Waste Connections, Inc.

Form 10-Q

April 28, 2015
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 10-Q
(Mark One)
QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the quarterly period ended March 31, 2015
Tor the quarterry period ended March 31, 2013
Or
TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition period from to
•
Commission file number 1-31507

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WASTE CONNECTIONS, INC.
(Exact name of registrant as specified in its charter)
Delaware
(State or other jurisdiction of incorporation or organization)
94-3283464
(I.R.S. Employer Identification No.)
3 Waterway Square Place, Suite 110 The Woodlands, TX 77380
(Address of principal executive offices) (Zip code)
(832) 442-2200
(Registrant's telephone number, including area code)
Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports); and (2) has been subject to such filing requirements for the past 90 days.
Yes þ No "
Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes b No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

b Large accelerated filer " Accelerated filer " Non-accelerated filer " Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes " No b

Indicate the number of shares outstanding of each of the issuer's classes of common stock:

As of April 20, 2015: 123,863,782 shares of common stock

FORM 10-Q

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### PART I – FINANCIAL INFORMATION

Item 1. Financial Statements

# WASTE CONNECTIONS, INC.

## CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)

(In thousands, except share and per share amounts)

ASSETS	March 31, 2015	December 31, 2014
Current assets:	\$15,734	\$ 14,353
Cash and equivalents Accounts receivable, net of allowance for doubtful accounts of \$8,615 and \$9,175 at		,
March 31, 2015 and December 31, 2014, respectively	250,431	259,969
Deferred income taxes	38,405	49,508
Prepaid expenses and other current assets	31,905	42,314
Total current assets	336,475	366,144
Property and equipment, net	2,597,232	2,594,205
Goodwill	1,721,759	1,693,789
Intangible assets, net	544,778	509,995
Restricted assets	42,161	40,841
Other assets, net	37,169	36,661
	\$5,279,574	\$ 5,241,635
LIABILITIES AND EQUITY		
Current liabilities:		
Accounts payable	\$108,000	\$ 120,717
Book overdraft	12,471	12,446
Accrued liabilities	125,080	120,947
Deferred revenue	83,678	80,915
Current portion of contingent consideration Current portion of long-term debt and notes payable	23,962 3,917	21,637
Total current liabilities	3,917 357,108	3,649 360,311
Total Cultent Habilities	337,108	300,311
Long-term debt and notes payable	1,983,854	1,967,520
Long-term portion of contingent consideration	48,486	48,528
Other long-term liabilities	97,922	92,900

Deferred income taxes	543,621	538,635	
Total liabilities	3,030,991	3,007,894	
Commitments and contingencies (Note 15)			
Equity:			
Preferred stock: \$0.01 par value per share; 7,500,000 shares authorized; none issued and			
outstanding	-	-	
Common stock: \$0.01 par value per share; 250,000,000 shares authorized;			
123,863,782 and 123,984,527 shares issued and outstanding at March 31, 2015 and	1,239	1,240	
December 31, 2014, respectively			
Additional paid-in capital	792,925	811,289	
Accumulated other comprehensive loss	(8,268)	(5,593	)
Retained earnings	1,456,917	1,421,249	
Total Waste Connections' equity	2,242,813	2,228,185	
Noncontrolling interest in subsidiaries	5,770	5,556	
Total equity	2,248,583	2,233,741	
	\$5,279,574	\$ 5,241,635	

The accompanying notes are an integral part of these condensed consolidated financial statements.

## CONDENSED CONSOLIDATED STATEMENTS OF NET INCOME

(Unaudited)

(In thousands, except share and per share amounts)

	Three months ended March 31,		
	2015	2014	
Revenues	\$506,100	\$481,710	
Operating expenses:			
Cost of operations	281,123	263,061	
Selling, general and administrative	58,144	55,647	
Depreciation	57,307	55,817	
Amortization of intangibles	6,999	6,737	
Impairments and other operating charges	662	525	
Operating income	101,865	99,923	
Interest expense	(15,697	) (16,910 )	
Other income (expense), net	(220	) 142	
Income before income tax provision	85,948	83,155	
Income tax provision	(33,867	) (33,932 )	
Net income	52,081	49,223	
Less: Net income attributable to noncontrolling interests	(257	) (208 )	
Net income attributable to Waste Connections	\$51,824	\$49,015	
Earnings per common share attributable to Waste Connections' common stockholders:			
Basic	\$0.42	\$0.40	
Diluted	\$0.42	\$0.39	
Shares used in the per share calculations:	•		
Basic	124,008,687	123,963,001	
Diluted	124,367,668		
Cash dividends per common share	\$0.13	\$0.115	

The accompanying notes are an integral part of these condensed consolidated financial statements.

## CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Unaudited)

(In thousands, except share and per share amounts)

	Three mont	hs en	ded March 3	1,
	2015		2014	
Net income	\$ 52,081		\$ 49,223	
Other comprehensive income (loss), before tax:				
Interest rate swap amounts reclassified into interest expense	1,036		1,068	
Fuel hedge amounts reclassified into cost of operations	614		(323	)
Changes in fair value of interest rate swaps	(5,473	)	(294	)
Changes in fair value of the fuel hedge	(516	)	(285	)
Other comprehensive income (loss), before tax	(4,339	)	166	
Income tax (expense) benefit related to items of other comprehensive income (loss)	1,664		(61	)
Other comprehensive income (loss), net of tax	(2,675	)	105	
Comprehensive income	49,406		49,328	
Less: Comprehensive income attributable to noncontrolling interests	(257	)	(208	)
Comprehensive income attributable to Waste Connections	\$ 49,149		\$ 49,120	

The accompanying notes are an integral part of these condensed consolidated financial statements.

## CONDENSED CONSOLIDATED STATEMENTS OF EQUITY

## THREE MONTHS ENDED MARCH 31, 2015

(Unaudited)

(In thousands, except share amounts)

	Waste Connec	tions' Equ	ıity				
	Common Stoc	k	Additional Paid-In	Accumulated Other Comprehensiv	Retained /e	Nonconti	rolling
	Shares	Amount	Capital	Income (Loss)	Earnings	Interests	Total
Balances at December 31, 2014	123,984,527	\$1,240	\$811,289	\$ (5,593	\$1,421,249	\$5,556	\$2,233,741
Vesting of restricted stock units	422,902	4	(4	) -	-	-	-
Restricted stock units released from deferred compensation plan	13,652	-	-	-	-	-	-
Tax withholdings related to net share settlements of restricted stock units	(135,531)	(1)	(6,298	-	-	-	(6,299 )
Equity-based compensation	_	-	4,821	_	_	-	4,821
Exercise of warrants	6,901	-	-	-	-	-	-
Excess tax benefit associated with equity-based compensation	. <del>-</del>	-	1,479	-	-	-	1,479
Repurchase of common stock	(428,669)	(4)	(18,362)	) -	-	-	(18,366 )
Cash dividends on common stock	-	-	-	-	(16,156 )	) -	(16,156 )
Amounts reclassified into earnings, net of taxes	-	-	-	1,017	-	-	1,017
Changes in fair value of cash flow hedges, net of taxes	-	-	-	(3,692	) -	-	(3,692 )
Distributions to noncontrolling interests	-	-	-	-	-	(43)	(43)
Net income	-	-	-	-	51,824	257	52,081
Balances at March 31, 2015	123,863,782	\$1,239	\$792,925	\$ (8,268	\$1,456,917	\$5,770	\$2,248,583

The accompanying notes are an integral part of these condensed consolidated financial statements.

## CONDENSED CONSOLIDATED STATEMENTS OF EQUITY

## THREE MONTHS ENDED MARCH 31, 2014

(Unaudited)

(In thousands, except share amounts)

	Waste Connections' Equity						
	Common Stoc	k	Additional Paid-In	Accumulated Other Comprehens	Retained	Noncont	rolling
	Shares	Amount	Capital	Income (Loss)	Earnings	Interests	Total
Balances at December 31, 2013	123,566,487	\$1,236	\$796,085	\$ (1,869	) \$1,247,630	\$5,125	\$2,048,207
Vesting of restricted stock units	493,623	5	(5	-	-	-	-
Tax withholdings related to net share settlements of restricted stock units	(156,902)	(2)	(6,669	) -	-	-	(6,671 )
Equity-based compensation	-	-	4,169	_	_	-	4,169
Exercise of stock options and warrants	46,963	-	529	-	-	-	529
Excess tax benefit associated with equity-based compensation		-	5,060	-	-	-	5,060
Cash dividends on common stock	-	-	-	-	(14,242 )	) -	(14,242 )
Amounts reclassified into earnings, net of taxes	-	-	-	459	-	-	459
Changes in fair value of cash flow hedges, net of taxes	-	-	-	(354	) -	-	(354)
Distributions to noncontrolling interests	-	-	-	-	-	(371)	(371 )
Net income Balances at March 31, 2014	- 123,950,171	\$1,239	- \$799,169	\$ (1,764	49,015 ) \$1,282,403	208 \$4,962	49,223 \$2,086,009

The accompanying notes are an integral part of these condensed consolidated financial statements.

## CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

(In thousands)

	Three month 2015		led March 3: 2014	1,
Cash flows from operating activities:				
Net income	\$ 52,081		\$ 49,223	
Adjustments to reconcile net income to net cash provided by operating activities:				
Gain on disposal of assets and impairments	(241	)	(141	)
Depreciation	57,307		55,817	
Amortization of intangibles	6,999		6,737	
Deferred income taxes, net of acquisitions	17,753		9,844	
Amortization of debt issuance costs	1,169		808	
Equity-based compensation	4,821		4,169	
Interest income on restricted assets	(117	)	(103	)
Interest accretion	1,914		1,213	
Excess tax benefit associated with equity-based compensation	(1,479	)	(5,060	)
Adjustments to contingent consideration not settled in cash	903		666	
Net change in operating assets and liabilities, net of acquisitions	21,461		21,784	
Net cash provided by operating activities	162,571		144,957	
Cash flows from investing activities:				
Payments for acquisitions, net of cash acquired	(90,849	)	(27,215	)
Proceeds from adjustment to acquisition consideration	-		843	
Capital expenditures for property and equipment	(41,706	)	(35,592	)
Proceeds from disposal of assets	598		1,312	
Change in restricted assets, net of interest income	(1,202	)	(1,966	)
Other	985	Í	91	
Net cash used in investing activities	(132,174	)	(62,527	)
•	•		•	
Cash flows from financing activities:				
Proceeds from long-term debt	263,000		65,000	
Principal payments on notes payable and long-term debt	(249,624	)	(129,101	)
Payment of contingent consideration recorded at acquisition date	-		(506	)
Change in book overdraft	25		135	
Proceeds from option and warrant exercises	-		529	
Excess tax benefit associated with equity-based compensation	1,479		5,060	
Payments for repurchase of common stock	(18,366	)	_	
Payments for cash dividends	(16,156	)	(14,242	)
Tax withholdings related to net share settlements of restricted stock units	(6,299	)	(6,671	)
Distributions to noncontrolling interests	(43	)	(371	)
Debt issuance costs	(3,032	í	_	,
Net cash used in financing activities	(29,016	)	(80,167	)
	( - )	,	(,	,

Net increase in cash and equivalents	1,381	2,263
Cash and equivalents at beginning of period	14,353	13,591
Cash and equivalents at end of period	\$ 15,734	\$ 15,854
Non-cash financing activity:		
Liabilities assumed and notes payable issued to sellers of businesses acquired	\$ 7,919	\$ 2,939

The accompanying notes are an integral part of these condensed consolidated financial statements.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

(DOLLAR AMOUNTS IN THOUSANDS, EXCEPT PER SHARE, PER TON AND PER GALLON AMOUNTS)

#### 1. BASIS OF PRESENTATION AND SUMMARY

The accompanying condensed consolidated financial statements relate to Waste Connections, Inc. and its subsidiaries ("WCI" or the "Company") for the three month periods ended March 31, 2015 and 2014. In the opinion of management, the accompanying balance sheets and related interim statements of net income, comprehensive income, cash flows and equity include all adjustments, consisting only of normal recurring items, necessary for their fair statement in conformity with U.S. generally accepted accounting principles ("GAAP"). Preparing financial statements requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenue and expenses. Examples include accounting for landfills, self-insurance accruals, income taxes, allocation of acquisition purchase price, contingent consideration accruals and asset impairments. An additional area that involves estimation is when the Company estimates the amount of potential exposure it may have with respect to litigation, claims and assessments in accordance with the accounting guidance on contingencies. Actual results for all estimates could differ materially from the estimates and assumptions that the Company uses in the preparation of its condensed consolidated financial statements.

Interim results are not necessarily indicative of results for a full year. These interim financial statements should be read in conjunction with the financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2014.

#### 2. NEW ACCOUNTING STANDARDS

Reporting Discontinued Operations and Disclosures of Disposals of Components of an Entity. In April 2014, the Financial Accounting Standards Board (the "FASB") issued guidance that changes the threshold for reporting discontinued operations and adds new disclosures. The new guidance defines a discontinued operation as a disposal of a component or group of components that is disposed of or is classified as held for sale and "represents a strategic shift that has (or will have) a major effect on an entity's operations and financial results." For disposals of individually significant components that do not qualify as discontinued operations, an entity must disclose pre-tax earnings of the disposed component. For public business entities, this guidance is effective prospectively for all disposals (or classifications as held for sale) of components of an entity that occur within annual periods beginning on or after December 15, 2014, and interim periods within those years. Early adoption is permitted, but only for disposals (or

classifications as held for sale) that have not been reported in financial statements previously issued or available for issuance. The Company adopted this guidance as of January 1, 2015. The adoption of this guidance did not have a material impact on the Company's financial position or results of operations.

Revenue From Contracts With Customers. In May 2014, the FASB issued guidance to provide a single, comprehensive revenue recognition model for all contracts with customers. The revenue guidance contains principles that an entity will apply to determine the measurement of revenue and timing of when it is recognized. The underlying principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. The standard will be effective for the first interim period within annual reporting periods beginning after December 15, 2016 for public entities, with no early adoption permitted. The Company does not expect the adoption of this guidance to have a material impact on the Company's financial position or results of operations.

Achieved After the Requisite Service Period. In June 2014, the FASB issued guidance that applies to all reporting entities that grant their employees share-based payments in which the terms of the award provide that a performance target that affects vesting could be achieved after the requisite service period. It requires that a performance target that affects vesting and that could be achieved after the requisite service period be treated as a performance condition and follows existing accounting guidance for the treatment of performance conditions. The standard will be effective for annual periods and interim periods within those annual periods beginning after December 15, 2015, with early adoption permitted. The Company does not expect the adoption of this guidance to have a material impact on the Company's financial position or results of operations.

<u>Presentation of Debt Issuance Costs</u>. In April 2015, the FASB issued guidance which requires debt issuance costs to be presented in the balance sheet as a direct deduction from the carrying value of the associated debt liability, consistent with the presentation of a debt discount. The standard does not affect the recognition and measurement of debt issuance costs. Therefore, the amortization of such costs should continue to be calculated using the interest method and be reported as interest expense. The standard is effective for financial statements issued for fiscal years beginning after December 15, 2015, and interim periods within those fiscal years. Early

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

(DOLLAR AMOUNTS IN THOUSANDS, EXCEPT PER SHARE, PER TON AND PER GALLON AMOUNTS)

adoption is permitted for financial statements that have not been previously issued. The new guidance has been applied on a retrospective basis. The Company early adopted this guidance effective January 1, 2015.

#### 3. RECLASSIFICATION

Certain amounts reported in the Company's prior year financial statements have been reclassified to conform with the 2015 presentation.

#### 4. LANDFILL ACCOUNTING

At March 31, 2015, the Company owned or operated 42 municipal solid waste ("MSW") landfills, nine exploration and production ("E&P") waste landfills, which only accept E&P waste, and eight non-MSW landfills, which only accept construction and demolition, industrial and other non-putrescible waste. At March 31, 2015, the Company's landfills consisted of 49 owned landfills, five landfills operated under life-of-site operating agreements and five landfills operated under limited-term operating agreements. The Company's landfills had site costs with a net book value of \$1,718,237 at March 31, 2015. For the Company's landfills operated under limited-term operating agreements and life-of-site operating agreements, the owner of the property (generally a municipality) usually owns the permit and the Company operates the landfill for a contracted term. Where the contracted term is not the life of the landfill, the property owner is generally responsible for final capping, closure and post-closure obligations. The Company is responsible for all final capping, closure and post-closure liabilities at the landfills it operates under life-of-site operating agreements.

The Company's internal and third-party engineers perform surveys at least annually to estimate the remaining disposal capacity at its landfills. Many of the Company's existing landfills have the potential for expanded disposal capacity beyond the amount currently permitted. The Company's landfill depletion rates are based on the remaining disposal capacity, considering both permitted and probable expansion airspace, at the landfills it owns and landfills it operates, but does not own, under life-of-site agreements. The Company's landfill depletion rate is based on the term of the operating agreement at its operated landfill that has capitalized expenditures. Expansion airspace consists of additional

disposal capacity being pursued through means of an expansion that has not yet been permitted. Expansion airspace that meets certain criteria is included in the estimate of total landfill airspace.

Based on remaining permitted capacity as of March 31, 2015, and projected annual disposal volumes, the average remaining landfill life for the Company's owned landfills and landfills operated under life-of-site operating agreements is estimated to be approximately 35 years. As of March 31, 2015, the Company is seeking to expand permitted capacity at seven of its owned landfills and two landfills that it operates under life-of-site operating agreements, and considers the achievement of these expansions to be probable. Although the Company cannot be certain that all future expansions will be permitted as designed, the average remaining life, when considering remaining permitted capacity, probable expansion capacity and projected annual disposal volume, of the Company's owned landfills and landfills operated under life-of-site operating agreements is approximately 41 years, with lives ranging from approximately 2 to 184 years.

During the three months ended March 31, 2015 and 2014, the Company expensed \$18,849 and \$19,071, respectively, or an average of \$4.13 and \$4.20 per ton consumed, respectively, related to landfill depletion at owned landfills and landfills operated under life-of-site agreements.

The Company reserves for final capping, closure and post-closure maintenance obligations at the landfills it owns and landfills it operates under life-of-site operating agreements. The Company calculates the net present value of its final capping, closure and post-closure liabilities by estimating the total obligation in current dollars, inflating the obligation based upon the expected date of the expenditure and discounting the inflated total to its present value using a credit-adjusted risk-free rate. Any changes in expectations that result in an upward revision to the estimated undiscounted cash flows are treated as a new liability and are inflated and discounted at rates reflecting current market conditions. Any changes in expectations that result in a downward revision (or no revision) to the estimated undiscounted cash flows result in a liability that is inflated and discounted at rates reflecting the market conditions at the time the cash flows were originally estimated. This policy results in the Company's final capping, closure and post-closure liabilities being recorded in "layers." The Company's discount rate assumption for purposes of computing 2015 and 2014 "layers" for final capping, closure and post-closure obligations was 4.75% and 5.75%, respectively, which reflects the Company's long-term cost of borrowing as of the end of 2014 and 2013. The Company's inflation rate assumption is 2.5% for the years ending December 31, 2015 and 2014. The resulting final capping, closure and post-closure obligations are recorded on the condensed consolidated balance sheet

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

(DOLLAR AMOUNTS IN THOUSANDS, EXCEPT PER SHARE, PER TON AND PER GALLON AMOUNTS)

along with an offsetting addition to site costs which is amortized to depletion expense as the remaining landfill airspace is consumed. Interest is accreted on the recorded liability using the corresponding discount rate. During the three months ended March 31, 2015 and 2014, the Company expensed \$901 and \$823, respectively, or an average of \$0.20 and \$0.18 per ton consumed, respectively, related to final capping, closure and post-closure accretion expense.

The following is a reconciliation of the Company's final capping, closure and post-closure liability balance from December 31, 2014 to March 31, 2015:

Final capping, closure and post-closure liability at December 31, 2014	\$61,500
Adjustments to final capping, closure and post-closure liabilities	(743)
Liabilities incurred	1,067
Accretion expense associated with landfill obligations	901
Closure payments	(46)
Final capping, closure and post-closure liability at March 31, 2015	\$62,679

The Company performs its annual review of its cost and capacity estimates in the first quarter of each year.

At March 31, 2015, \$39,336 of the Company's restricted assets balance was for purposes of securing its performance of future final capping, closure and post-closure obligations.

#### 5. LONG-TERM DEBT

Long-term debt consists of the following:

	March 31,	December 31	,
	2015	2014	
Revolver under new credit agreement, bearing interest ranging from 1.37% to 3.45%*	\$554,000	\$ -	
Term loan under new credit agreement, bearing interest at 1.37%*	800,000	-	
Revolver under prior credit agreement	-	680,000	
Prior term loan agreement	-	660,000	
2015 Notes, bearing interest at 6.22%	175,000	175,000	
2016 Notes, bearing interest at 3.30%	100,000	100,000	
2018 Notes, bearing interest at 4.00%	50,000	50,000	
2019 Notes, bearing interest at 5.25%	175,000	175,000	
2021 Notes, bearing interest at 4.64%	100,000	100,000	
Tax-exempt bonds, bearing interest ranging from 0.06% to 0.09%*	31,430	31,430	
Notes payable to sellers and other third parties, bearing interest at 2.5% to 10.9%*	12,600	8,135	
	1,998,030	1,979,565	
Less – current portion	(3,917	(3,649	)
Less – debt issuance costs	(10,259	(8,396	)
	\$1,983,854	\$ 1,967,520	•

<sup>\*</sup>Interest rates in the table above represent the range of interest rates incurred during the three month period ended March 31, 2015.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

(DOLLAR AMOUNTS IN THOUSANDS, EXCEPT PER SHARE, PER TON AND PER GALLON AMOUNTS)

New Revolving Credit and Term Loan Agreement

On January 26, 2015, the Company entered into a new revolving credit and term loan agreement (the "credit agreement") with Bank of America, N.A., as Administrative Agent, and the other lenders from time to time party thereto (the "Lenders") which refinanced and replaced the Company's prior credit agreement and its prior term loan agreement. The credit agreement has a scheduled maturity date of January 24, 2020.

Pursuant to the credit agreement, the Lenders have committed to provide revolving advances up to an aggregate principal amount of \$1,200,000 at any one time outstanding. The Lenders have also provided a term loan in an aggregate principal amount of \$800,000. The Company has the option to request increases in the aggregate commitments for revolving advances and one or more additional term loans, provided that the aggregate principal amount of commitments and term loans never exceeds \$2,300,000. For any such increase, the Company may ask one or more Lenders to increase their existing commitments or provide additional term loans and/or invite additional eligible lenders to become Lenders under the credit agreement. As part of the aggregate commitments under the facility, the credit agreement provides for letters of credit to be issued at the request of the Company in an aggregate amount not to exceed \$250,000 and for swing line loans to be issued at the request of the Company in an aggregate amount not to exceed the lesser of \$35,000 and the aggregate commitments.

Interest accrues on advances, at the Company's option, at a LIBOR rate or a base rate plus an applicable margin for each interest period. The issuing fees for all letters of credit are also based on an applicable margin. The applicable margin used in connection with interest rates and fees is based on the Company's consolidated leverage ratio. The applicable margin for LIBOR rate loans and letter of credit fees ranges from 1.00% to 1.500% and the applicable margin for base rate loans and swing line loans ranges from 0.00% to 0.500%. The Company will also pay a fee based on its consolidated leverage ratio on the actual daily unused amount of the aggregate revolving commitments. The borrowings under the credit agreement are not collateralized. Proceeds of the borrowings under the credit agreement were used to refinance the prior credit agreement, which had a maturity of May 4, 2018, and the prior term loan agreement, which had a maturity of October 25, 2017, and will be used for general corporate purposes, including working capital, capital expenditures and permitted acquisitions.

The credit agreement contains representations, warranties, covenants and events of default, including a change of control event of default and limitations on incurrence of indebtedness and liens, limitations on new lines of business, mergers, transactions with affiliates and restrictive agreements. The credit agreement also includes covenants limiting, as of the last day of each fiscal quarter, (a) the ratio of the consolidated funded debt as of such date to the Consolidated EBITDA (as defined in the credit agreement), measured for the preceding 12 months, to not more than 3.50x (or 3.75x during material acquisition periods, subject to certain limitations) and (b) the ratio of Consolidated EBIT (as defined in the credit agreement) to consolidated interest expense, in each case, measured for the preceding 12 months, to not less than 2.75x. During the continuance of an event of default, the Lenders may take a number of actions, including declaring the entire amount then outstanding under the credit agreement due and payable.

#### Amendment No. 5 to Master Note Purchase Agreement

On February 20, 2015, the Company entered into Amendment No. 5 to the Master Note Purchase Agreement, dated July 15, 2008, as amended, which (i) increases the aggregate amount of permitted investments in other lines of business from \$50,000 to \$100,000 and (ii) increases the limit on certain restricted payments, including dividends and share repurchases, in any fiscal year from \$200,000 to \$300,000 (which limit applies whenever the leverage ratio exceeds 3.0 to 1.0). The Company's 2015 Notes, 2016 Notes, 2018 Notes, 2019 Notes and 2021 Notes were issued under the Master Note Purchase Agreement.

### 6. ACQUISITIONS

In January 2015, the Company acquired Shale Gas Services, LLC ("Shale Gas"), which owns two E&P waste stream treatment and recycling operations in Arkansas and Texas, for cash consideration of \$41,000 and potential future contingent consideration. The contingent consideration would be paid to the former owners of Shale Gas based on the achievement of certain operating targets for the acquired operations, as specified in the membership purchase agreement, over a two-year period following the close of the acquisition. The Company used probability assessments of the expected future cash flows and determined that no liability for payment of future contingent consideration existed as of the acquisition close date.

In March 2015, the Company acquired DNCS Properties, LLC ("DNCS"), which owns land and permits to construct and operate an E&P waste facility in the Permian Basin, for cash consideration of \$30,000 and a long-term note issued to the former owners of

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

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DNCS with a fair value of \$5,088. The long-term note requires ten annual principal payments of \$500, followed by an additional ten annual principal payments of \$250, for total future cash payments of \$7,500. The fair value of the long-term note was determined by applying a discount rate of 4.75% to the payments over the 20-year payment period.

The Company also acquired four individually immaterial non-hazardous solid waste collection businesses during the three months ended March 31, 2015.

In March 2014, the Company acquired Screwbean Landfill, LLC ("Screwbean"), which owns land and permits to construct and operate an E&P waste facility, and S.A. Dunn & Company, LLC ("Dunn"), which owns land and permits to construct and operate a construction and demolition landfill, for aggregate total cash consideration of \$27,020 and contingent consideration of \$2,923. Contingent consideration represents the fair value of up to \$3,000 of amounts payable to the former Dunn owners based on the successful modification of site construction permits that would enable increased capacity at the landfill. The fair value of the contingent consideration was determined using probability assessments of the expected future cash flows over the two-year period in which the obligations are expected to be settled, and applying discount rates ranging from 2.4% to 2.7%.

During the three months ended March 31, 2015 and 2014, the Company incurred \$512 and \$258, respectively, of acquisition-related costs. These expenses are included in Selling, general and administrative expenses in the Company's Condensed Consolidated Statements of Net Income.

#### 7. INTANGIBLE ASSETS, NET

Intangible assets, exclusive of goodwill, consisted of the following at March 31, 2015:

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	Gross Carrying Amount	Accumulated Amortization	Net Carrying Amount
Finite-lived intangible assets:			
Long-term franchise agreements and contracts	\$ 197,096	\$ (54,447	\$ 142,649
Customer lists	163,498	(82,650	80,848
Permits and non-competition agreements	78,440	(12,058	66,382
	439,034	(149,155	289,879
Indefinite-lived intangible assets:			
Solid waste collection and transportation permits	152,761	-	152,761
Material recycling facility permits	42,283	-	42,283
E&P facility permits	59,855	-	59,855
	254,899	-	254,899
Intangible assets, exclusive of goodwill	\$ 693,933	\$ (149,155	\$ 544,778

The weighted-average amortization period of long-term franchise agreements and contracts acquired during the three months ended March 31, 2015 was 10.0 years. The weighted-average amortization period of customer lists acquired during the three months ended March 31, 2015 was 5.7 years. The weighted-average amortization period of finite-lived permits acquired during the three months ended March 31, 2015 was 38.1 years.

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Intangible assets, exclusive of goodwill, consisted of the following at December 31, 2014:

	Gross Carrying Amount	Accumulated Amortization	Net Carrying Amount
Finite-lived intangible assets:			
Long-term franchise agreements and contracts	\$ 195,676	\$ (52,448	) \$ 143,228
Customer lists	161,463	(77,931	) 83,532
Permits and non-competition agreements	41,369	(11,777	) 29,592
	398,508	(142,156	) 256,352
Indefinite-lived intangible assets:			
Solid waste collection and transportation permits	151,505	-	151,505
Material recycling facility permits	42,283	-	42,283
E&P facility permits	59,855	-	59,855
	253,643	-	253,643
Intangible assets, exclusive of goodwill	\$ 652,151	\$ (142,156	\$ 509,995

Estimated future amortization expense for the next five years relating to finite-lived intangible assets is as follows:

For the year ending December 31, 2015 \$28,484 For the year ending December 31, 2016 \$24,608 For the year ending December 31, 2017 \$22,547 For the year ending December 31, 2018 \$21,621 For the year ending December 31, 2019 \$17,034

### 8. SEGMENT REPORTING

The Company's revenues are generated from the collection, transfer, recycling and disposal of non-hazardous solid waste and the treatment, recovery and disposal of non-hazardous E&P waste. No single contract or customer accounted for more than 10% of the Company's total revenues at the consolidated or reportable segment level during

the periods presented.

The Company manages its operations through three geographic operating segments (Western, Central and Eastern) and its E&P segment, which includes the majority of the Company's E&P waste treatment and disposal operations. The Company's three geographic operating segments and its E&P segment comprise the Company's reportable segments. Each operating segment is responsible for managing several vertically integrated operations, which are comprised of districts. The Company's Western segment is comprised of operating locations in Alaska, California, Idaho, Montana, Nevada, Oregon, Washington and western Wyoming; the Company's Central segment is comprised of operating locations in Arizona, Colorado, Kansas, Louisiana, Minnesota, Nebraska, New Mexico, Oklahoma, South Dakota, Texas, Utah and eastern Wyoming; and the Company's Eastern segment is comprised of operating locations in Alabama, Illinois, Iowa, Kentucky, Massachusetts, Michigan, Mississippi, New York, North Carolina, South Carolina and Tennessee. The E&P segment is comprised of the Company's E&P operations in Arkansas, Louisiana, New Mexico, North Dakota, Oklahoma, Texas, Wyoming and along the Gulf of Mexico.

The Company's Chief Operating Decision Maker ("CODM") evaluates operating segment profitability and determines resource allocations based on several factors, of which the primary financial measure is segment EBITDA. The Company defines segment EBITDA as earnings before interest, taxes, depreciation, amortization, impairments and other operating charges and other income (expense). Segment EBITDA is not a measure of operating income, operating performance or liquidity under GAAP and may not be comparable to similarly titled measures reported by other companies. The Company's management uses segment EBITDA in the evaluation of segment operating performance as it is a profit measure that is generally within the control of the operating segments. A reconciliation of segment EBITDA to Income before income tax provision is included at the end of this Note 8.

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Summarized financial information concerning the Company's reportable segments for the three months ended March 31, 2015 and 2014, is shown in the following tables:

Three Months Ended March 31, 2015	Revenue	Intercompany Revenue <sup>(b)</sup>	Reported Revenue	Se	egment EBITDA <sup>(c)</sup>
Western	\$229,065	\$ (23,439	\$205,626	\$	68,892
Central	150,546	(15,611	134,935		47,350
Eastern	117,099	(19,075	98,024		30,072
E&P	70,854	(3,339	67,515		20,976
Corporate <sup>(a)</sup>	-	-	-		(457)
	\$567,564	\$ (61,464	\$506,100	\$	166,833

Three Months		Intercompany	,				
Ended	Revenue	Revenue(b)	F	Reported Revenue	Se	egment EBITDA(c)	
March 31, 2014		Kevenue(*)					
Western	\$217,603	\$ (22,248	) \$	5 195,355	\$	62,492	
Central	143,384	(14,317	)	129,067		45,843	
Eastern	109,367	(18,041	)	91,326		27,137	
E&P	70,306	(4,344	)	65,962		31,479	
Corporate <sup>(a)</sup>	-	-		-		(3,949)	
	\$540,660	\$ (58,950	) \$	8 481,710	\$	163,002	

Corporate functions include accounting, legal, tax, treasury, information technology, risk management, human (a) resources, training and other administrative functions. Amounts reflected are net of allocations to the four operating segments.

Intercompany revenues reflect each segment's total intercompany sales, including intercompany sales within a (b) segment and between segments. Transactions within and between segments are generally made on a basis intended to reflect the market value of the service.

<sup>(</sup>c) For those items included in the determination of segment EBITDA, the accounting policies of the segments are the same as those described in the Company's most recent Annual Report on Form 10-K.

The following tables show changes in goodwill during the three months ended March 31, 2015 and 2014, by reportable segment:

	Western	Central	Eastern	E&P	Total
Balance as of December 31, 2014	\$372,915	\$460,381	\$392,423	\$468,070	\$1,693,789
Goodwill acquired	-	590	6,497	20,910	27,997
Goodwill adjustments	(27)	-	-	-	(27)
Balance as of March 31, 2015	\$372,888	\$460,971	\$398,920	\$488,980	\$1,721,759
	Western	Central	Eastern	E&P	Total
Balance as of December 31, 2013	\$372,915	\$459,054	\$380,570	\$462,615	\$1,675,154
Goodwill adjustments	-	(843)	(1)	-	(844)
Balance as of March 31, 2014	\$372,915	\$458,211	\$380,569	\$462,615	\$1,674,310

The Company has no accumulated impairment losses associated with goodwill.

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A reconciliation of the Company's primary measure of segment profitability (segment EBITDA) to Income before income tax provision in the Condensed Consolidated Statements of Net Income is as follows:

	Three months ended		
	March 31,		
	2015	2014	
Western segment EBITDA	\$68,892	\$62,492	
Central segment EBITDA	47,350	45,843	
Eastern segment EBITDA	30,072	27,137	
E&P segment EBITDA	20,976	31,479	
Subtotal reportable segments	167,290	166,951	
Unallocated corporate overhead	(457)	(3,949)	
Depreciation	(57,307)	(55,817)	
Amortization of intangibles	(6,999 )	(6,737)	
Impairments and other operating charges	(662)	(525)	
Interest expense	(15,697)	(16,910)	
Other income (expense), net	(220)	142	
Income before income tax provision	\$85,948	\$83,155	

The following tables reflect a breakdown of the Company's revenue and inter-company eliminations for the periods indicated:

	Three months ended March 31, 2015						
	Davanua	Intercompany	Reported	% of Reported Revenue			
	Revenue	Revenue	Revenue				
Solid waste collection	\$327,005	\$ (919	\$326,086	57.6	%		
Solid waste disposal and transfer	142,430	(56,326	86,104	25.1			
Solid waste recycling	11,069	(221	) 10,848	1.9			
E&P waste treatment, recovery and disposal	72,556	(3,998	) 68,558	12.8			
Intermodal and other	14,504	-	14,504	2.6			
Total	\$567,564	\$ (61,464	\$506,100	100.0	%		

Three months ended March 31, 2014

	Davianua	Intercompany	Reported	% of Reported	l
	Revenue	Revenue	Revenue	Revenue	
Solid waste collection	\$306,003	\$ (847	\$305,156	56.6	%
Solid waste disposal and transfer	135,563	(52,508	83,055	25.1	
Solid waste recycling	14,904	(619	14,285	2.7	
E&P waste treatment, recovery and disposal	73,318	(4,765	68,553	13.6	
Intermodal and other	10,872	(211	10,661	2.0	
Total	\$540,660	\$ (58,950	\$481,710	100.0	%

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(Unaudited)

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#### 9. DERIVATIVE FINANCIAL INSTRUMENTS

The Company recognizes all derivatives on the Condensed Consolidated Balance Sheet at fair value. All of the Company's derivatives have been designated as cash flow hedges; therefore, the effective portion of the changes in the fair value of derivatives will be recognized in accumulated other comprehensive loss ("AOCL") until the hedged item is recognized in earnings. The ineffective portion of the changes in the fair value of derivatives will be immediately recognized in earnings. The Company classifies cash inflows and outflows from derivatives within operating activities in the Condensed Consolidated Statements of Cash Flows.

One of the Company's objectives for utilizing derivative instruments is to reduce its exposure to fluctuations in cash flows due to changes in the variable interest rates of certain borrowings issued under its prior credit agreement and credit agreement. The Company's strategy to achieve that objective involves entering into interest rate swaps. The interest rate swaps outstanding at March 31, 2015 were specifically designated to the Company's credit agreement and accounted for as cash flow hedges.

At March 31, 2015, the Company's derivative instruments included six interest rate swap agreements as follows:

Date Entered	Notional Amount	Fixed Interest Rate Paid*		Variable Interest Rate Received	Effective Date	Expiration Date
December 2011	\$175,000	1.600	%	1-month LIBOR	February 2014	February 2017
April 2014	\$100,000	1.800	%	1-month LIBOR	July 2014	July 2019
May 2014	\$50,000	2.344	%	1-month LIBOR	October 2015	October 2020
May 2014	\$25,000	2.326	%	1-month LIBOR	October 2015	October 2020
May 2014	\$50,000	2.350	%	1-month LIBOR	October 2015	October 2020
May 2014	\$50,000	2.350	%	1-month LIBOR	October 2015	October 2020

<sup>\*</sup> Plus applicable margin.

Another of the Company's objectives for utilizing derivative instruments is to reduce its exposure to fluctuations in cash flows due to changes in the price of diesel fuel. The Company's strategy to achieve that objective involves periodically entering into fuel hedges that are specifically designated to certain forecasted diesel fuel purchases and accounted for as cash flow hedges.

At March 31, 2015, the Company's derivative instruments included one fuel hedge agreement as follows:

Date Entered	Notional Amount	Diesel Rate Paid	Diesel Rate Received	Effective Date	Expiration
Date Entered	(in gallons per month)	Fixed (per gallon)	Variable		Date
June 2012	300,000		DOE Diesel Fuel Index*	January 2014	December 2015

<sup>\*</sup> If the national U.S. on-highway average price for a gallon of diesel fuel ("average price"), as published by the Department of Energy ("DOE"), exceeds the contract price per gallon, the Company receives the difference between the average price and the contract price (multiplied by the notional number of gallons) from the counterparty. If the average price is less than the contract price per gallon, the Company pays the difference to the counterparty.

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The fair values of derivative instruments designated as cash flow hedges as of March 31, 2015, were as follows:

Derivatives Designated as Cash	Asset Derivatives Balance			Liability Derivatives		
Flow Hedges	Sheet Location	Fair	Value	Balance Sheet Location	Fair Value	<u>,</u>
Interest rate swaps		\$	-	Accrued liabilities <sup>(a)</sup> Other long-term liabilities	\$ (4,828 (6,703	)
Fuel hedge Total derivatives designated as cash flow hedges		\$	-	Accrued liabilities(b)	(1,881 \$ (13,412	)

<sup>(</sup>a) Represents the estimated amount of the existing unrealized losses on interest rate swaps as of March 31, 2015 (based on the interest rate yield curve at that date), included in AOCL expected to be reclassified into pre-tax earnings within the next 12 months. The actual amounts reclassified into earnings are dependent on future movements in interest rates.

The fair values of derivative instruments designated as cash flow hedges as of December 31, 2014, were as follows:

Derivatives Designated as Cash	Asset Derivatives		Liability Derivatives		
Flow Hedges	Balance Sheet Location	Fair Value	Balance Sheet Location	Fair Value	
Interest rate swaps	Other assets, net	\$ 250	Accrued liabilities	\$ (4,044	)
			Other long-term liabilities	(3,300	)

<sup>(</sup>b) Represents the estimated amount of the existing unrealized losses on the fuel hedge as of March 31, 2015 (based on the forward DOE diesel fuel index curve at that date), included in AOCL expected to be reclassified into pre-tax earnings within the next 12 months. The actual amounts reclassified into earnings are dependent on future movements in diesel fuel prices.

Fuel hedge		Accrued liabilities	(1,979)
Total derivatives designated as cash flow hedges	\$ 250		\$ (9,323 )

The following table summarizes the impact of the Company's cash flow hedges on the results of operations, comprehensive income and AOCL for the three months ended March 31, 2015 and 2014:

Derivatives Designated as Cash Flow Hedges	Amount of Gain or (Loss) Recognized as AOCL on Derivatives, Net of Tax (Effective Portion) <sup>(a)</sup> Three Months Ended March 31, 2015 2014				on	Statement of Net Income Classification	Amount of (Gain) or Loss Reclassified from AOCL into Earnings, Net of Tax (Effective Portion) (b),(c) Three Months Ended March 31,				
					14		201			2014	
Interest rate swaps	\$ (3	3,374	)	\$	(176	) Interest expense	\$	638	\$	658	
Fuel hedge	(3	318	)		(178	) Cost of operations		379		(199	)
Total	\$ (3	5,692	)	\$	(354	)	\$	1,017	\$	459	

- (a) In accordance with the derivatives and hedging guidance, the effective portions of the changes in fair values of interest rate swaps and the fuel hedge have been recorded in equity as a component of AOCL. As the critical terms of the interest rate swaps match the underlying debt being hedged, no ineffectiveness is recognized on these swaps and, therefore, all unrealized changes in fair value are recorded in AOCL. Because changes in the actual price of diesel fuel and changes in the DOE index price do not offset exactly each reporting period, the Company assesses whether the fuel hedge is highly effective using the cumulative dollar offset approach.
- (b) Amounts reclassified from AOCL into earnings related to realized gains and losses on interest rate swaps are recognized when interest payments or receipts occur related to the swap contracts, which correspond to when interest payments are made on the Company's hedged debt.
- (c) Amounts reclassified from AOCL into earnings related to realized gains and losses on the fuel hedge are recognized when settlement payments or receipts occur related to the hedge contract, which correspond to when the underlying fuel is consumed.

The Company measures and records ineffectiveness on the fuel hedge in Cost of operations in the Condensed Consolidated Statements of Net Income on a monthly basis based on the difference between the DOE index price and the actual price of diesel fuel purchased, multiplied by the notional number of gallons on the contract. There was no significant ineffectiveness recognized on the fuel hedge during the three months ended March 31, 2015 and 2014.

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See Note 13 for further discussion on the impact of the Company's hedge accounting to its consolidated comprehensive income and AOCL.

### 10. FAIR VALUE OF FINANCIAL INSTRUMENTS

The Company's financial instruments consist primarily of cash and equivalents, trade receivables, restricted assets, trade payables, debt instruments, contingent consideration obligations, interest rate swaps and a fuel hedge. As of March 31, 2015 and December 31, 2014, the carrying values of cash and equivalents, trade receivables, r