

OMNI ENERGY SERVICES CORP

Form 10-Q

May 07, 2009

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

x Quarterly Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934
For the Quarterly period ended March 31, 2009

or

“ Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934
For the transition period to

COMMISSION FILE NUMBER 0-23383

OMNI ENERGY SERVICES CORP.

(Exact name of registrant as specified in its charter)

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LOUISIANA
(State or other jurisdiction of
incorporation or organization)

72-1395273
(I.R.S. Employer
Identification No.)

4500 N.E. EVANGELINE THRUWAY

CARENCRO, LOUISIANA
(Address of principal executive offices)

70520
(Zip Code)

Registrant's telephone number, including area code: (337) 896-6664

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes ☐ No ☐

Indicate by check mark whether the Registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definition of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer ☐ Accelerated filer ☒
Non-accelerated filer ☐ Smaller reporting company ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ☐ No ☒

As of May 4, 2009 there were 20,663,996 shares of the Registrant's common stock, \$0.01 par value per share, outstanding.

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FORM 10-Q

FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2009

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Table of Contents**PART I FINANCIAL INFORMATION****ITEM 1. FINANCIAL STATEMENTS****OMNI ENERGY SERVICES CORP.****CONSOLIDATED BALANCE SHEETS**

| | December 31, 2008 | March 31, 2009 |
|--|--|-------------------|
| | (Dollars in thousands, except per share amounts) | |
| | | (unaudited) |
| ASSETS | | |
| CURRENT ASSETS: | | |
| Cash and cash equivalents | \$ 2,043 | \$ 1,472 |
| Restricted cash | 942 | |
| Trade receivables, net | 33,848 | 24,896 |
| Other receivables | 682 | 84 |
| Parts and supplies inventory | 7,897 | 7,444 |
| Prepaid expenses and other current assets | 5,789 | 3,742 |
| Deferred tax assets | 384 | |
| Due from related party | 204 | 195 |
| Assets held for sale | 900 | 900 |
| Total current assets | 52,689 | 38,733 |
| PROPERTY, PLANT AND EQUIPMENT, net | 80,654 | 78,524 |
| OTHER ASSETS: | | |
| Goodwill | 8,614 | 8,614 |
| Customer intangible assets, net | 2,726 | 2,607 |
| Licenses, permits and other intangible assets, net | 13,626 | 13,374 |
| Loan closing costs, net | 4,963 | 4,674 |
| Other assets | 250 | 250 |
| Total other assets | 30,179 | 29,519 |
| TOTAL ASSETS | \$ 163,522 | \$ 146,776 |
| LIABILITIES AND STOCKHOLDERS' EQUITY | | |
| CURRENT LIABILITIES: | | |
| Accounts payable | \$ 12,005 | \$ 6,631 |
| Accrued expenses | 7,599 | 6,417 |
| Line of credit | 9,801 | 5,000 |
| Current maturities of long-term debt | 17,564 | 18,418 |
| Insurance notes payable | 1,710 | 859 |
| Total current liabilities | 48,679 | 37,325 |
| LONG-TERM LIABILITIES: | | |
| Long-term debt, less current maturities | 45,710 | 39,316 |
| Other long-term liabilities | 527 | 440 |

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| | | |
|-----------------------------|---------|--------|
| Deferred tax liabilities | 17,597 | 17,478 |
| Total long-term liabilities | 63,834 | 57,234 |
| Total liabilities | 112,513 | 94,559 |

COMMITMENTS AND CONTINGENCIES

STOCKHOLDERS' EQUITY:

| | | |
|---|----------|----------|
| Convertible Preferred stock, no par value, 5,000,000 shares authorized; 29 shares of Series B issued and outstanding at December 31, 2008 and March 31, 2009 and 5,396 shares of Series C issued and outstanding at December 31, 2008 and March 31, 2009, respectively, liquidation preference of \$1,000 per share | 1,074 | 1,074 |
| Common stock, \$0.01 par value, 45,000,000 shares authorized; 20,647,496 and 20,663,996 issued and outstanding at December 31, 2008 and March 31, 2009, respectively | 206 | 206 |
| Preferred stock dividends declared | 3 | 3 |
| Additional paid-in capital | 99,045 | 99,443 |
| Accumulated deficit | (49,319) | (48,509) |
| Total stockholders' equity | 51,009 | 52,217 |

| | | |
|--|------------|------------|
| TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY | \$ 163,522 | \$ 146,776 |
|--|------------|------------|

The accompanying notes are an integral part of these consolidated financial statements.

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OMNI ENERGY SERVICES CORP.

CONSOLIDATED STATEMENTS OF OPERATIONS

(unaudited)

| | Three Months Ended March 31, | |
|--|--|-----------|
| | 2008 | 2009 |
| | (in thousands, except per share amounts) | |
| Operating revenue | | |
| Services | \$ 32,590 | \$ 25,981 |
| Rentals | 8,371 | 8,923 |
| Total operating revenue | 40,961 | 34,904 |
| Operating expenses: | | |
| Direct costs (exclusive of depreciation and amortization shown separately below) | | |
| Services | 24,975 | 18,178 |
| Rentals | 4,124 | 4,453 |
| Depreciation and amortization | 2,814 | 3,337 |
| General and administrative expenses | 8,778 | 6,172 |
| Total operating expenses | 40,691 | 32,140 |
| Operating income | 270 | 2,764 |
| Interest expense | (1,990) | (1,040) |
| Other expense, net | (246) | (10) |
| Income (loss) before income tax expense | (1,966) | 1,714 |
| Provision for income tax (expense) benefit | 562 | (784) |
| Net income (loss) | (1,404) | 930 |
| Dividends on preferred stock | (123) | (120) |
| Net income (loss) available to common stockholders | \$ (1,527) | \$ 810 |
| Basic income (loss) per share: | | |
| Net income (loss) available to common stockholders | \$ (0.08) | \$ 0.04 |
| Diluted income (loss) per share: | | |
| Net income (loss) available to common stockholders | \$ (0.08) | \$ 0.04 |
| Weighted average common shares outstanding: | | |
| Basic | 19,070 | 20,577 |
| Diluted | 19,070 | 24,226 |

The accompanying notes are an integral part of these consolidated financial statements.

Table of Contents**OMNI ENERGY SERVICES CORP.****CONSOLIDATED STATEMENTS OF STOCKHOLDERS EQUITY****FOR THE THREE MONTHS ENDED MARCH 31, 2009****(unaudited)****(in thousands, except share amounts)**

| | Preferred Stock | | Common Stock | |
|---|------------------------|---------------|---------------------|---------------|
| | Shares | Amount | Shares | Amount |
| BALANCE, December 31, 2008 | 5,425 | \$ 1,074 | 20,647,496 | \$ 206 |
| Stock based compensation | | | | |
| Restricted stock awards, net of forfeitures | | | 16,500 | |
| Preferred stock dividends declared | | | | |
| Net income | | | | |
| BALANCE, March 31, 2009 | 5,425 | \$ 1,074 | 20,663,996 | \$ 206 |

| | Preferred Stock | Additional | Accumulated | Total |
|---|------------------------|-------------------|--------------------|--------------|
| | Dividends | Paid-In | Deficit | |
| | Declared | Capital | | |
| BALANCE, December 31, 2008 | \$ 3 | \$ 99,045 | \$ (49,319) | \$ 51,009 |
| Stock based compensation | | 398 | | 398 |
| Restricted stock awards, net of forfeitures | | | | |
| Preferred stock dividends declared | | | (120) | (120) |
| Net income | | | 930 | 930 |
| BALANCE, March 31, 2009 | \$ 3 | \$ 99,443 | \$ (48,509) | \$ 52,217 |

The accompanying notes are an integral part of these consolidated financial statements.

Table of Contents**OMNI ENERGY SERVICES CORP.****CONSOLIDATED STATEMENTS OF CASH FLOWS****(unaudited)**

| | Three Months Ended March 31, | |
|--|---------------------------------|----------|
| | 2008 | 2009 |
| | (in thousands) | |
| CASH FLOWS FROM OPERATING ACTIVITIES: | | |
| Net income (loss) | \$ (1,404) | \$ 930 |
| Adjustments to reconcile net income (loss) to net cash provided by operating activities: | | |
| Depreciation and amortization | 2,814 | 3,337 |
| Amortization of deferred loan issuance costs | 259 | 289 |
| Loss on fixed asset dispositions | 292 | 16 |
| Stock based compensation expense | 195 | 398 |
| Accretion of discount on convertible notes and other | 38 | 13 |
| Provision for doubtful accounts | 66 | 64 |
| Deferred income taxes | (756) | 769 |
| Changes in operating assets and liabilities: | | |
| Trade receivables | (1,585) | 8,889 |
| Other receivables | 13 | 607 |
| Parts and supplies inventory | (657) | 453 |
| Prepaid expenses and other current assets | 1,306 | 1,542 |
| Other assets | (242) | |
| Accounts payable and accrued expenses | 7,119 | (6,553) |
| Other long term liabilities | | (100) |
| Net cash provided by operating activities | 7,458 | 10,654 |
| CASH FLOWS FROM INVESTING ACTIVITIES: | | |
| Purchase of property, plant and equipment | (2,850) | (935) |
| Proceeds from disposal of property, plant and equipment | 15 | 82 |
| Acquisitions, net of cash received | (7,109) | |
| Decrease in restricted cash | 489 | 942 |
| Net cash provided by (used in) investing activities | (9,455) | 89 |
| CASH FLOWS FROM FINANCING ACTIVITIES: | | |
| Principal payments on long-term debt | (6,193) | (6,391) |
| Loan closing costs | (100) | |
| Preferred stock dividends paid in cash | (124) | (122) |
| Principal payments on line of credit | (55,056) | (51,035) |
| Borrowings on line of credit | 56,995 | 46,234 |
| Net cash used in financing activities | (4,478) | (11,314) |
| NET DECREASE IN CASH AND CASH EQUIVALENTS | (6,475) | (571) |
| Cash and cash equivalents, at beginning of period | 13,431 | 2,043 |
| Cash and cash equivalents, at end of period | \$ 6,956 | \$ 1,472 |

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OMNI ENERGY SERVICES CORP.

CONSOLIDATED STATEMENTS OF CASH FLOWS (continued)

(unaudited)

| | Three Months Ended March 31, 20082009 (in thousands) | |
|---|---|--------|
| SUPPLEMENTAL CASH FLOW DISCLOSURES: | | |
| Cash paid for interest | \$ 1,739 | \$ 715 |
| Cash paid for taxes | \$ 175 | \$ 765 |
| NON-CASH TRANSACTIONS: | | |
| Application of restricted cash to capital lease payable and other | \$ 625 | \$ |
| Notes payable issued to former owners of acquired entities | \$ 4,000 | \$ |

The accompanying notes are an integral part of these consolidated financial statements.

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OMNI ENERGY SERVICES CORP.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(unaudited)

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

BASIS OF PRESENTATION

The financial statements included herein, which have not been audited pursuant to the rules and regulations of the Securities and Exchange Commission (SEC), reflect all adjustments which, in the opinion of management, are necessary for a fair presentation of our financial position, results of operations and cash flows for the interim periods on a basis consistent with the annual audited statements. All such adjustments are of a normal recurring nature. The results of operations for interim periods are not necessarily indicative of the results that may be expected for any other interim period of a full year. Certain information, accounting policies and footnote disclosures normally included in financial statements prepared in accordance with U.S. generally accepted accounting principles have been omitted pursuant to such rules and regulations, although we believe that the disclosures are adequate to make the information presented not misleading. These financial statements should be read in conjunction with our audited financial statements included in our Annual Report on Form 10-K, for the year ended December 31, 2008 filed with the SEC on March 13, 2009.

IMPAIRMENT OF LONG-LIVED ASSETS

We review our long lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable in accordance with Statement of Financial Accounting Standards (SFAS) No. 144 *Accounting for the Impairment and Disposal of Long-Lived Assets*. If the carrying amount of the asset, including any intangible assets associated with that asset, exceeds its estimated undiscounted net cash flow, before interest, we will recognize an impairment loss equal to the difference between its carrying amount and its estimated fair value.

CASH AND CASH EQUIVALENTS

We consider highly liquid investments with an original maturity of 90 days or less to be cash equivalents. The \$0.9 million included in restricted cash at December 31, 2008 represents cash deposited into an irrevocable trust as part of a legal settlement which was paid to the trust beneficiary in January 2009.

STOCK BASED COMPENSATION

We follow the provisions of SFAS No. 123 (revised 2004), *Share-Based Payment* (SFAS No. 123R) which requires that compensation cost relating to share-based payment transactions be recognized in the financial statements. The cost is measured at the grant date, based on the calculated fair value of the award, and is recognized as an expense over the employee's requisite service period (generally the vesting period of the equity award).

ACCOUNTING PRONOUNCEMENTS RECENTLY ADOPTED

In September 2006, the Financial Accounting Standards Board (the FASB) issued SFAS No. 157, *Fair Value Measurements* (SFAS No. 157). This statement defines fair value, establishes a framework for measuring fair value under U.S. generally accepted accounting principles and requires enhanced disclosures about fair value measurements. It does not require any new fair value measurements. SFAS No. 157 was effective for our fiscal years beginning January 1, 2008 for financial assets and liabilities and January 1, 2009 for non-financial assets and liabilities. Our adoption of SFAS No. 157 for financial assets and liabilities on January 1, 2008 and non-financial assets and liabilities on January 1, 2009 did not have a material impact on our consolidated financial statements.

In December 2007, the FASB issued SFAS 141 (revised 2007), *Business Combinations* (SFAS 141R), to change how an entity accounts for the acquisition of a business. SFAS 141R replaces existing SFAS 141 in its entirety for business combinations. SFAS 141R carries forward the existing requirements to account for all business combinations using the acquisition method (formerly called the purchase method). In general, SFAS 141R changes the accounting for business combinations, including the measurement of acquirer shares issued in consideration for a business combination, the recognition of contingent consideration, the accounting for preacquisition gain and loss contingencies, the recognition

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of capitalized in-process research and development costs, the accounting for acquisition-related restructuring cost accruals, the treatment of acquisition related transaction costs and the recognition of changes in the acquirer's income tax valuation allowance. The new measurement requirements result in the recognition of the full amount of acquisition-date goodwill, which includes amounts attributable to noncontrolling interests. The acquirer recognizes in income any gain or loss on the remeasurement to acquisition-date fair value of consideration transferred or of previously acquired equity interests in the acquiree. Neither the direct costs incurred to effect a business combination nor the costs the acquirer expects to incur under a plan to restructure an acquired business may be included as part of the business combination accounting. As a result, those costs are charged to expense when incurred, except for debt or equity issuance costs, which are accounted for in accordance

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with other generally accepted accounting principles. SFAS 141R also changes the accounting for contingent consideration, in process research and development, and restructuring costs. In addition, after SFAS 141R is adopted, changes in uncertain tax positions or valuation allowances for deferred tax assets acquired in a business combination are recognized as adjustments to income tax expense or contributed capital, as appropriate, even if the deferred tax asset or tax position was initially acquired prior to the effective date of SFAS 141R. We adopted SFAS 141R as of the required effective date of January 1, 2009 and will apply its provisions prospectively to business combinations that occur after January 1, 2009. In April 2009, the FASB issued FASB Staff Position No. FAS 141(R)-1, *Accounting for Assets Acquired and Liabilities Assumed in a Business Combination that Arise from Contingencies*, (FSP No. FAS 141(R)-1). FSP No. FAS 141(R)-1 amends and clarifies the accounting, measurement and recognition provisions and the related disclosures arising from contingencies in a business combination under FAS No. 141(R). FSP No. FAS 141(R)-1 is effective for us for any business combination that is completed subsequent to January 1, 2009.

We did not have any business combinations during the three months ended March 31, 2009 and thus the adoption of Statement 141R did not have a significant effect on our consolidated financial statements. Additionally, there were no changes in our previously acquired deferred tax assets or uncertain tax positions.

In December 2007, the FASB issued SFAS No. 160 *Noncontrolling Interests in Consolidated Financial Statements, an amendment of ARB No. 51* (SFAS No. 160). This Statement changes the accounting for noncontrolling (minority) interests in consolidated financial statements, including the requirements to classify noncontrolling interests as a component of consolidated stockholders' equity, and the elimination of minority interest accounting in results of operations with earnings attributable to noncontrolling interests reported as part of consolidated earnings. Additionally, SFAS No. 160 revises the accounting for both increases and decreases in a parent's controlling ownership interest. SFAS No. 160 is effective for fiscal years beginning after December 15, 2008, with early adoption prohibited. At this time, we have no noncontrolling interests therefore we have no impact from the adoption of this statement.

In March 2008, the FASB issued SFAS No. 161, *Disclosures about Derivative Instruments and Hedging Activities* (SFAS No. 161). SFAS No. 161 is intended to improve financial reporting about derivative instruments and hedging activities by requiring enhanced disclosures to enable investors to better understand their effects on an entity's financial position, financial performance, and cash flows. SFAS No. 161 is effective for us beginning on January 1, 2009. There was not a material impact on our financial statements as a result of our adoption of SFAS No. 161.

In May 2008, the FASB issued its Staff Position APB No. 14-1 (FSP APB No. 14-1) *Accounting for Convertible Debt Instruments That May Be Settled Upon Conversion (Including Partial Cash Settlement)*. FSP APB No. 14-1 requires the proceeds from the issuance of exchangeable debt instruments to be allocated between a liability component (issued at a discount) and an equity component. The resulting debt discount will be amortized over the period the convertible debt is expected to be outstanding as additional non-cash interest expense. The provisions of FSP APB No. 14-1 are effective for us beginning on January 1, 2009 and requires retrospective application. The impact on our consolidated financial statements as a result of the adoption of FSP APB No. 14-1 is immaterial.

ACCOUNTING PRONOUNCEMENTS NOT YET ADOPTED

In May 2008, the FASB issued SFAS No. 162, *The Hierarchy of Generally Accepted Accounting Principles* (SFAS No. 162). SFAS No. 162 identifies the sources of accounting principles and the framework for selecting the principles used in the preparation of financial statements. SFAS No. 162 is effective 60 days following the SEC's approval of the Public Company Accounting Oversight Board amendments to AU Section 411, *The Meaning of Present Fairly in Conformity with Generally Accepted Accounting Principles*. The adoption of this standard is not expected to have a material impact on our consolidated financial statements.

In April 2009, the FASB issued FASB Staff Position No. 157-4, *Determining Fair Value When the Volume and Level of Activity for the Asset or Liability have Significantly Decreased and Identifying Transactions that are not Orderly*, (FSP No. FAS 157-4). FSP No. FAS 157-4 provides additional guidance for estimating fair value under FAS No. 157 when the volume and level of market activity for an asset or liability have significantly decreased when compared with normal market activity for the asset or liability. If there is a significant decrease in the volume and activity for the asset or liability, transactions or quoted prices may not be determinative of fair value in an orderly transaction and further analysis and adjustment of the transactions or quoted prices may be necessary. FSP No. FAS 157-4 is effective for the quarter ended June 30, 2009 and we do not anticipate any significant adjustments to our estimates of fair value for assets and liabilities measured at fair value upon adoption.

In April 2009, the FASB issued FASB Staff Position No. FAS 115-2 and FAS 124-2, *Recognition and Presentation of Other-Than-Temporary Impairments*, (FSP No. FAS 115-2 and FAS 124-2). FSP No. FAS 115-2 and FAS 124-2 amends the method for determining whether an other-than-temporary impairment exists and the classification of the impairment

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charge for debt securities and the related disclosures. FSP No. FAS 115-2 and FAS 124-2 is effective for the quarter ended June 30, 2009 and we do not anticipate any significant adjustments to our consolidated financial statements upon adoption.

In April 2009, the FASB issued FASB Staff Position No. FAS 107-1 and APB 28-1, *Interim Disclosures about Fair Value of Financial Instruments*, (FSP No. FAS 107-1 and APB 28-1). FSP No. FAS 107-1 and APB 28-1 amends SFAS No. 107, *Disclosures about Fair Value of Financial Instruments* to require disclosures about the fair value of financial instruments for interim reporting periods. FSP No. FAS 107-1 and APB 28-1 is effective for the quarter ended June 30, 2009 and we do not anticipate that this staff position will have a significant effect on our consolidated financial statements.

NOTE 2. PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment, net, consists of the following at December 31, 2008 and March 31, 2009, respectively:

| | December 31, 2008 | March 31, 2009 |
|--|----------------------|-------------------|
| | (In thousands) | |
| Land | \$ 493 | \$ 493 |
| Building and improvements | 9,103 | 9,121 |
| Drilling, field and support equipment | 105,894 | 106,644 |
| Shop equipment | 721 | 723 |
| Office equipment | 2,387 | 2,387 |
| Vehicles | 4,991 | 4,931 |
| Construction in progress | 751 | 690 |
| | 124,340 | 124,989 |
| Less: accumulated depreciation | (43,686) | (46,465) |
| Total property, plant and equipment, net | \$ 80,654 | \$ 78,524 |

NOTE 3. LONG-TERM DEBT AND LINE OF CREDIT

At December 31, 2008 and March 31, 2009, long-term debt consists of the following:

| | December 31, 2008 | March 31, 2009 |
|--|----------------------|-------------------|
| | (In thousands) | |
| Notes payable to a bank with interest payable at prime plus 1.50% (6.50% at December 31, 2008 and 4.75 % at March 31, 2009) maturing July 31, 2023, secured by real estate | \$ 1,243 | \$ 1,228 |
| Promissory notes payable to certain former owners of acquired companies with interest at 5%, maturing at various dates through April 2011 | 6,000 | 5,850 |
| Convertible promissory notes payable to certain former stockholders of acquired companies with interest at 5%, maturing at various dates through April 2011 | 11,500 | 8,167 |
| Promissory notes payable to finance companies secured by vehicles and equipment | 492 | 452 |
| Capital leases payable to finance companies secured by an aircraft and equipment | 39 | 37 |
| Term Loan payable to a bank, variable interest rate at 30-day LIBOR plus 3.00% (3.71% at December 31, 2008 and 3.52% at March 31, 2009), secured by various equipment, maturing April 23, 2013 | 44,000 | 42,000 |
| Total | 63,274 | \$ 57,734 |
| Less: current maturities | (17,564) | (18,418) |
| Long-term debt, less current maturities | \$ 45,710 | \$ 39,316 |

SENIOR CREDIT FACILITY

Effective April 24, 2008, we increased our credit facility to \$90.0 million (Senior Credit Facility), including a \$50.0 million term loan (the Term Loan), a \$25.0 million working capital revolving line of credit (the Revolver), and a \$15.0 million delayed draw term loan available to fund future acquisitions. The Revolver replaced our previous line of credit (the Line). Availability under the Revolver is the lower of: (i) \$25.0 million or (ii) the sum of eligible accounts receivable and inventory, as defined under the agreement governing the Revolver. The Revolver accrues interest at the 30-day LIBOR plus 2.50% (3.22% at December 31, 2008 and 3.02% at March 31, 2009) and matures in April 2013. The Revolver is collateralized by accounts receivable and inventory. As of December 31, 2008 and March 31, 2009 we had \$9.8 million and \$5.0 million, respectively, outstanding under the Revolver, with approximately \$12.0 million and \$9.2 million, respectively, available for future borrowings. Due to the lock-box arrangement and the subjective acceleration clause in the agreements

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governing the Revolver and the Line, the debt under the Line and the Revolver have been classified as a current liability as of December 31, 2008 and March 31, 2009, as required by Emerging Issues Task Force (EITF) No. 95-22, *Balance Sheet Classification of Borrowings Outstanding under Revolving Credit Agreements that include both a Subjective Acceleration Clause and a Lock-box Arrangement*.

On August 28, 2008, the Senior Credit Facility was amended to remove the \$15.0 million delayed draw term loan. As an accommodation to our lender, we agreed to remove the delayed draw portion of the Senior Credit Facility in order to make syndication of the loan more manageable.

Under the terms of the Term Loan, the funding limits are limited to the lesser of \$50.0 million and 80% of the orderly liquidation value of our equipment. In addition, the Term Loan matures in April 2013 and will be repaid quarterly in equal payments of \$2.0 million, with interest paid monthly in arrears and accrues interest at the 30-day LIBOR plus 3.00% (3.71% at December 31, 2008 and 3.52% at March 31, 2009). The Term Loan contains customary financial covenants and limitations on capital expenditures. As of December 31, 2008 and March 31, 2009, we were in compliance with these covenants. With the proceeds from the Senior Credit Facility, we (i) repaid approximately \$28.7 million of outstanding principal balance under our previous term loan; (ii) repaid approximately \$2.1 million of outstanding principal balance under our previous capital expenditure loan; (iii) repaid the balance on the Line; and (iv) closed the acquisition of Industrial Lift Truck and Equipment Co., Inc. (Industrial Lift). The balance of the proceeds available under the Senior Credit Facility was used to pay fees and expenses of the aforementioned transaction and to provide additional working capital. As of December 31, 2008 and March 31, 2009, we had \$44.0 million and \$42.0 million, respectively, outstanding under the Term Loan.

CAPITAL LEASES

In March 2007, we acquired equipment under a capital lease maturing in 2012. The cost and related accumulated depreciation of assets held under capital lease were nominal at December 31, 2008 and March 31, 2009.

Depreciation expense for the three months ended March 31, 2008 was approximately \$0.03 million and nominal for the three months ended March 31, 2009 for all assets held under capital lease.

PREHEAT NOTES

In connection with the purchase of all of the issued and outstanding stock of Preheat, Inc. in February 2006, we issued \$4.0 million in 5% promissory notes payable to certain Preheat stockholders (Preheat Notes). The Preheat Notes consist of three separate notes with \$2.7 million maturing in February 2008 and \$1.3 million maturing in February 2009. One of the Preheat Notes maturing in February 2009 in the amount of \$0.8 million (Preheat Retention Note) was tied to the retention of certain employees who joined the Company at the time of the acquisition of Preheat. Upon the maturity of the Preheat Retention Note, \$0.15 million was paid to employees who had completed three years of uninterrupted service with the Company in accordance with an agreement executed in connection with the Preheat Retention Note. At December 31, 2008 and March 31, 2009, the Preheat Notes had a balance of \$4.0 million and \$3.85 million, respectively. In February 2008, we terminated the employment of one of the Preheat stockholders for cause, and the other Preheat stockholder subsequently resigned. The terms of the Preheat Notes provide that a termination for cause or resignation of either of the Preheat stockholders employment results in the cancellation of the Preheat Notes, other than those payments due to certain employees under the Preheat Retention Note. The Preheat stockholders are contesting our assertion and have filed a lawsuit against the Company. Consequently, the Preheat Notes remain recorded as a liability in the financial statements pending resolution of the matter.

CHARLES HOLSTON NOTES

In connection with the acquisition of BMJ Industrial Investments, L.L.C. and its wholly-owned subsidiary, Charles Holston, Inc. (Holston) in March 2007, we issued \$5.0 million in 5% promissory notes payable to certain Holston owners (Holston Notes). The Holston Notes consist of three separate notes with \$1.0 million maturing in February 2008, \$2.0 million maturing in February 2009 and \$2.0 million maturing in February 2010. The Holston Notes maturing in 2009 and 2010 are convertible into shares of our common stock at a price of \$9.24 per share. Based upon the stock valuation at the time of issuance, no beneficial conversion feature existed. At December 31, 2008 and March 31, 2009, the Holston Notes had a balance of \$4.0 million and \$2.0 million, respectively.

CYPRESS NOTES

In connection with the acquisition of certain assets of Cypress Consulting Services, Inc. d/b/a Cypress energy Services (Cypress) in February 2007, we issued \$3.0 million in a 5% promissory note payable to a certain Cypress stockholder (Cypress Note). The Cypress Note is payable over three years with \$1.0 million maturing in February 2008, \$1.0 million maturing in February 2009 and \$1.0 million maturing in February 2010. In November 2008, as an accommodation to the holder of the note, we paid the \$1.0 million due in February 2009 in exchange for a

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discounted payment by \$0.1 million. This discount was reflected as a gain on early extinguishment of debt in the financial statements in 2008. At December 31, 2008 and March 31, 2009, the Cypress Note had a balance of \$1.0 million.

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BAILEY NOTE

In connection with the acquisition of certain assets of Bailey Operating, Inc. (BOI) in June 2007, we issued \$0.5 million in a 5% promissory note payable to BOI (Bailey Note). The Bailey Note is payable on or before May 31, 2010. At December 31, 2008 and March 31, 2009, the Bailey Note had a balance of \$0.5 million.

BEG NOTES

In connection with the acquisition of certain assets of B.E.G. Liquid Mud Services, Inc. (BEG) in January 2008, we issued \$4.0 million of 5% promissory notes payable to certain shareholders of BEG (BEG Notes). The BEG Notes are payable over three years with \$1.3 million maturing in January 2009, \$1.3 million maturing in January 2010 and \$1.4 million maturing in January 2011 and are convertible into shares of our common stock at a price of \$3.70 per share under certain circumstances. Based upon the stock valuation at the time of the issuance, no beneficial conversion feature exists. At December 31, 2008 and March 31, 2009, the BEG Notes had a balance of \$4.0 million and \$2.7 million, respectively.

ILT NOTES

In connection with the acquisition of Industrial Lift in April 2008, we issued \$4.0 million of promissory notes payable to the shareholders of Industrial Lift (ILT Notes). \$3.5 million of the ILT Notes are payable over three years and interest at 5% per annum, payable in arrears with \$2.0 million maturing in April 2009, \$1.0 million maturing in April 2010 and \$0.5 million maturing in April 2011. This \$3.5 million of the ILT Notes are convertible into shares of our common stock at a price of \$10.50 per share under certain circumstances. Based upon the stock valuation at the time of the issuance, no beneficial conversion feature exists. The remaining \$0.5 million in ILT Notes, which are non-convertible, non-interest bearing and mature in April 2011. At December 31, 2008 and March 31, 2009, the ILT Notes had a balance of \$4.0 million.

INSURANCE NOTES PAYABLE

A portion of our property and casualty insurance premiums are financed through certain short-term installment loan agreements. The insurance notes are payable in monthly installments through June 2009 and accrue interest at 3.97%.

NOTE 4. COMMITMENTS AND CONTINGENCIES

INSURANCE RESERVES

We maintain reserves for workers' compensation and general liability on our balance sheet based on our judgment and the adjusters' best estimates based on claims incurred. Estimated workers' compensation and general liability claims are determined by an outside adjuster on a case-by-case basis. We maintain insurance policies for workers' compensation and general liability claims. These insurance policies carry retention limits or deductibles on a per occurrence basis. The retention limits or deductibles are accounted for in our process for all workers' compensation and general liability claims. As of March 31, 2009 and December 31, 2008, we have recorded \$0.2 million and \$0.05 million, respectively, of insurance reserves related to workers' compensation and general liability claims. We feel that the liabilities we have recorded are appropriate based on the known facts and circumstances and do not expect further losses materially in excess of the amounts already accrued for existing claims.

EMPLOYMENT AGREEMENTS

We have employment agreements with our executive officers and some former shareholders of companies we acquired. These agreements generally last two to four years and have renewal provisions at our option.

OTHER CONTINGENCIES

On May 1, 2008, the former owners of Preheat, Inc., which we acquired in February 2006, filed a lawsuit in federal court in the United States District Court for the Western District of Louisiana in Lafayette, Louisiana, against us, our directors, our current Chief Executive Officer, our current Senior Vice President/Chief Financial Officer, one of our investment advisors, and a principal of the investment advisor. The lawsuit seeks, among other things, (i) a declaratory judgment that the Preheat purchase agreement executed in December 2005 is null because of alleged inducement to enter into the purchase agreement by criminal or fraudulent conduct, securities fraud and bad faith breach of the purchase agreement and that one of the former owner's ERISA rights be clarified, (ii) injunctive relief to halt alleged securities disclosure violations by us

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and to remove three board members, and (iii) damages resulting from the nullification of the Preheat purchase agreement. At this point, we are unable to assess the ultimate impact of this litigation on our financial position, results of operations or cash flows. We, together with the other defendants, have filed a motion to dismiss the lawsuit and that motion remains pending with the court. We believe the claims against us are without merit and are vigorously contesting the legal action.

In the normal course of our business, we become involved in various litigation matters including, among other things, claims by third parties for alleged property damages, personal injuries and other matters. While we believe we have meritorious

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defenses against these claims, management has used estimates in determining our potential exposure and has recorded reserves in our financial statements related thereto where appropriate. It is possible that a change in our estimates of that exposure could occur, but we do not expect such changes in estimated costs will have a material effect on our financial position or results of operations.

NOTE 5. STOCKHOLDERS EQUITY

PREFERRED STOCK

At December 31, 2008 and March 31, 2009, 29 shares of Series B Preferred remain outstanding and are convertible into 7,733 shares of our common stock.

On May 17, 2005, we entered into a Securities Purchase Agreement with certain of our affiliates and executive officers to issue up to \$5.0 million of Series C 9% Convertible Preferred Stock (Series C Preferred) in conjunction with the completion of a senior credit facility at the time. Our Series C Preferred is convertible into shares of our common stock at a conversion price of \$1.95 per share and includes detachable warrants to purchase up to 6,550,000 additional shares of our common stock at exercise prices ranging between \$1.95 and \$3.50 per share. The conversion prices of our Series C Preferred and the warrant exercise prices were supported by a fairness opinion issued by a third party. The transactions contemplated by the Securities Purchase Agreement closed in two tranches. On May 17, 2005, we issued an aggregate of 3,500 shares of Series C Preferred and warrants to acquire 4,585,000 shares of our common stock, in exchange for \$3.3 million, net of offering costs of \$0.2 million. The proceeds of the issuance were allocated to the warrants and preferred stock based on the relative fair value of each instrument. The value attributed to the warrants was \$2.9 million (\$2.7 million net of offering costs) and was recorded as additional paid in capital while \$0.6 million was the remaining allocated value to the preferred stock. In addition, the conversion terms of the preferred stock result in a beneficial conversion feature valued at approximately \$0.7 million. As a result of the terms of conversion, we recorded a one time charge to retained earnings for this amount representing a deemed dividend to the preferred stockholders with the offset recorded in additional paid in capital.

On August 29, 2005, the remainder of the Series C Preferred and warrants were issued generating gross proceeds of \$1.5 million. The proceeds of the issuance of the second tranche were allocated to the warrants and preferred stock based on the relative fair value of each instrument. The entire value of \$1.5 million was attributed to the fair value of the warrants and was recorded as additional paid in capital. In addition, the conversion terms of the preferred stock issued in the second tranche resulted in no beneficial conversion feature.

The prior term loan agreement and the senior credit facility restricted the payment of cash dividends. Consequently, the 9% dividend obligation related to the Series C Preferred had been satisfied through the issuance of payment-in-kind (PIK) dividends. The PIK dividends are paid through the issuance of additional shares of Series C Preferred. These additional shares of preferred stock do not have warrants attached to them. During the year ended December 31, 2007, 256 shares of Series C Preferred were issued as PIK dividends. In addition, the conversion terms of the preferred stock issued as PIK dividends resulted in a beneficial conversion feature resulting in a one time charge to retained earnings representing a dividend to the preferred stockholders with the offset recorded in additional paid in capital.

Effective April 29, 2007, the loan and security agreement governing our previous term loan was amended to remove the restriction on cash dividend payments on the preferred equity shares, provided we had sufficient availability under our Revolver and were in compliance with all other loan covenants. Consequently, the accrued dividends since April 2007 have been paid in cash, \$0.1 million for each of the three month periods ended March 31, 2008 and 2009.

During 2007, a total of 379 shares of our Series C Preferred were converted into 194,359 shares of our common stock. Additionally, a total of 618,000 warrants were exercised during 2007 resulting in proceeds to the Company of approximately \$1.4 million. During 2008, a total of 88 shares of our Series C Preferred were converted into 44,615 shares of our common stock. Additionally, a total of 1,050,000 warrants were exercised during 2008 resulting in proceeds to the Company of approximately \$2.6 million.

At December 31, 2008 and March 31, 2009, 5,396 shares of Series C Preferred remain outstanding and are convertible into 2,767,179 shares of our common stock at a conversion rate of \$1.95 per share.

STOCK BASED COMPENSATION

We have two stock-based compensation plans available to grant nonqualified stock options, incentive stock options, stock appreciation rights, restricted units and restricted stock to key employees. The Seventh Amended and Restated OMNI Energy Services Corp. Stock Incentive Plan (Stock Plan), provides for 4,250,000 shares of our common stock. The principal awards outstanding under our stock-based compensation plans include non-qualified stock options. In addition, we have the 1999 Stock Option Plan (the 1999 Plan) which became effective on November 11,

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1999 and was not approved by the stockholders. The total shares of our common stock available for issuance under the 1999 Plan is 100,000 shares.

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The exercise price, term and other conditions applicable to each stock option granted under the stock plans are generally determined by the Compensation Committee of the Board of Directors. The exercise price of stock options is set on the grant date and may not be less than the fair market value per share of our stock on that date. The options generally become exercisable over a three-year period and expire after ten years.

There was \$0.2 million and \$0.4 million of compensation cost related to non-qualified stock options recognized in operating results (included in general and administrative expenses) for the three months ended March 31, 2008 and March 31, 2009, respectively.

The fair value of each option award is estimated on the date of grant using the Black-Scholes option-pricing model. Expected volatility is based on implied volatilities from historical trading of our stock. We used the simplified method to derive an expected term. The expected term represents an estimate of the time that options are expected to remain outstanding. The risk-free rate for periods within the contractual life of the option is based on the U.S. treasury yield curve in effect at the time of grant. The following table sets forth the assumptions used to determine compensation cost for our non-qualified stock options consistent with the requirements of SFAS No. 123R. There were no options granted during the three months ended March 31, 2009. The weighted average fair value at date of grant for options granted during the first quarter of 2008 was \$2.35 per option.

| | Three Months Ended March 31, 2008 |
|--------------------------------|--------------------------------------|
| Expected volatility | 50.65% |
| Expected annual dividend yield | 0.00% |
| Risk free rate of return | 2.53% |
| Expected option term (years) | 6.50 |

The following table summarizes information about stock option activity for the three months ended March 31, 2009 (in thousands, except option amounts):

| | Number of Options | Weighted Average Exercise Price | Weighted Average Remaining Contractual Term (years) | Aggregate Intrinsic Value |
|----------------------------------|-------------------------|--|---|---------------------------------|
| Outstanding at December 31, 2008 | 1,554,137 | \$ 5.59 | | |
| Granted | | | | |
| Exercised | | | | |
| Lapsed or canceled | (27,707) | 5.96 | | |
| Outstanding at March 31, 2009 | 1,526,430 | \$ 5.59 | 8.0 | \$ |
| Exercisable at March 31, 2009 | 910,598 | \$ 5.53 | 7.6 | \$ |

WARRANTS

A summary of our warrants as of March 31, 2009 and changes during the three months then ended are presented below:

| | WEIGHTED AVERAGE EXERCISE PRICE | WARRANTS |
|------------------------------|------------------------------------|-----------|
| Balance at December 31, 2008 | \$ 2.84 | 5,192,650 |
| Granted | | |
| Exercised | | |
| Forfeited | | |
| Balance at March 31, 2009 | \$ 2.84 | 5,192,650 |

| | | | |
|-------------|----|------|-----------|
| Exercisable | \$ | 2.84 | 5,192,650 |
|-------------|----|------|-----------|

Table of Contents**RESTRICTED STOCK**

The following table summarizes activity of unvested restricted stock awards for the three months ended March 31, 2009:

| | SHARES | WEIGHTED AVERAGE GRANT DATE FAIR VALUE | AGGREGATE INTRINSIC VALUE (in thousands) |
|-------------------------------|----------|--|--|
| Unvested at December 31, 2008 | 70,833 | \$ 4.53 | |
| Granted | 16,500 | \$ 1.16 | |
| Vested | (24,477) | \$ 4.45 | |
| Unvested at March 31, 2009 | 62,856 | \$ 3.68 | \$ 82 |

At March 31, 2009, \$0.2 million of total unrecognized compensation cost related to the unvested portion of the restricted stock awards is expected to be recognized over a weighted average period of two years.

EARNINGS PER SHARE

Basic earnings per share (EPS) is determined by dividing income available to common stockholders by the weighted average number of shares of common stock outstanding during the period. Diluted EPS reflects the potential dilution that could occur if options and other contracts to issue shares of common stock were exercised or converted into common stock.

As of March 31, 2008 and 2009, we had 1,232,097 and 1,488,284 options and restricted shares, respectively, and 6,242,650 and 5,192,650 warrants, respectively, that were excluded from the calculation of Diluted EPS as they were antidilutive. In addition, Holston Notes convertible into 432,900 and 358,345 shares of common stock, BEG Notes convertible into 867,241 and 0 shares of common stock and ILT Notes convertible into 867,241 and 333,333 shares of common stock were excluded from the calculation for the three months ended March 31, 2008 and 2009, respectively. Further, promissory notes that we issued in connection with our acquisition of Rig Tools, Inc. in November 2006 and were convertible into 125,000 and 0 shares of common stock were excluded from the calculation for the three months ended March 31, 2008 and 2009, respectively. Also, preferred stock convertible into 2,820,041 and 0 shares of common stock were excluded from the calculation of diluted EPS at March 31, 2008 and 2009, respectively, because they were antidilutive.

The following table reconciles net income (loss) available to common stockholders and common equivalent shares for the Basic EPS calculation to net income available to common stockholders and common equivalent shares for the Diluted EPS calculation for the three months ended March 31, 2008 and 2009, respectively:

| | Three Months Ended March 31, 2008 | | Three Months Ended March 31, 2009 | |
|--|--------------------------------------|---|--------------------------------------|-------------------------------|
| | Dollars | Weighted Average Shares (in thousands) | Dollars | Weighted Average Shares |
| Basic EPS net income (loss) available to common stockholders | \$ (1,527) | 19,070 | \$ 810 | 20,577 |
| Add: Stock Options | | | | |
| Warrants | | | | |
| Contingently issuable shares | | | | 81 |
| Preferred stock | | | 120 | 2,775 |
| Shareholder notes | | | 22 | 793 |
| Total dilutive effect | | | 142 | 3,649 |

| | | | | |
|---|------------|--------|--------|--------|
| Diluted EPS net income (loss) available to common stockholders and common equivalent shares | \$ (1,527) | 19,070 | \$ 952 | 24,226 |
|---|------------|--------|--------|--------|

NOTE 6. SEGMENT INFORMATION

SFAS No. 131, *Disclosures About Segments of an Enterprise and Related Information*, requires that companies disclose segment data based on how management makes decisions about allocating resources to segments and measuring their performance. Currently, we conduct our operations principally in five segments—Seismic Services, Transportation, Environmental Services, Equipment Leasing, and Other Services, all of which operate exclusively in North America. The Seismic Services segment is comprised of three divisions—Drilling, Survey and Permitting. All remaining assets, primarily our corporate offices, warehouses and underlying real estate, also are located in North America. The segment classified as corporate includes all other operating activities to support the executive offices, capital structure and costs of being a public registrant. These costs are not allocated to the business segments by management when determining segment profit or loss.

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Drilling revenue is derived primarily from drilling and loading of the source points for seismic analysis. Survey revenue is recorded after the customer has determined the placement of source and receiving points, and after survey crews are sent into the field to plot each source and receiving point prior to drilling. Permitting revenue is derived from services provided in conjunction with obtaining permits from landowners. Transportation revenues are billed by the hour, load or barrel. Environmental revenue is earned from tank, vessel and rig pit cleaning. Equipment leasing revenue is derived from the rental of various pieces of oilfield equipment to offshore and land-based oil production rigs. Other services revenue is comprised of metal stress relieving, wellhead installation and offshore painting and blasting services.

The following table shows segment information (net of intercompany transactions) for the three months ended March 31, 2009 and 2008 (in thousands):

| Three Months Ended March 31, | Seismic Services | Fluid and Transportation Services ⁽¹⁾ | Environmental Services | Equipment Leasing ⁽²⁾ | Other Services | Corporate | Total |
|-------------------------------|---------------------|--|---------------------------|-------------------------------------|-------------------|-----------|-----------|
| 2009 | | | | | | | |
| Operating revenues | \$ 9,729 | \$ 7,070 | \$ 7,933 | \$ 8,923 | \$ 1,249 | \$ | \$ 34,904 |
| Operating income (loss) | 1,551 | 476 | 1,810 | 681 | 110 | (1,864) | 2,764 |
| Interest expense | 17 | 86 | 5 | 94 | | 838 | 1,040 |
| Depreciation and amortization | 234 | 860 | 510 | 1,594 | 64 | 75 | 3,337 |
| Identifiable assets | 19,085 | 30,608 | 16,713 | 65,408 | 2,850 | 12,112 | 146,776 |
| Capital expenditures | 10 | 270 | 69 | 537 | 49 | | 935 |
| 2008 | | | | | | | |
| Operating revenues | \$ 15,516 | \$ 7,475 | \$ 6,987 | \$ 8,371 | \$ 2,612 | \$ | \$ 40,961 |
| Operating income (loss) | 1,386 | 705 | 1,050 | (795) | 500 | (2,576) | 270 |
| Interest expense | 40 | 99 | 7 | 829 | 4 | 1,011 | 1,990 |
| Depreciation and amortization | 532 | 727 | 462 | 877 | 105 | 111 | 2,814 |
| Identifiable assets | 33,206 | 33,978 | 16,969 | 56,579 | 4,723 | 24,499 | 169,954 |
| Capital expenditures | 6 | 1,295 | 361 | 1,167 | 8 | 13 | 2,850 |

(1) The Fluid Services began with the acquisition of BEG in January 2008.

(2) The operating loss in the Equipment Leasing segment includes the provision for the settlement of the Siemens litigation in the amount of \$2.4 million in 2008. Additionally, interest expense in that segment includes approximately \$0.7 million of judicial interest related to the Siemens Litigation in the same period.

NOTE 7. INCOME TAXES

We account for income taxes under the provision of SFAS No. 109, which requires recognition of future tax benefits (temporary differences), subject to a valuation allowance based on more-likely-than-not that such asset will be realized. In determining whether it is more-likely-than-not that we will realize such tax asset, SFAS No. 109 requires that all negative and positive evidence be considered (with more weight given to evidence that is objective and verifiable) in making the determination. We recorded income tax expense of \$0.8 million and an income tax benefit of \$0.6 million for the three months ended March 31, 2009 and 2008, respectively.

On January 1, 2007, we adopted FASB Interpretation No. 48, *Accounting for Uncertainty in Income Taxes* an Interpretation of FASB Statement No. 109, or FIN 48. As a result of the implementation of FIN 48, management assessed its various income tax positions; this assessment resulted in no adjustment to the tax asset or liability. We will account for interest and penalties relating to uncertain tax positions in the current period income statement as part of the provision for income taxes, as necessary. The 2004, 2005, 2006, 2007 and 2008 tax years remain subject to examination by various federal, state and foreign tax jurisdictions.

NOTE 8. RELATED PARTY TRANSACTIONS

On May 17, 2005, we entered into a Securities Purchase Agreement with certain of our affiliates and executive officers to issue up to \$5.0 million of Series C Preferred in conjunction with the completion of a term loan. Our Series C Preferred is convertible into our common stock at a conversion price of \$1.95 per share and includes detachable warrants to purchase up to 6,550,000 additional shares of our common stock at exercise prices ranging between \$1.95 and \$3.50 per share. The transactions contemplated by the Securities Purchase Agreement closed in two tranches. On May 17, 2005, we issued an aggregate of 3,500 shares of Series C Preferred and warrants to acquire 4,585,000 shares of our common stock, in exchange for \$3.5 million. On August 29, 2005, the remainder of the Series C Preferred and warrants were issued generating

proceeds of \$1.5 million and we granted the remaining 1,965,000 warrants.

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The prior term loan agreement, and senior credit facility restricted the payment of cash dividends. Consequently, a portion of the 9% dividend obligation related to the Series C Preferred were satisfied through the issuance of payment-in-kind (PIK) dividends. The PIK dividends were paid through the issuance of additional shares of Series C Preferred. These additional shares of preferred stock did not have warrants attached to them. During the year ended December 31, 2007, 256 shares of Series C Preferred were issued as PIK dividends at par. Effective April 29, 2007, the loan and security agreement governing the Term Loan was amended to remove the restriction on cash dividend payments on the preferred equity shares, provided we had sufficient availability under our Revolver and were in compliance with all other covenants. Consequently, the accrued dividends since April 2007 have been paid in cash, \$0.1 million for each of the three month periods ended March 31, 2008 and 2009.

In connection with the purchase of Preheat in February 2006, we issued the Preheat Notes. The Preheat Notes consist of three separate notes with \$2.7 million maturing in February 2008 and \$1.3 million maturing in February 2009. The Preheat Retention Note was tied to the retention of certain employees who joined the Company at the time of the acquisition of Preheat. Upon the maturity of the Preheat Retention Note, \$0.15 million was paid to employees who had completed three years of uninterrupted service with the Company in accordance with an agreement executed in connection with the Preheat Retention Note. At December 31, 2008 and March 31, 2009, the Preheat Notes had a balance of \$4.0 million and \$3.85 million, respectively. In February 2008, we terminated the employment of one of the Preheat stockholders for cause, and the other Preheat stockholder subsequently resigned. The terms of the Preheat Notes provide that a termination for cause or resignation of either of the Preheat stockholders' employment results in the cancellation of the promissory notes, other than those payments due to certain employees under the Preheat Retention Note. The Preheat stockholders are contesting our assertion and have filed a lawsuit against the Company. Consequently, the Preheat Notes remain recorded as a liability in the financial statements pending resolution of the matter.

In connection with the acquisition of Holston in March 2007, we issued the Holston Notes. The Holston Notes consist of three separate notes with \$1.0 million maturing in February 2008, \$2.0 million maturing in February 2009 and \$2.0 million maturing in February 2010. The Holston Notes maturing in 2009 and 2010 are convertible into shares of our common stock at a price of \$9.24 per share. Based upon the stock valuation at the time of issuance, no beneficial conversion feature existed. At December 31, 2008 and March 31, 2009, the Holston Notes had a balance of \$4.0 million and \$2.0 million, respectively. In conjunction with the acquisition of Holston, we acquired a receivable from an entity owned by the former shareholders of Holston who are now employees of the Company. This receivable had a balance at December 31, 2008 and March 31, 2009 in the amount of \$0.2 million and \$0.2 million, respectively.

In connection with the acquisition of certain assets of Cypress in February 2007, we issued the \$3.0 million Cypress Note to the former owner who is now our employee. The Cypress Note is payable over three years with \$1.0 million maturing in February 2008, \$1.0 million maturing in February 2009 and \$1.0 million maturing in February 2010. In November 2008, as an accommodation to the holder of the note, we paid the \$1.0 million due in February 2009 in exchange for a discounted payment by \$0.1 million. This discount was reflected as a gain on early extinguishment of debt in the financial statements in 2008. At December 31, 2008 and March 31, 2009, the Cypress Note had a balance of \$1.0 million.

In connection with the acquisition of certain assets of BOI in June 2007, we issued the Bailey Note to the former who is now our employee. The Bailey Note is payable on or before May 31, 2010. At December 31, 2008 and March 31, 2009, the Bailey Note had a balance of \$0.5 million.

In connection with the acquisition of certain assets of BEG in January 2008, we issued the BEG Notes to certain shareholders of BEG, two of whom are now our employees. The BEG Notes are payable over three years with \$1.3 million maturing in January 2009, \$1.3 million maturing in January 2010 and \$1.4 million maturing in January 2011 and are convertible into shares of our common stock at a price of \$3.70 per share under certain circumstances. Based upon the stock valuation at the time of the issuance, no beneficial conversion feature exists. At December 31, 2008 and March 31, 2009, the BEG Notes had a balance of \$4.0 million and \$2.7 million, respectively.

In connection with the acquisition of Industrial Lift in April 2008, we issued the ILT Notes to a shareholder of Industrial Lift who is now our employee. The ILT Notes are payable over three years with \$2.0 million maturing in April 2009, \$1.0 million maturing in April 2010 and \$0.5 million maturing in April 2011. The ILT Notes bear interest at a rate of 5% per annum payable in arrears and are convertible into shares of our common stock at a price of \$10.50 per share under certain circumstances. Based upon the stock valuation at the time of the issuance, no beneficial conversion feature exists. An additional note in the amount of \$0.5 million, which is non-convertible and non-interest bearing, matures in April 2011. At December 31, 2008 and March 31, 2009, the ILT Notes had a balance of \$4.0 million.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Management's Discussion and Analysis of Financial Condition and Results of Operations contains certain forward looking statements within the meaning of Section 27A of the Securities Act of 1933 (the Securities Act) and Section 21E of the Securities Exchange Act of 1934 (the Exchange Act), which reflect management's best judgment based on factors currently known. Actual results could differ materially from those

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anticipated in these forward looking statements as a result of a number of factors, including but not limited to those discussed under the heading Forward-Looking Statements. Forward

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looking statements provided by us pursuant to the safe harbor established by the federal securities laws should be evaluated in the context of these factors.

This discussion should be read in conjunction with the financial statements and the accompanying notes and Management's Discussion and Analysis of Financial Condition and Results of Operations included in our Annual Report on Form 10-K, for the year ended December 31, 2008 filed with the Securities and Exchange Commission on March 13, 2009.

FORWARD-LOOKING STATEMENTS

Certain of the statements contained in all parts of this document (including the portion, if any, to which this Form 10-Q is attached), including, but not limited to, those relating to our acquisition plans, the effect of changes in strategy and business discipline, future tax matters, future general and administrative expenses, future growth and expansion, expansion of our operations, review of acquisitions, expansion and improvement of our capabilities, integration of new technology into operations, credit facilities, redetermination of our borrowing base, attraction of new members to the management team, future compensation programs, new alliances, future capital expenditures (or funding thereof) and working capital, sufficiency of future working capital, borrowings and capital resources and liquidity, projected rates of return, timely conversion of backlog into revenue, retained earnings and dividend policies, projected cash flows from operations, future, outcome, effects or timing of any legal proceedings or contingencies, the impact of any change in accounting policies on our financial statements, realization of post-closing price adjustments with respect to the recent acquisitions, management's assessment of internal control over financial reporting, the identification of material weaknesses in internal control over financial reporting and any other statements regarding future operations, financial results, opportunities, growth, business plans and strategy and other statements that are not historical facts are forward looking statements. These forward-looking statements reflect our current view of future events and financial performance. When used in this document, the words budgeted, anticipate, estimate, expect, may, project, believe, intend, plan, potential, forecast, might, similar expressions are intended to be among the statements that identify forward-looking statements. These forward-looking statements speak only as of their dates and should not be unduly relied upon. We undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, or otherwise. Such statements involve risks and uncertainties, including, but not limited to, those set forth under ITEM 1A. RISK FACTORS and other factors detailed in our Form 10-K for the year ended December 31, 2008 filed on March 13, 2009 and our other filings with the Securities and Exchange Commission. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual outcomes may vary materially from those indicated. All subsequent written and oral forward-looking statements attributable to us or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties.

GENERAL

We were founded in 1987, as OMNI Drilling Corporation, to provide drilling services to the geophysical industry. In July 1996, OMNI Geophysical, L.L.C. acquired substantially all of the assets of OMNI Geophysical Corporation, the successor to the business of OMNI Drilling Corporation. OMNI Energy Services Corp. (OMNI) was formed as a Louisiana corporation on September 11, 1997 to acquire all of the outstanding common units of OMNI Geophysical L.L.C.

We are an integrated oilfield service company specializing in a range of (i) onshore seismic drilling, operational support, permitting, and survey services, (ii) dockside and offshore hazardous and non-hazardous oilfield waste management and environmental cleaning services, including tank and vessel cleaning and safe vessel entry for oil and gas companies operating primarily in the Gulf of Mexico, (iii) drilling fluid transportation and disposal services, (iv) a large fleet of oilfield equipment rental oil and gas companies operating in the Gulf of Mexico, the Rocky Mountain region and the prolific shale regions in the South Central United States, and (v) other specialized services such as metal stress relieving, offshore cleaning, and wellhead reheating and installation. We operate in five business segments: Seismic Services (which includes seismic drilling, permitting and survey services), Environmental Services, Equipment Leasing, Fluid and Transportation Services and Other Services (which includes metal stress relieving, offshore cleaning and blasting and wellhead installations). For information about the revenues, operating income (loss) and other financial information relating to the segments, see Note 6 to our Consolidated Financial Statements.

EXECUTIVE OVERVIEW

Our business is driven by the supply and demand of hydrocarbon commodities in the United States and, to a certain extent, the international markets. Virtually all of our customers are involved in the exploration and/or production of oil and natural gas in the continental United States and the coastal waters of the Gulf of Mexico. Not surprisingly, a higher demand for oil and gas results in a higher demand for our equipment and services. We experienced a slight reduction in Seismic Services in the first quarter of 2009 related to weather and permitting issues and a general slow down in the exploration activity in the market areas in which we operate.

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In the immediate past, we have been very active in acquiring companies which we believe are well aligned with our Company philosophy. The companies acquired have been complementary to our core business segments. We plan to

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diversify into other service lines and other service areas through additional acquisitions as such opportunities arise that we believe fit into our overall business strategy.

We continue to maintain a large and visible presence along the coast of Louisiana to service our customers in the offshore exploration and production markets. While the offshore rig counts in the Gulf of Mexico have fallen in recent years and remain stagnant from 2008 into 2009, we feel that there is still adequate activity in the area to allow us to remain profitable in that region.

Our acquisitions have allowed us to expand our operations into what currently appear to be more prolific areas of activity, such as the Rocky Mountains and prolific shale regions in the South Central United States.

We anticipate that the Rocky Mountain region will continue to be a very active area in terms of natural gas exploration. During 2006, we opened an equipment leasing location in Rock Springs, Wyoming to allow us to establish a presence in the Rocky Mountain region. In conjunction with the acquisition of Holston, we were able to expand our visibility in the Rocky Mountains with the addition of an additional equipment leasing location in Vernal, Utah. While the rig count has declined during the past two quarters, we are still active in the region and consider the geographical area to be a good long-term marketing opportunity for our company.

The Haynesville Shale region in East Texas and Northern Louisiana also appears to be a very active area in terms of oil and gas exploration and production. Our acquisition of Rig Tools in November 2006 and Industrial Lift in April 2008 allowed us to position ourselves in some of the more prolific shale regions to take advantage of the anticipated growth in those geographical areas. It is our intention to continue to expand into areas that we feel are beneficial to the growth and well-being of the Company.

Seismic Services.

The principal market of our Seismic Services segment is the marsh, swamp, shallow water and contiguous dry land areas along the Gulf of Mexico (the Transition Zone), primarily in Louisiana and Texas, where we are the leading provider of seismic drilling support services. In addition, we have seismic services operations in the mountainous regions of the Western United States.

We own and operate a fleet of specialized seismic drilling and transportation equipment for use in the Transition Zone. We believe we are the only domestic company that currently can both provide an integrated range of seismic drilling, permitting, and survey services in all of the varied terrain of the Transition Zone and simultaneously support operations for multiple, large-scale seismic projects. With the acquisition of all of the assets of AirJac Drilling, a division of Veritas Land DGC, we became the largest domestic provider of seismic drilling services to geophysical companies.

Environmental Services.

We provide dock-side and offshore hazardous and non-hazardous oilfield waste management and environmental cleaning services, including drilling rig, tank and vessel cleaning, safe vessel entry, naturally occurring radioactive material (NORM) decontamination, platform abandonment services, pipeline flushing, gas dehydration, and hydro blasting. Demand for our dock-side vessel and tank cleaning and non-hazardous waste treatment businesses are primarily driven by drilling and well-site abandonment activity in the shallow waters of the Gulf of Mexico, as reflected by the drilling rig count. Much of the cleaning and waste treatment is from residual waste created in the drilling process.

In March 2007, we completed the acquisition of BMJ Industrial Investments L.L.C. and its wholly-owned subsidiary Charles Holston, Inc. (collectively Holston). This acquisition provides us with additional opportunities to expand our Environmental Services segment with corrosion proofing and offshore cleaning capabilities. Additionally, we provide NORM surveys, cleaning and waste disposal; tank degassing and demolition; rig pit cleaning; oilfield waste disposal; hydro blasting; dockside and offshore cleaning; and offshore sandblasting and painting.

Equipment Leasing.

Through our subsidiaries Preheat, Rig Tools and Holston, we provide rental equipment for various oilfield and commercial applications including pressure washers, steam cleaners, water, mud and disposal pumps; mud, fuel and frac tanks; air compressors; wireline units; generators; high pressure washers; light towers; tubing; and handling tools.

The April 2008 acquisition of Industrial Lift Truck and Equipment Co., Inc. (Industrial Lift) allowed us to further expand the line of products that we provide for lease into specialized lifting units such as industrial forklifts and manlifts. Industrial Lift has operating facilities in Broussard, Louisiana and Lincoln, Texas.

Fluid and Transportation Services.

As mentioned above, we completed the acquisition of Holston in March 2007. Holston offers transportation of non-hazardous byproducts, such as saltwater and spent drilling fluids. Holston also operates two saltwater disposal wells for the disposal of

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non-hazardous byproducts. In late 2007, Holston received the necessary licensing and permits to go forward with the addition of a third saltwater disposal well, which became operational in the first quarter of 2008.

In June 2007, we acquired certain assets of Bailey Operating, Inc. (BOI), which geographically extended our core businesses into the Barnett Shale region in North Texas. These assets included an additional saltwater disposal well for the disposal of non-hazardous byproducts. Not only did we acquire an exceptional facility for the disposal of non-hazardous oilfield waste by-products, the acquisition also established a platform for further geographic expansion of our core businesses. We have expanded our Fluid and Transportation Services and Equipment Leasing operations into the Barnett Shale region. We have also expanded our operations into the Haynesville Shale and Fayetteville Shale areas.

In January 2008, we acquired the assets of B.E.G. Liquid Mud Services Corp. (BEG), which was an extension of our fluid and transportation services and our land-based equipment leasing operations. It allows us to better serve our customers by offering a drilling support package including the supply of drilling fluids, chemicals, storage, mixing and fluid pumping services as well as fluid trucking, recycling, tank cleaning and disposal services. Through Holston, we currently handle the transportation of oilfield drilling and production fluids in Louisiana. Our land-based equipment leasing operation through Rig Tools has been primarily focused on drilling equipment rental in Louisiana and Central Texas. The acquisition of BEG strategically positions us for further geographic expansion of these services and also extends our transportation and land-based equipment leasing operations into the southern regions of the Barnett Shale and into East Texas. Additionally, we believe we will be able to capitalize on our existing customer relationships to geographically expand BEG's fluid service distribution facilities into other prolific onshore regions of the United States.

Other Services.

The acquisition of Preheat allowed us to offer additional services to our customers including wellhead installation, metal stress relieving services and environmental pit cleaning.

All of our operations are subject to seasonal variations in weather conditions and available daylight hours. Since our drilling and environmental activities take place outdoors, on average we experience lower production in winter months than in summer months, due to an increase in rain, fog, and cold conditions and a decrease in daylight hours. These winter conditions also generally result in fewer hours worked per day and fewer holes drilled or surveyed per day during that season.

Critical Accounting Policies and Estimates

The preparation of our consolidated financial statements in conformity with U.S. GAAP requires the use of estimates and assumptions that affect the reported amount of assets, liabilities, revenues and expenses, and related disclosure of contingent assets and liabilities. We base our estimates on historical experience and on various other assumptions that we believe are reasonable under the circumstances, and provide a basis for making judgments about the carrying value of assets and liabilities that are not readily available through open market quotes. Estimates and assumptions are reviewed periodically, and actual results may differ from those estimates under different assumptions or conditions. We must use our judgment related to uncertainties in order to make these estimates and assumptions.

For a description of our critical accounting policies and estimates as well as certain sensitivity disclosures related to those estimates, see our Annual Report on Form 10-K for the year ended December 31, 2008. Our critical accounting policies and estimates have not changed materially during the quarter ended March 31, 2009.

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| | Three Months Ended March 31, 2008 2009 (in thousands) | |
|--|---|-----------|
| Operating revenue: | | |
| Services | \$ 32,590 | \$ 25,981 |
| Rentals | 8,371 | 8,923 |
| Total operating revenue | 40,961 | 34,904 |
| Operating expenses: | | |
| Direct costs (exclusive of depreciation and amortization shown separately below) | | |
| Services | 24,975 | 18,178 |
| Rentals | 4,124 | 4,453 |
| Depreciation and amortization | 2,814 | 3,337 |
| General and administrative expenses | 8,778 | 6,172 |
| Total operating expenses | 40,691 | 32,140 |
| Operating income | 270 | 2,764 |
| Interest expense | (1,990) | (1,040) |
| Other income (expense), net | (246) | (10) |
| Income (loss) before income taxes | (1,966) | 1,714 |
| Provision for income tax (expense) benefit | 562 | (784) |
| Net income (loss) | (1,404) | 930 |
| Dividends on preferred stock | (123) | (120) |
| Net income (loss) available to common stockholders | \$ (1,527) | \$ 810 |

THREE MONTHS ENDED MARCH 31, 2009 COMPARED TO THREE MONTHS ENDED MARCH 31, 2008

Operating revenues decreased \$6.1 million, from \$41.0 million for the three months ended March 31, 2008 to \$34.9 million for the three months ended March 31, 2009. Operating revenues related to services decreased \$6.6 million. Our seismic services segment, other services segment, and fluid and transportation services segment accounted for \$5.8 million, \$1.4 million and \$0.4 million of the decrease, respectively. The decrease in revenues was due to the erosion of production and drilling activity of our customers in the regions in which we operate. Seismic services are driven by the front-end activity in exploration for hydrocarbons. The other services and fluid and transportation services are directly impacted by the number of rigs operating in the United States and the Gulf of Mexico. The rig counts were off sharply compared to the number of rigs operating during the first quarter of 2008. These decreases were offset by increases in our environmental services segment of \$1.0 million. The increase in environmental services Operating revenues related to our equipment leasing segment, enhanced by the Industrial Lift acquisition effective April 2008, increased by \$0.6 million.

Direct costs related to services decreased \$6.8 million, from \$25.0 million for the three months ended March 31, 2008 to \$18.2 million for the three months ended March 31, 2009. Direct costs for our seismic services segment, other services segment, and fluid and transportation services segment enhanced by the BEG acquisition accounted for \$5.7 million, \$0.9 million and \$0.3 million of the decrease, respectively. The decreases were in response to lower activity levels as described above and were offset by increases in our environmental services segment of \$0.1 million. Direct costs related to rentals increased \$0.4 million, from \$4.1 million for the three months ended March 31, 2008 to \$4.5 million for the three months ended March 31, 2009. Direct costs as a result of the Industrial Lift acquisition accounted for \$1.2 million of the increase, offset by decreases in other areas of the equipment leasing segment. Of the total decrease in direct costs, \$2.4 million relates to third-party contract services, \$1.1 million relates to repairs and maintenance and cost of parts sold, \$1.1 million relates to explosives and down-hole supplies, \$0.9 million relates to payroll costs and \$0.7 million relates to fuel and oil.

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Depreciation and amortization costs increased \$0.5 million from \$2.8 million for the three month period ended March 31, 2008 to \$3.3 million for the three month period ended March 31, 2009. Depreciation expense increased \$1.7 million due partially to the increase in revenue-producing assets from the acquisitions of BEG in January 2008 and ILT in April 2008 and partially to the reallocation of the purchase price of Preheat and Rig Tools.

Amortization expense decreased \$1.1 million due to the impairment of intangibles recorded at December 31, 2008.

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General and administrative costs decreased \$2.6 million, from \$8.8 million during the three month period ended March 31, 2008 to \$6.2 million during the same three month period of 2009 primarily as a result of the \$2.4 million Siemens litigation settlement recorded in the first quarter of 2008.

Interest expense decreased approximately \$1.0 million from \$2.0 million for the three month period ended March 31, 2008, to \$1.0 million for the three month period ended March 31, 2009. The decrease in interest expense was attributable to decreased interest rates on variable interest debt between the periods along with lower level of debt between the periods. Interest expense includes \$0.3 million each for the three month periods ended March 31, 2008 and 2009 related to amortization of deferred loan costs.

Income tax expense increased by approximately \$1.3 million from a tax benefit of \$0.6 million for the period ended March 31, 2008, to \$0.8 million for the three month period ended March 31, 2009. The increase is attributable to income before income taxes for the current quarter compared to a loss before income taxes for the same period in 2008. The effective tax rate for the 2009 quarter is 45.7%. The rate is higher than the statutory federal rate because of the addition of state income taxes and permanent differences encountered in the course of the Company's day-to-day operations.

LIQUIDITY AND CAPITAL RESOURCES

Effective as of April 24, 2008, we completed a modified \$90.0 million credit facility (Senior Credit Facility), including a \$50.0 million term loan, a \$25.0 million working capital revolving line of credit, and a \$15.0 million delayed draw term loan available to fund future acquisitions. With the proceeds from the Senior Credit Facility, we (i) repaid approximately \$28.7 million of outstanding principal balance under our previous term loan; (ii) repaid approximately \$2.1 million of outstanding principal balance under our previous capital expenditure loan; (iii) repaid the balance on the previous line of credit; and (iv) closed the acquisition of Industrial Lift. The balance of the proceeds available under the Senior Credit Facility was used to pay fees and expenses of the aforementioned transaction and to provide additional working capital.

On August 28, 2008, the Senior Credit Facility was amended to remove the \$15.0 million delayed draw term loan. As an accommodation to our lender, we agreed to remove the delayed draw portion of the facility in order to make syndication of the loan more manageable.

At March 31, 2009, we had approximately \$1.5 million in cash compared to \$3.0 million in cash and restricted cash at December 31, 2008, and working capital of \$1.4 million at March 31, 2009, compared to \$4.0 million at December 31, 2008. The decrease in working capital from December 31, 2008 to March 31, 2009 is primarily due to a reduction in prepaid expenses due to the amortization of prepaid insurance costs over the policy terms. Cash provided by operating activities was \$10.0 million for the three months ended March 31, 2009 compared to \$7.5 million for the same period in 2008 due to an increase in net income and non-cash adjustments to deferred income taxes. Cash provided by investing activities was \$0.1 million for the three months ended March 31, 2009 compared to \$9.5 million used in investing activities during the same period in 2008. The difference is due to a \$1.9 million reduction in capital expenditures in 2009 and the fact that 2008 included \$7.1 million applied to the acquisition of BEG. Cash used in financing activities was \$11.3 million for the three months ended March 31, 2009 compared to \$4.5 million for the same period in 2008 due primarily to an increase in payments reducing the revolving line of credit and long-term debt.

Historically, our capital requirements have primarily related to the purchase or fabrication of new drilling equipment and related support equipment, expansion of our rental and transportation fleets and new business acquisitions. Thus far in 2009, we have expended approximately \$0.9 million on equipment and other fixed assets. For the remainder of 2009, we expect to explore strategic business opportunities and closely monitor our operational needs for capital expenditures.

We believe that our internally generated cash flow from operations is sufficient to finance our cash requirements for current and future operations, budgeted capital expenditures and debt service for 2009. As we have historically done, we may, from time to time, access available funds under our Senior Credit Facility to supplement our liquidity to meet our cash requirements for day to day operations and times of peak needs throughout the year. Our planned capital expenditures as well as any acquisitions we choose to pursue, are expected to be financed through a combination of cash on hand, cash flow from operations and borrowings under our Senior Credit Facility.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

There have been no significant changes in our market risks since the year ended December 31, 2008. For more information, please read the consolidated financial statements and notes thereto included in our Annual Report on Form 10-K for the year ended December 31, 2008 filed with the Securities and Exchange Commission on March 13, 2009.

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ITEM 4. CONTROLS AND PROCEDURES

We maintain disclosure controls and procedures that are designed to provide reasonable assurance that information required to be disclosed by us in the reports that we file or submit to the Securities and Exchange Commission (SEC) under the Securities Exchange Act of 1934, as amended (the Exchange Act), is recorded, processed, summarized and reported within the time periods specified by the SEC 's rules and forms. Our disclosure controls and procedures are designed to ensure that information required to be disclosed in the reports we file or submit under the Exchange Act is accumulated and communicated to management, including our Chief Executive Officer (CEO) and Chief Financial Officer (CFO), as appropriate, to allow timely decisions regarding required disclosure.

In accordance with Exchange Act Rules 13a-15 and 15d-15, we carried out an evaluation, under the supervision and with the participation of management, including our CEO and CFO, of the effectiveness of our disclosure controls and procedures (as defined in Exchange Act Rule 13a-15(e)) as of the end of the period covered by this report. Based upon that evaluation, our CEO and CFO have concluded that our disclosure controls and procedures were effective as of March 31, 2009.

There have not been any changes in the Company 's internal control over financial reporting during the first quarter of 2009 that have materially affected, or are reasonably likely to materially affect, the Company 's internal control over financial reporting.

PART II OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

On May 1, 2008, the former owners of Preheat, Inc., which we acquired in February 2006, filed a lawsuit in federal court in the United States District Court for the Western District of Louisiana in Lafayette, Louisiana, against us, our directors, our current Chief Executive Officer, our current Senior Vice President/Chief Financial Officer, one of our investment advisors, and a principal of the investment advisor. The lawsuit seeks, among other things, (i) a declaratory judgment that the Preheat purchase agreement executed in December 2005 is null because of alleged securities fraud and bad faith breach of the purchase agreement and that one of the former owner 's ERISA rights be clarified, (ii) injunctive relief to halt alleged securities disclosure violations by us and to remove three board members, and (iii) damages resulting from the nullification of the Preheat purchase agreement. At this point, we are unable to assess the ultimate impact of this litigation on our financial position, results of operations or cash flows. However, we believe the claims against us are without merit and will vigorously contest any legal action, if served.

ITEM 1A. RISK FACTORS

There have been no material changes from our risk factors set forth under Part I, Item 1A. Risk Factors in our 2008 Form 10-K. In addition to the other information set forth in this report, you should carefully consider these risk factors which could materially affect our business, financial condition or future results. The risks described in our 2008 Form 10-K and our subsequent filings with the Securities and Exchange Commission are not the only risks facing us. Additional risks and uncertainties not currently known to us or that we currently deem to be immaterial also may materially adversely affect our business, financial condition or future results.

ITEM 2. UNREGISTERED SALES OF SECURITIES AND USE OF PROCEEDS

None.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

None.

ITEM 5. OTHER INFORMATION

None.

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ITEM 6. EXHIBITS

| Exhibit No. | Description of Exhibits |
|--------------------|--|
| 31.1 | Section 302 Certification of Chief Executive Officer |
| 31.2 | Section 302 Certification of Chief Financial Officer |
| 32.1 | Section 906 Certification of Chief Executive Officer |
| 32.2 | Section 906 Certification of Chief Financial Officer |

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on our behalf by the undersigned thereunto duly authorized.

OMNI ENERGY SERVICES CORP.

Dated: May 7, 2009

/s/ Brian J. Recatto
Brian J. Recatto
President and Chief Executive Officer
(Principal Executive Officer)

Dated: May 7, 2009

/s/ Ronald D. Mogel
Ronald D. Mogel
Senior Vice President and Chief Financial Officer
(Principal Financial Officer)