNG terminal at Guangdong (BP 30%) reached the milestone of receiving 1 million tonnes of LNG, which is supplied to power, industrial and residential customers in Southeast China.

Other Businesses and Corporate

	First Quarter 2007	Fourth Quarter 2006	Qu
\$ million			
Profit (loss) before interest and tax(a)	(115)	(265)	
Inventory holding (gains) losses	(1)	(11)	
Replacement cost profit (loss) before interest and tax	(116)	(276)	
By region:			
UK	(46)	280	
Rest of Europe	21	(97)	
US	(114)	(319)	
Rest of World	23	(140)	
	(116)	(276)	
Results include:			
Non-operating items			
UK	-	13	
Rest of Europe	28	(2)	

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US	6	(199)
Rest of World	-	-
	-----	-----
	34	(188)
	=====	=====

- (a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

Other businesses and corporate comprises Finance, the group's aluminium asset, interest income and costs relating to corporate activities. The first quarter's result includes a net gain of \$34 million in respect of non-operating items.

Cautionary Statement: The foregoing discussion contains forward looking statements particularly those regarding capital expenditure, production and the construction of wind power generation projects and their expected combined generation capacity. By their nature, forward looking statements involve risk and uncertainty and actual results may differ from those expressed in such statements depending on a variety of factors including the following: the timing of bringing new fields on stream; industry product supply; demand and pricing; operational problems; general economic conditions; political stability and economic growth in relevant areas of the world; changes in laws and governmental regulations; exchange rate fluctuations; development and use of new technology; the success or otherwise of partnering; the actions of competitors; natural disasters and adverse weather conditions; changes in public expectations and other changes to business conditions; wars and acts of terrorism or sabotage; and other factors discussed in this Announcement. For more information you should refer to our Annual Report and Accounts 2006 and our 2006 Annual Report on Form 20-F filed with the US Securities and Exchange Commission.

Summarized Group Income Statement

	First Quarter 2007	Fourth Quarter 2006	Q
	-----	-----	
\$ million			
Sales and other operating revenues (Note 4)	61,307	61,946	
Earnings from jointly controlled entities - after interest and tax	333	284	
Earnings from associates - after interest and tax	163	125	
Interest and other revenues	233	177	
	-----	-----	
Total revenues	62,036	62,532	
Gains on sale of businesses and fixed assets	680	300	
	-----	-----	
Total revenues and other income	62,716	62,832	
Purchases	42,660	44,506	
Production and manufacturing expenses	5,752	6,425	
Production and similar taxes (Note 5)	747	632	
Depreciation, depletion and amortization	2,519	2,441	
Impairment and losses on sale of businesses and fixed assets	223	60	
Exploration expense	156	408	
Distribution and administration expenses	3,457	4,205	

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Fair value (gain) loss on embedded derivatives	(155)	(296)
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Profit before interest and taxation from continuing operations	7,357	4,451
Finance costs (Note 6)	264	205
Other finance income (Note 7)	(93)	(56)
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Profit before taxation from continuing operations	7,186	4,302
Taxation	2,440	1,347
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Profit from continuing operations	4,746	2,955
Profit (loss) from Innovene operations (Note 3)	-	-
<hr style="border-top: 1px dashed black;"/>		
Profit for the period	4,746	2,955
<hr style="border-top: 1px dashed black;"/>		
Attributable to:		
BP shareholders	4,664	2,880
Minority interest	82	75
<hr style="border-top: 1px dashed black;"/>		
	4,746	2,955
<hr style="border-top: 3px double black;"/>		
Earnings per share - cents		
Profit for the period attributable to BP shareholders		
Basic	24.06	15.04
Diluted	23.94	14.88
Profit from continuing operations attributable to BP shareholders		
Basic	24.06	15.04
Diluted	23.94	14.88

Summarized Group Balance Sheet

	31 March 2007	31 D
	=====	=====
<hr style="border-top: 1px dashed black;"/>		
\$ million		
Non-current assets		
Property, plant and equipment	92,307	
Goodwill	10,991	
Intangible assets	5,667	
Investments in jointly controlled entities	15,159	
Investments in associates	6,064	
Other investments	1,595	
<hr style="border-top: 1px dashed black;"/>		
Fixed assets	131,783	
Loans	769	
Other receivables	931	
Derivative financial instruments	2,486	
Prepayments and accrued income	1,025	
Defined benefit pension plan surplus	6,950	
<hr style="border-top: 1px dashed black;"/>		
	143,944	
<hr style="border-top: 1px dashed black;"/>		
Current assets		

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Loans	175
Inventories	19,812
Trade and other receivables	38,819
Derivative financial instruments	7,550
Prepayments and accrued income	3,392
Current tax receivable	95
Cash and cash equivalents	1,956

	71,799
Assets classified as held for sale	1,113

	72,912

Total assets	216,856
	=====
Current liabilities	
Trade and other payables	43,681
Derivative financial instruments	7,508
Accruals and deferred income	5,467
Finance debt	11,597
Current tax payable	3,322
Provisions	1,934

	73,509
Liabilities directly associated with the assets classified as held for sale	-

	73,509

Non-current liabilities	
Other payables	1,319
Derivative financial instruments	3,626
Accruals and deferred income	949
Finance debt	12,131
Deferred tax liabilities	18,593
Provisions	11,655
Defined benefit pension plan and other post-retirement benefit plan deficits	9,325

	57,598

Total liabilities	131,107

Net assets	85,749
	=====
Equity	
BP shareholders' equity	84,874
Minority interest	875

	85,749
	=====

Group Statement of Recognized Income and Expense

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	First Quarter 2007	Fourth Quarter 2006	Q
=====			
\$ million			
Currency translation differences	174	1,032	
Exchange gain on translation of foreign operations transferred to gain on sale of businesses and fixed assets	(19)	-	
Actuarial gain relating to pensions and other post-retirement benefits	-	2,615	
Available-for-sale investments marked to market	(109)	264	
Available-for-sale investments - recycled to the income statement	-	(269)	
Cash flow hedges marked to market	28	141	
Cash flow hedges - recycled to the income statement	(60)	(143)	
Cash flow hedges - recycled to the balance sheet	(7)	(11)	
Taxation	(77)	(814)	

Net income (expense) recognized directly in equity	(70)	2,815	
Profit for the period	4,746	2,955	

Total recognized income and expense for the period	4,676	5,770	
=====			
Attributable to:			
BP shareholders	4,578	5,646	
Minority interest	98	124	

	4,676	5,770	
=====			

Movement in BP Shareholders' Equity

\$ million	
Movement in BP shareholders' equity	
At 31 December 2006	
Profit for the period	
Distribution to shareholders	
Currency translation differences (net of tax)	
Exchange gain on translation of foreign operations transferred to gain on sale (net of tax)	
Share-based payments (net of tax)	
Repurchase of ordinary share capital	
Available-for-sale investments (net of tax)	
Cash flow hedges (net of tax)	
At 31 March 2007	

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Summarized Group Cash Flow Statement

	First Quarter 2007	Fourth Quarter 2006	Q

\$ million			
Operating activities			
Profit before taxation from continuing operations	7,186	4,302	
Adjustments to reconcile profits before tax to net cash provided by operating activities			
Exploration expenditure written off	55	265	
Depreciation, depletion and amortization	2,519	2,441	
Impairment and (gain) loss on sale of businesses and fixed assets	(457)	(240)	
Earnings from jointly controlled entities and associates	(496)	(409)	
Dividends received from jointly controlled entities and associates	229	809	
Working capital and other movements	(1,058)	(2,198)	
	-----	-----	
Net cash provided by operating activities(a)	7,978	4,970	
	-----	-----	
Investing activities			
Capital expenditure	(3,645)	(4,473)	
Acquisitions, net of cash acquired	(1,087)	(127)	
Investment in jointly controlled entities	(9)	(11)	
Investment in associates	(44)	(103)	
Proceeds from disposal of fixed assets	310	918	
Proceeds from disposal of businesses, net of cash disposed	608	(100)	
Proceeds from loan repayments	45	26	
	-----	-----	
Net cash used in investing activities	(3,822)	(3,870)	
	-----	-----	
Financing activities			
Net repurchase of shares	(2,402)	(3,449)	
Proceeds from long-term financing	1,358	2,215	
Repayments of long-term financing	(1,134)	(1,874)	
Net increase (decrease) in short-term debt	(558)	3,348	
Dividends paid - BP shareholders	(2,001)	(1,927)	
- Minority interest	(64)	(72)	
	-----	-----	
Net cash used in financing activities	(4,801)	(1,759)	
	-----	-----	
Currency translation differences relating to cash and cash equivalents	11	50	
	-----	-----	
Increase (decrease) in cash and cash equivalents	(634)	(609)	
Cash and cash equivalents at beginning of period	2,590	3,199	
	-----	-----	
Cash and cash equivalents at end of period	1,956	2,590	
	=====	=====	

(a) Operating cash flow is calculated from the starting point of profit before

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taxation which includes inventory holding gains and losses. Operating cash flow also reflects working capital movements including inventories, trade and other receivables and trade and other payables. The carrying value of these working capital items will change for various reasons, including movements in oil, gas and products prices.

Summarized Group Cash Flow Statement

	First Quarter 2007	Fourth Quarter 2006
=====		
\$ million		
Working capital and other movements		
Interest receivable	(95)	(80)
Interest received	85	89
Finance costs	264	205
Interest paid	(333)	(314)
Other finance income	(93)	(56)
Share-based payments	75	77
Net operating charge for pensions and other post-retirement benefits, less contributions	(87)	(128)
Net charge for provisions, less payments	(157)	446
(Increase) decrease in inventories	(648)	861
(Increase) decrease in other current and non-current assets	3,139	2,869
Increase (decrease) in other current and non-current liabilities	(2,000)	(2,476)
Income taxes paid	(1,208)	(3,691)
	-----	-----
	(1,058)	(2,198)
	=====	

Capital Expenditure and Acquisitions

	First Quarter 2007	Fourth Quarter 2006
=====		
\$ million		
By business		
Exploration and Production		
UK	221	309
Rest of Europe	87	49
US	1,050	1,234
Rest of World	1,638	1,905

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	2,996	3,497
Refining and Marketing		
UK	73	217
Rest of Europe(a)	1,210	395
US	269	540
Rest of World	80	334
	1,632	1,486
Gas, Power and Renewables		
UK	7	43
Rest of Europe(a)	7	18
US	36	268
Rest of World	13	35
	63	364
Other businesses and corporate		
UK	35	66
Rest of Europe	2	-
US	32	21
Rest of World	-	3
	69	90
	4,760	5,437
By geographical area		
UK	336	635
Rest of Europe	1,306	462
US	1,387	2,063
Rest of World	1,731	2,277
	4,760	5,437
Included above:		
Acquisitions and asset exchanges(a)	1,113	205

(a) First quarter 2007 includes \$1,108 million for the acquisition of Chevron's Netherlands manufacturing company.

Exchange rates

US dollar/sterling average rate for the period	1.95	1.91
US dollar/sterling period-end rate	1.96	1.96
US dollar/euro average rate for the period	1.31	1.29
US dollar/euro period-end rate	1.33	1.31

Analysis of Profit Before Interest and Tax

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	First Quarter 2007	Fourth Quarter 2006	Q
	=====		
\$ million			
By business			
Exploration and Production			
UK	1,062	1,534	
Rest of Europe	720	249	
US	1,663	948	
Rest of World	2,609	2,326	
	-----	-----	
	6,054	5,057	
	-----	-----	
Refining and Marketing			
UK	(64)	28	
Rest of Europe	481	261	
US	289	(951)	
Rest of World	423	(44)	
	-----	-----	
	1,129	(706)	
	-----	-----	
Gas, Power and Renewables			
UK	48	147	
Rest of Europe	7	144	
US	24	116	
Rest of World	127	61	
	-----	-----	
	206	468	
	-----	-----	
Other businesses and corporate			
UK	(46)	280	
Rest of Europe	21	(98)	
US	(113)	(307)	
Rest of World	23	(140)	
	-----	-----	
	(115)	(265)	
	-----	-----	
	7,274	4,554	
Consolidation adjustment	83	(103)	
	-----	-----	
Total for continuing operations	7,357	4,451	
	-----	-----	
Innovene operations			
UK	-	(40)	
Rest of Europe	-	25	
US	-	15	
Rest of World	-	-	
	-----	-----	
Total for Innovene operations	-	-	
	-----	-----	
Total for period	7,357	4,451	
	=====	=====	
By geographical area			
UK	998	1,988	
Rest of Europe	1,245	533	
US	1,932	(289)	
Rest of World	3,182	2,219	
	-----	-----	

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Total for continuing operations	7,357	4,451
---------------------------------	-------	-------

Analysis of Replacement Cost Profit
Before Interest and Tax

	First Quarter 2007	Fourth Quarter 2006
\$ million		
By business		
Exploration and Production		
UK	1,062	1,534
Rest of Europe	720	249
US	1,652	952
Rest of World	2,609	2,328
	6,043	5,063
Refining and Marketing		
UK	(10)	190
Rest of Europe	298	336
US	122	(421)
Rest of World	428	207
	838	312
Gas, Power and Renewables		
UK	48	147
Rest of Europe	7	143
US	26	114
Rest of World	125	66
	206	470
Other businesses and corporate		
UK	(46)	280
Rest of Europe	21	(97)
US	(114)	(319)
Rest of World	23	(140)
	(116)	(276)
Consolidation adjustment	83	(103)
Total for continuing operations	7,054	5,466
Innovene operations		
UK	-	(40)
Rest of Europe	-	25
US	-	15
Rest of World	-	-

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Total for Innovene operations	-	-
Total for period	7,054	5,466
By geographical area		
UK	1,052	2,150
Rest of Europe	1,061	609
US	1,756	230
Rest of World	3,185	2,477
Total for continuing operations	7,054	5,466

Analysis of Non-operating Items

	First Quarter 2007	Fourth Quarter 2006	Qu
\$ million			
By business			
Exploration and Production			
Impairment and gain (loss) on sale of businesses and fixed assets	603	16	
Environmental and other provisions	-	-	
Restructuring, integration and rationalization costs	-	-	
Fair value gain (loss) on embedded derivatives	145	240	
Other	-	(433)	
	748	(177)	
Refining and Marketing			
Impairment and gain (loss) on sale of businesses and fixed assets	(179)	51	
Environmental and other provisions	-	-	
Restructuring, integration and rationalization costs	-	-	
Fair value gain (loss) on embedded derivatives	-	-	
Other	(50)	(104)	
	(229)	(53)	
Gas, Power and Renewables			
Impairment and gain (loss) on sale of businesses and fixed assets	2	159	
Environmental and other provisions	-	-	
Restructuring, integration and rationalization costs	-	-	
Fair value gain (loss) on embedded derivatives	7	56	
Other	-	-	
	9	215	
Other businesses and corporate			
Impairment and gain (loss) on sale of businesses and fixed assets	31	14	
Environmental and other provisions	-	(2)	
Restructuring, integration and rationalization costs	-	-	
Fair value gain (loss) on embedded derivatives	3	-	

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Other	-	(200)
	34	(188)
Total before taxation for continuing operations	562	(203)
Taxation credit (charge)	(199)	51
Total after taxation for continuing operations	363	(152)
Innovene operations		
Total before taxation for Innovene operations(a)	-	-
Taxation credit (charge)	-	-
Total after taxation for Innovene operations	-	-
Total after taxation for period	363	(152)

(a) Loss on remeasurement to fair value in the first quarter of 2006.

Realizations and Marker Prices

	First Quarter 2007	Fourth Quarter 2006
Average realizations(a)		
Liquids (\$/bbl) (b)		
UK	55.42	56.18
US	51.62	52.11
Rest of World	54.09	54.63
BP Average	53.43	54.13
Natural gas (\$/mcf)		
UK	7.28	5.61
US	5.76	5.03
Rest of World	3.90	3.70
BP Average	4.86	4.38
Average oil marker prices (\$/bbl)		
Brent	57.76	59.60
West Texas Intermediate	58.05	59.90
Alaska North Slope US West Coast	55.78	55.47
Urals (NWE- cif)	54.36	56.06
Urals (Med- cif)	54.26	56.48
Russian domestic oil	27.33	26.33
Average natural gas marker prices		

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Henry Hub gas price (\$/mmbtu) (c)	6.77	6.56
UK Gas - National Balancing Point (p/therm)	22.33	29.92
	=====	

- (a) Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.
- (b) Crude oil and natural gas liquids.
- (c) Henry Hub First of the Month Index.

Notes

1. Basis of preparation

BP prepares its Annual Report and Accounts on the basis of International Financial Reporting Standards (IFRS) as adopted for use by the European Union. The financial information presented herein has been prepared in accordance with the accounting policies expected to be used in preparing the Annual Report and Accounts 2007, which do not differ significantly from those used for the Annual Report and Accounts 2006.

2. Changes to comparatives

In 2005 the basis of accounting for over-the-counter forward sale and purchase contracts for oil, natural gas, NGLs and power was changed. Certain transactions are now reported on a net basis in sales and other operating revenues, whereas previously they had been reported gross in sales and purchases. This change, while reducing sales and other operating revenues and purchases, had no impact on reported profit, profit per ordinary share, cash flow or the balance sheet.

During 2006, as part of a continuous process to review how individual contracts are accounted for, certain other minor adjustments were identified that should have been reflected in the restatement from gross to net presentation. Though these adjustments are not significant to the group income statement, the amendment has been made to bring the comparatives onto a consistent basis. The comparative figures have been amended to reflect these items as set out below.

Amended	Reported
-----	-----
First Quarter 2006	First Quarter 2006
-----	-----

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\$ million		
Sales and other operating revenues		
Exploration and Production	13,918	13,918
Refining and Marketing	54,537	56,605
Gas, Power and Renewables	6,553	8,279
Other businesses and corporate	206	206
	-----	-----
	75,214	79,008
Less: sales between businesses	11,926	11,926
	-----	-----
Total third party sales	63,288	67,082
	=====	=====
Purchases	43,819	47,613
	=====	=====

3. Sale of Olefins and Derivatives business

The sale of Innovene, BP's olefins, derivatives and refining group, to INEOS, was completed on 16 December 2005. First quarter 2006 included a loss of \$103 million related to post-closing adjustments.

	First Quarter 2007	Fourth Quarter 2006	Qu
\$ million			
Loss recognized on the remeasurement to fair value	-	-	
Taxation	-	-	
	-----	-----	
Profit (loss) from Innovene operations	-	-	
	=====	=====	
Earnings (loss) per share from Innovene operations -			
cents			
Basic	-	-	
Diluted	-	-	
	=====	=====	

Notes

4. Sales and other operating revenues

First Quarter	Fourth Quarter	Qu
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	2007	2006	
	=====		
\$ million			
By business			
Exploration and Production	12,219	12,255	1
Refining and Marketing	53,119	53,776	5
Gas, Power and Renewables	5,613	5,224	
Other businesses and corporate	206	339	

	71,157	71,594	7
Less: sales between businesses	9,850	9,648	1

Total third party sales	61,307	61,946	6
	=====		
By geographical area			
UK	24,055	23,676	2
Rest of Europe	16,588	18,576	1
US	23,034	23,368	2
Rest of World	16,844	16,768	1

	80,521	82,388	8
Less: sales between areas	19,214	20,442	2

Total third party sales	61,307	61,946	6
	=====		

5. Profit before interest and taxation is after charging:

	First Quarter 2007	Fourth Quarter 2006	
	=====		
\$ million			
Production and similar taxes			
UK	67	(143)	
Overseas	680	775	

	747	632	
	=====		

6. Finance costs

	First Quarter 2007	Fourth Quarter 2006	
	=====		
\$ million			
Interest payable	347	290	
Capitalized	(83)	(85)	

	264	205	
	=====		

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Notes

7. Other finance income

	First Quarter 2007	Fourth Quarter 2006	Qu
	=====		
\$ million			
Interest on pension and other post-retirement benefit plan liabilities	538	496	
Expected return on pension and other post-retirement benefit plan assets	(698)	(619)	

Interest net of expected return on plan assets	(160)	(123)	
Unwinding of discount on provisions	67	67	
Unwinding of discount on deferred consideration for acquisition of investment in TNK-BP	-	-	

	(93)	(56)	
	=====		

8. Analysis of changes in net debt

	First Quarter 2007	Fourth Quarter 2006	Qu
	=====		
\$ million			
Opening balance			
Finance debt	24,010	19,973	1
Less: Cash and cash equivalents	2,590	3,199	

Opening net debt	21,420	16,774	1

Closing balance			
Finance debt	23,728	24,010	1
Less: Cash and cash equivalents	1,956	2,590	

Closing net debt	21,772	21,420	1

Decrease (increase) in net debt	(352)	(4,646)	
	=====		
Movement in cash and cash equivalents (excluding exchange adjustments)	(645)	(659)	
Net cash outflow (inflow) from financing (excluding share capital)	334	(3,689)	
Fair value hedge adjustment	(30)	(208)	
Debt acquired	-	(13)	
Other movements	(11)	(57)	

Movement in net debt before exchange effects	(352)	(4,626)	

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Exchange adjustments	-	(20)
Decrease (increase) in net debt	(352)	(4,646)

Notes

9. TNK-BP Operational and Financial Information

	First Quarter 2007	Fourth Quarter 2006	Qu
Production (Net of royalties) (BP share)			
Crude oil (mb/d)	832	837	
Natural gas (mmcf/d)	566	602	
Total hydrocarbons (mboe/d) (a)	930	941	
\$ million			
Income statement (BP share)			
Profit before interest and tax	356	359	
Interest expense ...	(61)	(52)	
Taxation	(103)	(118)	
Minority interest	(30)	(6)	
Net Income	162	183	
.... Excludes unwinding of discount on deferred consideration	-	-	
Cash Flow			
Dividends received(b)	-	500	
Balance Sheet	31 March 2007	31 December 2006	
Investments in jointly controlled entities	8,381	8,353	

(a) Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.

(b) First quarter 2006 includes \$771 million declared in fourth quarter 2005.

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10. Second quarter results

BP's second quarter results will be announced on 24 July 2007.

11. Statutory accounts

The financial information shown in this publication is unaudited and does not constitute statutory financial statements. The 2006 BP Annual Report and Accounts have been filed with the Registrar of Companies; the report of the auditors on those accounts was unqualified and did not contain a statement under section 237(2) or section 237(3) of the Companies Act 1985.

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<http://www.bp.com/investors>

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP p.l.c.
(Registrant)

Dated: 24th April 2007

/s/ D. J. PEARL
.....
D. J. PEARL

