MAGNUM HUNTER RESOURCES INC

Form 425 January 27, 2005

Filed by Cimarex Energy Co.

Pursuant to Rule 425 under the Securities Act of 1933

and deemed filed pursuant to Rule 14a-12

of the Securities Exchange Act of 1934

Subject Corporation: Magnum Hunter Resources, Inc.

Commission File No.: 001-12508

Searchable text section of graphics shown above

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Magnum Hunter Merger January 27 28, 2005

Forward-Looking Statements

This presentation contains certain forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Such forward-looking statements include, without limitation, statements regarding the consummation of the proposed distribution and merger, its effect on future earnings, cash flow or other operating results, any other effect or benefit of the proposed distribution and merger, market prospects, and any other statements that are not historical facts. Cimarex Energy (NYSE: XEC) and Magnum Hunter Resources (NYSE: MHR) strongly encourage readers to note that some or all of the assumptions upon which such forward-looking statements are based are beyond their ability to control or estimate precisely, and may in some cases be subject to rapid and material changes. More detailed information about the factors that could cause actual results to differ materially from those described in the forward-looking statements is set forth in XEC s and MHR s filings with the Securities and Exchange Commission, which are available free of charge on the SEC s website at www.sec.gov. XEC and MHR undertake no obligation to publicly update any forward-looking statements discussed in this presentation, whether as a result of new information, future events or otherwise.

[LOGO]

Additional Information

In connection with the proposed merger, Cimarex Energy Company and Magnum Hunter Resources, Inc. will file a proxy statement/prospectus with the SEC. **Investors and security holders are urged to carefully read the proxy statement/prospectus regarding the proposed transaction when it becomes available, because it will contain important information.** Investors and security holders may obtain a free copy of the proxy statement/prospectus (when it is available) and other documents containing information about Cimarex Energy and Magnum Hunter Resources , without charge, at the SEC s web site at www.sec.gov. Copies of the proxy statement/prospectus and the SEC filings that will be incorporated by reference in the proxy statement/prospectus may also be obtained for free by directing a request to either: Cimarex Energy Company, Inc., 1700 Lincoln Street, Suite 1800, Denver, Colorado 80203, Attention: Mary Kay Rohrer, Assistant Corporate Secretary; telephone 303-295-3995, fax: 303-295-3494, or Magnum Hunter Resources, Inc., 600 East Los Colinas Blvd., Suite 1100, Irving, Texas, 75039, Attention: Morgan F. Johnston, Corporate Secretary; telephone 972-401-0752, fax: 972-443-6487.

Participants in Solicitation

Cimarex, Magnum Hunter and their respective executive officers and directors may be deemed to be participants in the solicitation of proxies from the stockholders of Cimarex and Magnum Hunter in favor of the merger. Information about the executive officers and directors of Cimarex and their ownership of Cimarex common stock is set forth in the proxy statement for its 2004 Annual Meeting of Stockholders, which was filed with the SEC in April 2004. Information about the executive officers and directors of Magnum Hunter and their ownership of Magnum Hunter common stock is set forth in the proxy statement for their 2004 Annual Meeting of Stockholders, which was filed with the SEC in August 2004. Investors and security holders may obtain more detailed information regarding the direct and indirect interests of Cimarex, Magnum Hunter and their respective executive officers and directors in the merger by reading the joint proxy statement/prospectus when it becomes available.

Cimarex Energy Company NYSE: XEC
lick Merelli, Chairman, President and CEO
om Jorden, Executive Vice President Exploration
aul Korus, Vice President, CFO

Magnum Hunter Resources, Inc. NYSE: MHR

Gary Evans, President and CEO

Management Representatives

Brad Davis, Senior Vice President and CFO

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Principal Terms

Stock for stock
0.415 XEC for each MHR share
53.6% / 46.4% ownership split
Assumption of \$645MM of MHR debt
Debt : capitalization ~25%
MHR dividend of its ownership interest in Tel Offshore Trust (TELOZ) ~\$0.17 per share
MHR to designate one Board member
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Why We Like Magnum Hunter

Substantial footprint in the Permian Basin
Stable production with extensive low-risk drilling inventory
Bolt-on Mid-Continent and Gulf Coast projects
Measured entrée into high rate-of-return GOM projects
Opportunity to accelerate drilling

What We Like About The Combination

Diversified asset base
40% Mid-Continent
44% Permian Basin
13% Gulf Coast / Gulf of Mexico
Significant drilling inventory
Lower risk: Mid-Continent and Permian Basin
Higher potential: Gulf Coast and Gulf of Mexico
Low debt
It s all about getting better, not just bigger
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Cim are x	Strategy
	Continue to build a company for the long term
	Growth through the drill bit
	Consistent profitable growth
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Our History	
[CHART]	
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Cimarex	Strategy
	Build a company for the long run
	Growth through the drill bit
	Consistent profitable growth
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Drilling Capital Invested

[CHART]

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Cimarex	Strategy
	Build a company for the long run
	Growth through the drill bit
	Consistent profitable growth
	No debt, no PUDs, short R/P, no hedges?
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Cimarex With Debt?

\$	MM	XEC (1)		MHR (1)		Combined	l
Cash (09/30/04)		\$	92	\$	26	\$	115
Debt:							
Senior Notes Due 2012					195		195
Convertible Note Due 2	2023				125		125
Bank Debt and Other					324		324
Debt : Capitalization			NA		51%		25%

(1) Before transaction expenses and adjustments

Cimarex With PUDs?

Bcfe	XEC	MHR (1)	Combined
Proved Developed	444	675	1,119
Proved Undeveloped	5	225	230
Total	449	900	1,349
% PUD	1%	25%	17%
R/P Ratio	5.5	10.0	7.7

(1) Based on preliminary XEC evaluation

Cimarex With Hedges?

	XEC	MHR	Combined
2005 Volumes Hedged			
Gas, MMcf/d		80	80
Oil, Bopd		2,000	2,000
Equivalent, MMcfe/d		92	92
2005E Production, MMcfe/d	240	260	500
% Hedged		35%	18%
	15		

What s	s Next
	Seek favorable shareholder votes
	Targeting 2Q 2005 for close of combination
	Rationalize 2005 capital program
	Accelerate drilling
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[GRAPHIC]

Gary Evans President, Chief Executive Officer and Founder of Magnum Hunter

[GRAPHIC]
Magnum Hunter s Shareholder Return
\$100,000 invested in Magnum Hunter at December 31, 1990, when the Company went public on the Boston Stock Exchange, would be worth approximately \$5.6 million today. This calculates to an annual compounded return of 33% over the past 15 years (see Note).
In late 2003, the <i>Oil and Gas Journal</i> ranked Magnum Hunter as the number one fastest-growing company based on growth in stockholders equity. Magnum Hunter s stockholder equity increased from \$118 million at year-end 2001 to \$612 million as of September 30, 2004.
Note: Includes the effect of \$6.50 warrants issued in 2000. Shareholders received one warrant for every three shares of Magnum Hunter common stock. Assumes warrants were sold at the average closing price for the first ten trading days (\$0.89 per warrant).
Also includes the effect of \$15.00 warrants issued in 2002. Shareholders received one warrant for every five shares of Magnum Hunter common stock. Assumes warrants were sold at the average closing price for the first ten trading days (\$1.12 per warrant).
Utilizing the closing price of Cimarex Energy Co. (XEC) common stock on January 25, 2005, and assuming the .415 exchange ratio along wit the TEL Offshore Trust (TELOZ) dividend distribution equating to \$0.17 per share, an original \$100,000 investment would be worth approximately \$7.1 million today, and the annual compounded return would increase to over 35.4 % over the past 15 years.
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[GRAPHIC]
Indexed Stock Price Performance
[CHART]
Note: Peer Group includes Comstock Resources, Forest Oil, Houston Exploration, Newfield Exploration and Swift Energy.
Gas and oil weighted at 61% gas, 39% oil, matching Magnum Hunter s current reserve breakdown.
* Based on purchase price of \$16.67 as of January 25, 2005.
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[LOGO]

Tom Jorden Executive Vice President Exploration

Exploration Principles

Blended / moderate-risk exploration program
Internally generated drilling ideas
Multi-basin, lower-48 focus
Regional effort built upon local expertise
Integration between geology, land & engineering
Monitor results and provide continuous feedback
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Growing the Exploration Team

[CHART]

Combined Company Core Operating Areas

[CHART]

Permian Basin

Proved reserves (Bcfe)	596
% Natural gas	54%
4Q 2004 Production	
(MMcfe/d)	126
2005 Estimated CapEx	
(\$MM)	90

Gulf Coast

Proved reserves (Bcfe)	116
% Natural gas	80%
4Q 2004 Production	
(MMcfe/d)	90
2005 Estimated CapEx	
(\$MM)	160

Mid-Continent

Proved reserves (Bcfe)	551
% Natural gas	82%
4Q 2004 Production	
(MMcfe/d)	172
2005 Estimated CapEx	
(\$MM)	190

Gulf of Mexico

Proved reserves (Bcfe)	53
% Natural gas	81%
4Q 2004 Production	
(MMcfe/d)	74
2005 Estimated CapEx	
(\$MM)	140

2005 Estimated Capital Expenditures	
[CHART]	
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[LOGO]

Mid-Continent

Bolt-on Mid-Continent Projects

Capital	(\$MM):	
	2003A	

2003A 88 2004E 145 2005E 174 2005PF 190

Gross wells:

2003A 137 2004E 195 2005E 215 2005PF 235

[CHART]

Anadarko Basin Targets

[CHART]

2003	# of Wells	2004
,	78	>120
	4	17

Clinton Lake / Atoka 3-D

Carpenter East, Custer County

[CHART]

Advanced seismic techniques integrated with extensive subsurface interpretation

Pre 3-D 37	12	22~	
1100 B	12	32%	1.5 Bcf
Post 3-D 13	10	77%	2-5 Bcf

Mountain Front

	Kiowa County, OK
	Overthrust, overturned Springer
	2004 Activity
	15 of 19 wells successful
	2005 Plans
	20 locations
	Extending the play
	\$22-\$25 million
CHART	
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[LOGO]

Permian Basin

Why We Like the Permian Basin

Moderate-risk, multi-pay opportunities
Project potential helps achieve exploration and production drilling efficiencies
Opportunity to grow through drilling; we were already there
An arena where advanced technology mitigates risk
Offers projects with attractive rates of return
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What MHR Brings Us

,	Significant acreage position offers multi-well, multi-year drilling program			
	Already has an active, ongoing drilling program			
	Have achieved high success rates in multi-pay fields			
	MHR is one of the largest leaseholders in SE New Mexico s Morrow trend			
•	Combined company has the necessary expertise to exploit the acreage and grow			
[CHART]				
	32			

SE New Mexico Projects	
[CHART]	
	33

MHR West Texas Projects			
	Kermit Field		
	War-Wink West		
	Mash / Arbol De Nada		
	Spraberry		
[CHART	[ART]		
	34		

[LOGO]

Gulf Coast

Gulf Coast Projects	
[CHART]	
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Liberty County Update		
600 sq mi of 3D seismic data		
Reprocessed 3D into one dataset, leading to expanded 2005 inventory		
2004:		
14 gross wells / 6.4 net		
10 of 14 successful		
\$25MM of capital		
Aggressive 2005 program		
18 locations; \$36MM		
Mix of exploration and development		
[GRAPHIC]		
37		

West Gueydan Update [GRAPHIC] Mauboules #1 discovery (2003) Miogyp formation at 17,500 First production: March 2004 Producing 24 MMcf/d and 370 BCPD 64.5% WI / 46% NRI Mauboules #2 First production: September 2004 Producing 17 MMcf/d and 285 BCPD Henry Heirs #1 (47.5% WI/35% NRI): Shallow discovery at 13,000 First production: September 2004

Producing 12 MMcf/d and 140 BCPD

[LOGO]

Gulf of Mexico

Why We Like the Gulf of Mexico

We wanted to be there (in a measured way)
Characterized by high rate of return projects
Proper application of technology mitigates risk and can work to your favor
MHR brings large inventory of acreage blocks, much of it near existing infrastructure
Cimarex is well capitalized to accelerate drilling and accommodate risk
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Gulf of Mexico	
[GRAPHIC]	
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MHR Gulf of Mexico Production

[CHART]

[LOGO]

Paul Korus

Vice President and CFO

Fixed exchange ratio of 0.415 Tax-free reorganization MHR special dividend of its interest in TEL Offshore Current FMV ~\$15MM Requires shareholder and customary regulatory approvals Closing expected May/June 2005 Mick Merelli: Chairman, President and CEO

MHR to designate one Board member

Headquarters in Denver, with operating offices in Tulsa, Dallas, Houston and New Orleans

Financial & Operational Impact

	Accretive to per share reserves, production & cash flow
	Over \$700MM(1) of 2005E EBITDA
	Triples proved reserves to 1.3 Tcfe, 83% PD
	Doubles 2005E production to 500 MMcfe/d
	Extends R/P ratio to 7.7 from 5.5
	Prudent use of leverage, manageable debt
(1)	Based on First Call estimates
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MHR Debt Structure

	\$MM		Comments
Bank Debt	\$	320	Fold into XEC
9.6% Senior Notes		195	Due 2012, Callable 2007
Floating Rate Converts		125	Due 2023, Putable on C-O-C
Other		5	
Total	\$	645	

Estimated Annual Interest Expense: \$40MM

Pro Forma Credit Statistics:

EBITDA / Interest Expense: ~18X(1)

Debt : Cap Ratio: ~25%

(1) Based on First Call estimates

Pro Forma Equity Capitalization

Basic shares outstanding:

Cimarex:	41.7MM
Merger consideration:	36.1MM
Total:	77.8MM

Other:

MHR warrants to purchase 7.2MM MHR shares at \$15 per share (x 0.415 = 3.0MM XEC shares), expire 03/21/2005

6.0MM MHR options (x 0.415 = 2.5 XEC shares) subject to a cash-out provision. Avg. exercise price \sim \$8 per MHR share

Cimarex options and RSUs: ~3.4MM; diluted shares outstanding (Treasury method) 43.0MM

Production Estimates

	XEC	MHR
Fourth Quarter 2004:		
Oil Dilleren Jen	7.400	12 000
Oil, Bbls per day	7,428	~ 12,000
Gas, MMcf per day	186.7	~ 175.0
E 1 1 1 NO C ()	201.0	246.0
Equivalent, MMcfe/d	231.2	~ 246.0
Annual Averages, MMcfe/d		
2004	217.1	~ 220.0
2003	179.7	200.1
Guidance for 2005	235 245	254 277
48		

MHR Commodity Hedges Gas

		2005	2006
Swaps			
V.1. 1000 //		20.000	37.4
Volume, MMBtu/d		20,000	NA
Price per MMBtu	\$	6.25	NA
Collars			
Volume, MMBtu/d		60,000	20,000
Avg. Floor, MMBtu	\$	4.21	\$ 5.25
Avg. Ceiling, MMBtu	\$	6.85	\$ 6.30
	49		
	49		

MHR Commodity Hedges Oil

		2005	2006
Swaps			
Volume, Bbls/d		1,000	NA
Price per Barrel	\$	34.90	NA
	Ψ	31.50	1111
Collars			
Volume, Bbls/d		1,000	1,000
Avg. Floor, Barrel	\$	35.00 \$	30.00
Avg. Ceiling, Barrel	\$	55.00 \$	35.85
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3Q 2004 Operating Statistics

		XEC	MHR
Realized Prices, Before Hedging			
Gas, \$/Mcf	\$	5.63	\$ 5.37
Oil, \$/Bbl	\$	41.81	\$ 41.30
Production			
Gas, MMcf/d		176.2	165.1
Oil, MBopd		7.4	11.6
LOE, \$/Mcfe	\$	0.43	\$ 0.73
Transportation, \$/Mcfe	\$	0.13	NA
Production Tax, \$/Mcfe	\$	0.48	\$ 0.55
G&A, \$/Mcfe	\$	0.27	\$ 0.23
Effective Tax Rate		37%	39%
% Deferred		67%	94%
	51		

Staying the Course

Continues legacy of growing XEC on a per-share basis
Strengthens the company
We continue to add blue chip assets and talent
Prudent use of leverage
Greater diversification
Moving forward
More projects with long-term potential
Expanding into new areas: Permian Basin and GOM
Rising production profile, strong cash flow and a healthy balance sheet
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Contact Information

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[LOGO]

Magnum Hunter Merger

January 27 28, 2005