FIDUCIARY/CLAYMORE MLP OPPORTUNITY FUND

Form N-Q October 28, 2016 UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, DC 20549

FORM N-Q

QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT COMPANY

Investment Company Act file number: 811-21652

Fiduciary/Claymore MLP Opportunity Fund (Exact name of registrant as specified in charter)

227 West Monroe Street, Chicago, IL 60606 (Address of principal executive offices)(Zip code)

Amy J. Lee

2227 West Monroe Street, Chicago, IL 60606 (Name and address of agent for service)

Registrant's telephone number, including area code: (312) 827-0100

Date of fiscal year end: November 30

Date of reporting period: June 1, 2016 – August 31, 2016

Item 1. Schedule of Investments. Attached hereto.

Fiduciary/Claymore MLP Opportunity Fund SCHEDULE OF INVESTMENTS (Unaudited) August 31, 2016

Shares Value MASTER LIMITED PARTNERSHIPS†- 155.1% Diversified Infrastructure - 38.7% Energy Transfer Partners, LP1 1,638,512 \$65,442,170 Enbridge Energy Partners, LP1 1,664,255 38,710,571 Tesoro Logistics, LP1 543,530 26,067,699 MPLX, LP1 695,114 23,029,127 Enterprise Products Partners, LP1 816,369 21,552,142 Enbridge Energy Management LLC**,1.2 820,985 18,685,621 Total Diversified Infrastructure 820,985 18,685,621 Total Diversified Infrastructure 93,487,330 Midstream Oil - 38.7% Magellan Midstream Partners, LP1 774,827 54,493,582 Buckeye Partners, LP1 1,499,132 42,065,644 Genesis Energy, LP1 551,775 19,748,026 Delek Logistics Partners, LP1 385,285 10,052,086 NGL Energy Partners, LP1 404,810 7,343,253 USD Partners,
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USD Partners, LP ¹ 563,625 6,983,314 JP Energy Partners, LP 531,345 3,974,461
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World Point Terminals, LP ¹ 168,065 2,588,201
PBF Logistics, LP ¹ 77,085 1,564,055
Rose Rock Midstream, LP ¹ 55,830 1,402,450
Total Midstream Oil 193,286,279
Midstream Natural Gas - 34.3%
Williams Partners, LP ¹ 2,777,601 105,826,598
Tallgrass Energy Partners, LP ¹ 514,995 23,730,970
Crestwood Equity Partners, LP ¹ 813,232 16,915,226
Enable Midstream Partners, LP ¹ 1,139,975 16,085,047
ONEOK Partners, LP ¹ 232,060 8,992,325
Total Midstream Natural Gas 171,550,166
Gathering & Processing - 23.6%
DCP Midstream Partners, LP ¹ 1,811,804 59,372,817
EnLink Midstream Partners, LP ¹ 2,118,335 37,388,613
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Shares Value
MASTER LIMITED PARTNERSHIPS [†] - 155.1% (continued)
Gathering & Processing - 23.6% (continued)
Summit Midstream Partners, LP ¹ 839,021 \$20,992,305
Total Gathering & Processing 117,753,735
Marine Transportation - 9.6%
Teekay Offshore Partners, LP 2,151,180 11,874,513
KNOT Offshore Partners, LP ¹ 612,535 11,405,402
Navios Maritime Midstream Partners, LP ¹ 700,620 8,393,428

Golar LNG Partners, LP1 392,360 7,619,63 Teekay Offshore Partners, LP1 1,346,402 7,432,13 Teekay LNG Partners, LP1 80,000 1,034,40 Total Marine Transportation 47,759,5 Natural Gas Pipelines & Storage - 6.6% 47,759,5	9 0
TC PipeLines, LP ¹ 626,740 32,910,1	17
Other Energy Infrastructure - 3.1%	
Archrock Partners, LP ¹ 523,595 7,874,86	
Sunoco, LP 254,793 7,587,73	
Total Other Energy Infrastructure 15,462,6	04
Coal - 0.6%	
Alliance Holdings GP, LP 116,368 2,916,18	2
Total Master Limited Partnerships	
(Cost \$517,490,242) 775,125,	926
SHORT-TERM INVESTMENTS†- 1.4%	
Dreyfus Treasury Prime Cash Management Fund – Investor Shares, 0.01% 7,125,492 7,125,49	2
Total Short Term Investments	
(Cost \$7,125,492) 7,125,49	2
Face	
Amount Value	
TERM LOAN†† 0.0%**	
Clearwater Subordinated Note NR 4.75% due 12/31/20*,4,5,6 413,329 \$4,133	
Total Term Loan	
(Cost \$396,254) 4,133	
Total Investments - 156.6%	
(Cost \$525,011,988) \$782,255,	551
Other Assets & Liabilities, net - (56.6)% (282,660)	,291)
Total Net Assets - 100.0% \$499,595,	260

^{*} Non-income producing security.

- † Value determined based on Level 1 inputs See Note 2.
- † Value determined based on Level 3 inputs See Note 2.
 - All or a portion of these securities have been physically segregated and pledged as collateral. As of August 31,
- 1 2016, the total amount segregated was \$700,517,163, of which \$700,517,163 is related to the outstanding line of credit.
- 2 While non-income producing, security makes regular in-kind distributions.
- 3 Rate indicated is the 7-day yield as of August 31, 2016.
- Security was fair valued by the Valuation Committee at August 31, 2016. The total market value of fair valued securities amounts to \$4,133, (cost \$396,254) or less than 0.05% of total net assets.
 - Security is restricted and may be resold only in transactions exempt from registration, normally to qualified
- 5 institutional buyers. At August 31, 2016, restricted securities aggregate market value amount to \$4,133 or less than 0.05% of net assets.
- 6 Company has filed for protection in federal bankruptcy court.

^{**}Less than 0.05%.

Other Information (unaudited)

The following table summarizes the inputs used to value the Fund's investments at August 31, 2016 (See Note 2 in the Notes to Schedule of Investments):

	Level 1 Quoted Prices	_	Level 3 Significant Unobservable Inputs	Total
Assets				
Master Limited Partnerships	\$775,125,926	\$ —	-\$ —	\$775,125,926
Short Term Investments	7,125,492	_	- —	7,125,492
Term Loan			- 4,133	4,133
Total	\$782,251,418	\$ —	- \$ 4,133	\$782,255,551

Please refer to the detailed portfolio for a breakdown of investment type by industry category.

The following is a summary of the significant unobservable inputs used in the fair valuation of assets and liabilities categorized within the Level 3 of the fair value hierarchy:

Category	Ending Balance at 8/31/16	Valuation Technique	Unobservable
			Inputs
Term Loan	\$4,133	Cash flow model	Royalties on coal produced

Significant changes in royalties on coal produced would generally result in significant changes in the fair value of the security.

Transfers between investment levels may occur as the markets fluctuate and/or the availability of data used in an investment's valuation changes. Transfers between valuation levels, if any, are in comparison to the valuation levels at the end of the previous fiscal year, and are effective using the fair value as of the end of the current fiscal period.

For the period ended August 31, 2016, there were no transfers between levels.

Summary of Fair Value of Level 3 Activity

Following is a reconciliation of Level 3 assets for which significant unobservable inputs were used to determine fair value for the period ended August 31, 2016:

LEVEL 3 – Fair Value measurement using significant unobservable inputs

Assets:

Beginning Balance \$4.133 Purchases

Sales

Total change in unrealized gains or losses included in earnings

Transfers into Level 3	-
Transfers out of Level 3	-
Ending Balance	\$4,133
Net change in unrealized appreciation (depreciation) for investments in securities still held at August 31,	
2016	\$-

NOTES TO SCHEDULE OF INVESTMENTS (Unaudited)

For information on the Fiduciary/Claymore MLP Opportunity Fund's (the "Fund") policy regarding valuation of investments and other significant accounting policies, please refer to the Fund's most recent semiannual or annual shareholder report.

1. Significant Accounting Policies

The Fund operates as an investment company and accordingly follows the investment company accounting and reporting guidance of the Financial Accounting Standards Board ("FASB") Accounting Standards Codification Topic 946 Financial Services – Investment Companies.

The following significant accounting policies are in conformity with U.S. generally accepted accounting principles ("GAAP") and are consistently followed by the Fund. This requires management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates. All time references are based on Eastern Time.

The Board of Trustees of the Fund (the "Board") has adopted policies and procedures for the valuation of the Fund's investments (the "Valuation Procedures"). Pursuant to the Valuation Procedures, the Board has delegated to a valuation committee, consisting of representatives from Guggenheim's investment management, fund administration, legal and compliance departments (the "Valuation Committee"), the day-to-day responsibility for implementing the Valuation Procedures, including, under most circumstances, the responsibility for determining the fair value of the Fund's securities or other assets.

Valuations of the Fund's securities are supplied primarily by pricing services appointed pursuant to the processes set forth in the Valuation Procedures. The Valuation Committee convenes monthly, or more frequently as needed and will review the valuation of all assets which have been fair valued for reasonableness. The Fund's officers, through the Valuation Committee and consistent with the monitoring and review responsibilities set forth in the Valuation Procedures, regularly review procedures used by, and valuations provided by, the pricing services.

Equity securities listed on an exchange (New York Stock Exchange ("NYSE") or American Stock Exchange) are valued at the last quoted sales price as of the close of U.S. business on the NYSE, usually 4:00 p.m. Eastern time on the valuation date. Equity securities listed on the NASDAQ market system are valued at the NASDAQ Official Closing Price on the valuation date, which may not necessarily represent the last sale price. If there has been no sale on such exchange or NASDAQ on such day, the security is valued at the mean of the most recent bid and ask prices on such day.

Investments for which market quotations are not readily available are fair valued as determined in good faith by Guggenheim Funds Investment Advisors, LLC ("GFIA" or the "Adviser"), subject to review by the Valuation Committee, pursuant to methods established or ratified by the Board. Valuations in accordance with these methods are intended to reflect each security's (or asset's) "fair value." Each such determination is based on a consideration of all relevant factors, which are likely to vary from one pricing context to another. Examples of such factors may include, but are not limited to: (i) the type of security, (ii) the initial cost of the security, (iii) the existence of any contractual restrictions on the security's disposition, (iv) the price and extent of public trading in similar securities of the issuer or of comparable companies, (v) quotations or evaluated prices from broker-dealers and/or pricing services, (vi) information obtained from the issuer, analysts, and/or the appropriate stock exchange (for exchange traded securities), (vii) an analysis of the company's financial statements, and (viii) an evaluation of the forces that influence the issuer and the market(s) in which the security is purchased and sold (e.g. the existence of pending merger activity, public

offerings or tender offers that might affect the value of the security).

Investment professionals from Advisory Research, Inc. ("ARI" or the "Sub-Adviser") prepare preliminary valuations based on their evaluation of financial data, company specific developments, market valuations of comparable companies, market information and other factors. These preliminary valuations are reviewed by the Valuation Committee with subsequent deliberations until an appropriate price is determined for the Level 3 security.

2. Fair Value Measurement

In accordance with GAAP, fair value is defined as the price that the Fund would receive to sell an investment or pay to transfer a liability in an orderly transaction with an independent buyer in the principal market, or in the absence of a principal market, the most advantageous market for the investment or liability. GAAP establishes a three-tier fair value hierarchy based on the types of inputs used to value assets and liabilities and requires corresponding disclosure. The hierarchy and the corresponding inputs are summarized below:

Level 1 — quoted prices in active markets for identical assets or liabilities.

Level 2 — significant other observable inputs (for example quoted prices for securities that are similar based on characteristics such as interest rates, prepayment speeds, credit risk, etc.).

Level 3— significant unobservable inputs based on the best information available under the circumstances, to the extent observable inputs are not available, which may include assumptions.

The types of inputs available depend on a variety of factors, such as the type of security and the characteristics of the markets in which it trades, if any. Fair valuation determinations that rely on fewer or no observable inputs require greater judgment. Accordingly, fair value determinations for Level 3 securities require the greatest amount of judgment.

Independent pricing services are used to value a majority of the Fund's investments. When values are not available from a pricing service, they will be determined under the valuation policies that have been reviewed and approved by the Board. In any event, values are determined using a variety of sources and techniques, including: market prices; broker quotes; and models which derive prices based on inputs such as prices of securities with comparable maturities and characteristics or based on inputs such as anticipated cash flows or collateral, spread over Treasuries, and other information and analysis.

The inputs or methodologies used for valuing securities are not necessarily an indication of the risk associated with investing in those securities. The suitability of the techniques and sources employed to determine fair valuation are regularly monitored and subject to change.

3. Federal Income Taxes

As of August 31, 2016, the cost of investments and accumulated unrealized appreciation/depreciation on investments for federal income tax purposes were as follows:

Cost of Investments for Tax	Gross Tax Unrealized Appreciation	Gross Tax Unrealized	Net Tax Unrealized
Purposes		Depreciation	Appreciation
\$494,120,792	\$361,691,322	(\$73,556,563)	\$288,134,759

Item 2. Controls and Procedures.

The registrant's principal executive officer and principal financial officer have evaluated the registrant's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940, as amended (the "Investment Company Act")) as of a date within 90 days of the filing date of this report and have concluded, based (a) on such evaluation, that the registrant's disclosure controls and procedures were effective, as of that date, in ensuring that information required to be disclosed by the registrant on this Form N-Q was recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms.

There was no change in the registrant's internal control over financial reporting (as defined in Rule 30a-3(d) under (b) the Investment Company Act) that occurred during the registrant's last fiscal quarter that has materially affected or is reasonably likely to materially affect the registrant's internal control over financial reporting.

Item 3. Exhibits.

A separate certification for each principal executive officer and principal financial officer of the registrant as required by Rule 30a-2(a) under the Investment Company Act (17 CFR 270.30a-2(a)), is attached hereto.

SIGNATURES

Fiduciary/Claymore MLP Opportunity Fund

Date: October 28, 2016

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Ву:	/s/ Donald C. Cacciapaglia
Name:	Donald C. Cacciapaglia
Title:	President and Chief Executive Officer
Date:	October 28, 2016
	nt to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates ed.
Ву:	/s/ Donald C. Cacciapaglia
Name:	Donald C. Cacciapaglia
Title:	President and Chief Executive Officer
Date:	October 28, 2016
Ву:	/s/ John L. Sullivan
Name:	John L. Sullivan
Title:	Chief Financial Officer, Chief Accounting Officer and Treasurer