DAXOR CORP Form N-Q May 15, 2018

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SECURITIES AND EXCHANGE COMMISSION

Washington DC 20549

FORM N-Q

QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF

REGISTERED MANAGEMENT INVESTMENT COMPANIES

INVESTMENT COMPANY ACT FILE NUMBER 811-22684

Daxor Corporation

(Exact name of registrant as specified in charter)

350 Fifth Avenue, Suite 4740

New York, New York 10118

(Address of principal offices)(Zip code)

Michael Feldschuh, Daxor Corporation

350 Fifth Avenue, Suite 4740

New York, New York 10118

(Name and address of agent for service)

Registrant's Telephone Number, including Area Code: 212-330-8500

Date of Fiscal Year End: December 31, 2018

Date of Reporting Period: March 31, 2018

Item 1. Schedule of Investments

Daxor Corporation

Schedule of Investments

March 31, 2018 (Unaudited)

Industrials = 0.26% General Electric Company 2,500 \$33,700	COMMON STOCKS – (United States) – 89.38%	Shares	Fair Value
Investment Services - 0.01% Motors Liquidation Company GUC Trust 100 \$935			
Investment Services – 0.01% Motors Liquidation Company GUC Trust 100 \$935 Materials – 1.91% Enbridge Inc. 7,872 \$247,732 Utilities – 87.20% Electric Utilities – 86.43% American Electric Power Co. Inc. Avangrid, Inc. 7,000 357,840 Avista Corporation 7,000 358,750 CenterPoint Energy, Inc. 1,000 27,400 Centrus Energy Corp. 1 4 CMS Energy Corporation 16,000 724,640 DTE Energy Company 16,700 1,743,480 Edison International 4,000 254,640 Entergy Corporation 5,500 433,290 Eversource Energy 20,000 1,178,400 Exelon Corporation 18,300 713,883 FirstEnergy Corp. 36,500 1,241,365 Great Plains Energy Incorporated National Grid plc N		2.500	ф 22 7 00
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Materials = 1.91% 7,872 \$247,732 Utilities = 87.20% Electric Utilities = 86.43% American Electric Power Co. Inc. 5,000 \$342,950 Avangrid, Inc. 7,000 357,840 Avista Corporation 7,000 358,750 CenterPoint Energy, Inc. 1,000 27,400 Centrus Energy Corp. 1 4 CMS Energy Corporation 16,000 724,640 DTE Energy Company 16,700 1,743,480 Edison International 4,000 254,640 Entergy Corporation 5,500 433,290 Eversource Energy 20,000 1,178,400 Exelon Corporation 18,300 713,883 FirstEnergy Corp. 36,500 1,241,365 Great Plains Energy Incorporated 1,500 47,685 National Grid plc 8,707 491,336 NiSource, Inc. 19,000 454,290 PG&E Corporation 7,500 329,475 Pinnacle West Capital Corporation 3,000 239,400 PNM Resources, Inc. 31,800 1,216,350 WEC Energy Group, Inc. <td>Investment Services – 0.01%</td> <td></td> <td></td>	Investment Services – 0.01%		
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NiSource, Inc. 19,000 454,290 PG&E Corporation 7,500 329,475 Pinnacle West Capital Corporation 3,000 239,400 PNM Resources, Inc. 31,800 1,216,350 WEC Energy Group, Inc. 1,128 70,726 Westar Energy, Inc. 12,500 657,375 Xcel Energy, Inc. 6,000 272,880		8,707	491,336
Pinnacle West Capital Corporation 3,000 239,400 PNM Resources, Inc. 31,800 1,216,350 WEC Energy Group, Inc. 1,128 70,726 Westar Energy, Inc. 12,500 657,375 Xcel Energy, Inc. 6,000 272,880	*	19,000	454,290
Pinnacle West Capital Corporation 3,000 239,400 PNM Resources, Inc. 31,800 1,216,350 WEC Energy Group, Inc. 1,128 70,726 Westar Energy, Inc. 12,500 657,375 Xcel Energy, Inc. 6,000 272,880	PG&E Corporation	7,500	329,475
WEC Energy Group, Inc. 1,128 70,726 Westar Energy, Inc. 12,500 657,375 Xcel Energy, Inc. 6,000 272,880	•	3,000	239,400
Westar Energy, Inc. 12,500 657,375 Xcel Energy, Inc. 6,000 272,880	PNM Resources, Inc.	31,800	1,216,350
Westar Energy, Inc. 12,500 657,375 Xcel Energy, Inc. 6,000 272,880	WEC Energy Group, Inc.	1,128	70,726
Xcel Energy, Inc. 6,000 272,880		12,500	657,375
\$11,156,159	Xcel Energy, Inc.	6,000	272,880
			\$11,156,159

Natural Gas Utilities - 0.77%

 Southwest Gas Holdings, Inc.
 1,000
 \$67,630

 United States Natural Gas
 1,406
 31,705

 99,335
 99,335

 Total Utilities
 \$11,255,494

Total Common Stock (Cost \$3,989,875) – 89.38% \$11,537,861

Daxor Corporation

Schedule of Investments (Continued)

March 31, 2018 (Unaudited)

Preferred Stocks – (United States) – 6.97%	Shares	Fair Value
Banking – 4.34%		
Bank of America Corp 7.250% Series L	300	\$386,835
Barclays Bank PLC ADR, 8.125% Series 5 Callable	2,500	65,825
Goldman Sachs Group, 6.20% Series B Callable	188	4,820
Wells Fargo Company, 8.00 % Series J Non-Cumulative	4,000	102,760
		\$560,240
Electric Utilities – 2.63% Pacific Gas & Electric, 6% Series A	4,200	\$108,486
Pacific Gas & Electric, 5% Series D	1,000	21,990
Pacific Gas & Electric, 5% Series E	1,100	23,650
Southern California Edison, 4.32% Callable	5,500	123,750
Southern California Edison, 4.78% Callable	2,500	61,250
,	,	\$339,126
Total Preferred Stock (Cost \$499,276) – 6.97%		\$899,366
Total Investment in Securities (Cost \$4,489,151) – 96.35%		\$12,437,227
Investment in Operating Division (Cost \$3,547,013) – (United States) – 37.929	%	\$4,894,236
		* 100 * 1 *
Receivable from Broker-Restricted Cash (a) – 1.54%		\$198,215
Other Assets – 0.92%		\$118,387
Total Assets – 136.72%		\$17,648,065
Total Liabilities – (36.72%)		(4,739,700)
Net Assets – 100%		\$12,908,365

Daxor Corporation

Schedule of Investments (Continued)

March 31, 2018 (Unaudited)

At March 31, 2018, the net unrealized appreciation based on cost for financial reporting purposes of \$7,948,075 was as follows:

Aggregate gross unrealized appreciation for all investments for which there was an excess of value over cost	\$8,082,055
Aggregate gross unrealized depreciation for all investments for which there was an excess of cost over value	(133.980)
Net unrealized appreciation	\$7,948,075

Common Starts	Percentage of Net Assets			
Common Stock				
Industrials	0.26	%		
Investment Services	0.01	%		
Materials	1.91	%		
Electric Utilities	86.43	%		
Natural Gas Utilities	0.77	%		
Total Common Stock	89.38	%		
Preferred Stock				
Banking	4.34	%		
Electric Utilities	2.63	%		
Total Preferred Stock	6.97	%		
Total Investment in Securities	96.35	%		

Daxor Corporation

Schedule of Investments (Continued)

March 31, 2018 (Unaudited)

Name of Issuer Securities Sold Short (United States) – (1.58%)	Number of Shares in Short Position at 03/31/2018 Fair Value of Short Position at 03/31/2018	
KB Home Tesla, Inc. Total Securities Sold Short – (proceeds 169,554) - (1.58) Restricted Cash (a) – 1.54%	(2,500) \$ (71,125) (500) (133,065) %) \$ (204,190) \$ 198,215	
Securities Sold Short, Net of Restricted Cash - (0.04%)	\$(5,975)	
Name of Issuer of Cont Open Options Written – (United States) – (0.42%)	Strike Price Expiration Date Fair Value	
Call Options Written – (United States) - (0.26%) Entergy Corporation (40 Exelon Corporation (40 Exelon Corporation (40 FirstEnergy Corp. (90 General Electric Company (25 PG&E Corporation (25 Total Call Options Written (proceeds \$24,226)) 38 4/20/2018 (5,680)) 40 7/20/2018 (4,400)) 34 7/20/2018 (13,950)) 17 6/15/2018 (215)	
Name of Issuer Put Options Written – (United States) – (0.16%) KB Home Tesla, Inc. Total Put Options Written (proceeds \$9,709)	Number of Contracts Strike Price Expiration Date Fair Value (25) 27 4/20/2018 \$(1,225) (5) 302.5 4/20/2018 (19,687) \$(20,912)	

Total Call and Put Options Written-(proceeds \$33,935) – (0.42%)	\$(54,342)
Margin loans payable (b) – (34.42%)	\$(4,442,849))
Securities borrowed at fair value (proceeds \$169,534) – (1.58%)	\$(204,190)
Other Liabilities – (0.30%)	\$(38,319)
Total Liabilities – (36.72%)	\$(4,739,700))

Daxor Corporation

Schedule of Investments (Continued)

March 31, 2018 (Unaudited)

The Company carried its investments in securities, securities borrowed and call and put options at fair value and utilizes various methods to measure the fair value of its investments on a recurring basis. Fair value is an estimate of the exit price, representing the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants (i.e., the exit price at the measurement date). Fair value measurements are not adjusted for transaction costs. GAAP establishes a hierarchy that prioritizes inputs to valuation methods. The three levels of inputs are:

Level 1 – Unadjusted quoted prices in active markets for identical assets and liabilities that the Company has the ability to access.

Level 2 – Observable inputs other than quoted prices included in level 1 that are observable for the asset or liability, either directly or indirectly. These inputs may include quoted prices for the identical instrument on an inactive market, prices for similar instruments, interest rates, prepayment speeds, credit risk, yield curves, default rates and similar data.

Level 3 – Unobservable inputs for an asset or liability, to the extent relevant observable inputs are not available, representing the Company's own assumptions about the assumptions a market participant would use in valuing the asset or liability, and would be based on the best information available.

The availability of observable inputs can vary from security to security and is affected by a wide variety of factors, including, for example, the type of security, whether the security is new and not yet established in the marketplace, the liquidity of markets, and other characteristics particular to the security. To the extent that valuation is based on models or inputs that are less observable or unobservable in the market, the determination of fair value requires more judgment. Accordingly, the degree of judgment exercised in determining fair value is greatest for instruments categorized in Level 3.

The inputs used to measure fair value may fall into different levels of the fair value hierarchy. In such cases, the level in the fair value hierarchy within which the fair value measurement falls in its entirety, is determined based on the

lowest level input that is significant to the fair value measurement in its entirety. The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

Investments in securities, securities borrowed and put and call options that are freely traded and are listed on a national securities exchange are valued at the last reported sales price on the last business day of the year; securities traded on the over-the-counter market and listed securities for which no sale was reported on that date are valued at the mean between the last reported bid and asked prices.

The following tables summarize the inputs used as of March 31, 2018 for the Corporation's assets and liabilities measured at fair value:

Assets *	Level 1	Level 2	Level 3	Total
Common Stocks	\$11.537.861	\$ -	\$-	\$11,537,861
Preferred Stocks	899,366	-	-	899,366
Investment in Operating Division	-	-	4,894,236	4,894,236
Total	\$12,437,227	\$ -	\$4,894,236	\$17,331,463

Liabilities	Level 1	Level 2	Le 3	evel	Total
Securities borrowed at fair value Call and Put Options	\$204,190 \$54,342				\$204,190 \$54,342

The Company establishes valuation processes and procedures to ensure that the valuation techniques for investments that are categorized within Level 3 of the fair value hierarchy are fair, consistent, and verifiable. At March 31, 2018, Level 3 investments consist solely of the Company's investment in its Operating Division at fair value. The Company's Audit Committee oversees the valuation process of the Company's Level 3 investments. The Audit Committee is comprised of members of the Company's Board of Directors and is responsible for the valuation processes and procedures and evaluating the overall fairness and consistent application of the valuation policies. For this valuation process the Audit Committee meets semi-annually or as needed, and in conjunction with reports from an independent valuation company determines the valuations of the Company's Level 3 investments. Valuations determined by the Audit Committee are required to be supported by the independent valuation company whose reports may include information such as market data, third-party pricing sources, industry accepted pricing models, counterparty prices, or other appropriate methods. On an annual basis, the Company engages the services of an independent valuation company to perform an independent review of the valuation of the Company's investment in its wholly owned Operating Division, and may adjust its valuations based on the recommendations from the valuation firm.

Daxor Corporation

Schedule of Investments (Continued)

March 31, 2018 (Unaudited)

The Company's Level 3 asset consists of its investment in its Operating Division at fair value and requires significant judgment due to the absence of quoted market prices, inherent lack of liquidity, heavy reliance on Level 3 inputs, and the long-term nature of such investments. Since its inception, the Operating Division has not generated significant revenue and has incurred substantial operating losses. Due to these substantial losses, the Operating Division has been completely dependent on funding from the Company to sustain its operations. Investment in Operating Division is primarily located in Oak Ridge, Tennessee and was initially valued at transaction value for identified assets (property and equipment, land, buildings and laboratory equipment), less accumulated depreciation adjusted for investment in/advances to operating division, business operations and activity and realized losses. Based on Company initiatives commencing in 2016 related to potential partnerships, joint ventures, product development, marketing and other operations of the Operating Division, the Company hired an independent valuation company to perform a valuation of the Operating Division. The independent valuation company performed valuations using the Income Approach and Market Approaches as defined in SFAS 157 (ASC 820). Based on the valuation approaches, the valuation ranges were \$4,600,000 to \$5,400,000 for the Income Approach. In determining the Income Approach value range the Gordon Growth Model valuation technique was used with discount rates ranging from 20.0% to 21.0% and long-term growth rates ranging from 2.5% to 3.5%. Significant increases (decreases) in these unobservable inputs in isolation could result in significant changes in fair value measurements. The Income Approach was weighted 100% given the current financial performance and expectations as to longer-term revenue growth and profitability less current period depreciation resulting in an adjusted midpoint value of \$4,894,236.

Securities valuation policies and other investment related disclosures will be incorporated by reference to the annual report to be filed with the Securities and Exchange Commission on Form N-CSR.

- * Refer to the Schedule of Investments for industry classifications for common and preferred stock.
- (a) Restricted cash held by Company's brokers to satisfy margin requirements.
- (b) Short-Term debt due to brokers secured by the Company's investments in marketable securities.

ITEM 2. CONTROLS AND PROCEDURES

(a) The Chief Executive Officer and the Chief Financial Officer have concluded that the registrant's disclosure controls and procedures are effective based on their evaluation of the disclosure controls and procedures required by Rule 30a-3(b) under the Investment Company Act of 1940 and Rules 13a-15(b) or 15d-15(b) under the Securities Exchange Act of 1934 as of a date within 90 days of the filing of this report.

(b) There were no changes in the registrant's internal control over financial reporting that occurred during the registrant's last fiscal quarter that have materially affected, or are reasonably likely to materially affect, the registrant's internal control over financial reporting.

ITEM 3. EXHIBITS

<u>Certifications required pursuant to Rule 30a-2(a) under the Investment Company Act of 1940 and Section 302 of the Sarbanes-Oxley Act of 2002 are filed herewith as Exhibit A.</u>

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

(Registrant) Daxor Corporation

By (Signature and Title) /s/ Michael Feldschuh

BY: Michael Feldschuh

ITS: President

(President/Chief Executive Officer/Principal Executive Officer)

Date: May 14, 2018

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

By (Signature and Title) /s/ John Wilkens

BY: John Wilkens

ITS: Chief Financial Officer

(Principal Financial Officer/Principal Accounting Officer)

Date: May 14, 2018